



WELL RECORD.

Belle Newman  
Grant

District Metzger

Farm, ...  
County M. Jay

Acres  
State

1210 API-0652

Well No. # 22

Rig Commenced 189 }  
Rig Completed 189 } Contractor.  
Drilling Commenced Apr 15 - 1899 }  
Drilling Completed June 24 1899 } O.O. Allen Contractor.

FORMATION.	TOP.	REMARKS.	BOTTOM
bond	17	fr.	
10" casing	464		
8 1/4 "	1411	No 10" casing pulled	
6 5/8 "	7187	No 8 1/4 "	"
5 3/16 "	7455	No 6 7/8 "	"
Top of coal	855		
Top Injun Sand	7168		
Day of Gas	7170		
Bottom Injun Sand	7373		
Top of Stray Sand	7937		
Gas " "	7934		
Bottom " "	7960		
Top Gordon Sand	7966		
Day of Gas	7970		
Bottom Gordon Sand	7975		
Total depth	7975		
Left at steel			
10"	99 ft		
8 1/4 "	77 "		
6 5/8 "	46 "		
5 3/16 "	159 "		

7/17/1900

O. K. Sec.

NOTE:

A good record must show the formation from top to bottom of well.



RECEIVED

FEB 27 1979

FERC-121 - 299b -

1.0 API well number (If not available, leave blank.)		OIL & GAS DIVISION DEPT. OF MINES				47- 103 - 0652			
2.0 Type of determination being sought (Use the codes found on the front of this form.)		108 Section of NGPA				- Category Code			
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)		-				feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)		Consolidated Gas Supply Corporation Name				004228 Seller Code			
		445 West Main Street Street							
		Clarksburg City				W. Va.		26301 Zip Code	
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)		West Virginia Other Field Name				A-85772			
		WETZEL County				W. Va. State			
(b) For OCS wells		Area Name				Block Number			
		Date of Lease				OCS Lease Number			
		Mo Day Yr							
(c) Name and identification number of this well (35 letters and digits maximum.)		BELLE NEWMAN				22			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)									
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)		General System Purchasers Name				Buyer Code			
(b) Date of the contract						Mo Day Yr			
(c) Estimated annual production		6				MMcf.			
		(a) Base Price (\$/MMBTU)		(b) Tax		(c) All Other Prices (Indicate (+) or (-).)		(d) Total of (a), (b) and (c).	
7.0 Contract price (As of filing date. Complete to 3 decimal places.)		---		---		---		---	
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)		2.224		---		---		---	
9.0 Person responsible for this application.		J. W. Hendrickson Name				V.P. Gas Supply Title			
		<i>J. W. Hendrickson</i> Signature							
		12-31-78 Date Application is Completed		304-623-3611 Phone Number					

Agency Use Only  
Date Received by Juris. Agency  
FEB 27 1979  
Date Received by FERC



U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 16 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023



PARTICIPANTS:

DATE:

FEB 29 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

none

OTHER:

Pressure in Section 108, deeper well

Trucks (and)

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108-103-0652

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent J.W. Hendrickson
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only 16 Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years + 1 mo.
- 8 IV-40- 90 day Production 90-annual Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Commenced: 4-15-1900
- (5) Date Completed: 6-24-1900 Deepened \_\_\_\_\_
- (5) Frac Date: \_\_\_\_\_
- (5) Production Depth: 2168-2373; 2932-2966; 2966-2975
- (5) Production Formation: Intuni; Stray; Gordon
- (5) ~~Initial Potential:~~ N/A
- (5) Static R.P. <sup>after frac:</sup> ~~Initially:~~ N/A
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: 5884/365 = 16 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 1524/90 = 17 MCF
- (8) Line Pressure: N/A PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: No From Completion Report \_\_\_\_\_
- (10-17) Does lease inventory indicate enhanced recovery being done: N/A 09/15/2023
- (10-17) Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

SML



Date 12.31. 1978

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's  
Well No. 22

API Well  
No. 47 - 103 - 0622  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation NOT ON PLAT

ADDRESS 445 West Main Street

Watershed PINEY FORK

Clarksburg, W. Va.

Dist. GREENE County WETZEL Quad. NOT ON PLAT

GAS PURCHASER None; gas is de-

Gas Purchase Contract No. N/A

ADDRESS livered into applicant's

Meter Chart Code N/A

interstate pipeline system

Date of Contract N/A

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

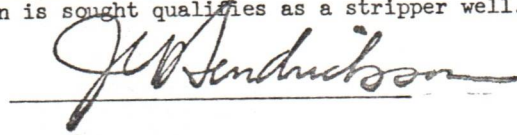
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



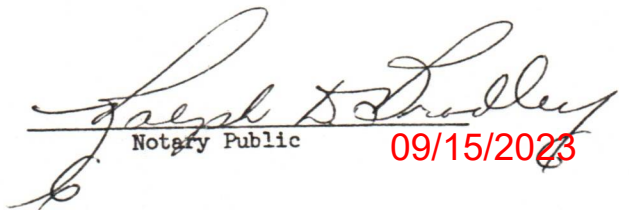
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the \_\_\_\_\_ day of DEC 31, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.

  
Notary Public 09/15/2023

(NOTORIAL SEAL)



09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 22  
COMPANY FORMATION CODE 0  
DISTRICT MANINGTN  
COUNTY 103  
METER NUMBER-999999999  
ROCK PRESSURE 17 IN 0/71  
PERMIT NUMBER 652

DATE COMPLETED 6/24/1900  
DATE INTO LINE 10/24/ 3  
SPUD DATE 0/0/0

ORIG OPEN FLOW 6752 MCF  
ORIG ROCK PRES 605 PS  
PCT INTEREST 100.0000  
TOWNSHIP 4  
PRE 10/07/69 LEASE  
LAST LINE PRESSURE 6

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	607	664	1271
DAILY AVG	0	0	0	0	0	0	0	0	0	0	20	21	20
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.229	100.230	
1977 PROD	689	619	643	627	677	610	666	578	562	511	622	0	6804
DAILY AVG	22	22	20	20	21	20	21	18	18	16	20	0	18
SPEC. GRAV.	100.230	100.227	100.230	100.229	100.230	100.229	100.230	100.230	100.229	100.230	100.229	100.230	
1978 PROD	521	434	611	559	575	556	544	560	451	530	543	0	5884
DAILY AVG	16	15	19	18	18	18	17	18	15	17	18	0	17
SPEC. GRAV.	100.231	100.228	100.230	100.229	100.230	100.229	100.230	100.230	100.229	100.230	100.229	0.0	

Handwritten circled numbers and scribbles: 90- and a large bracket under the bottom row of the table.



Hope Natural Gas Co.

A-4

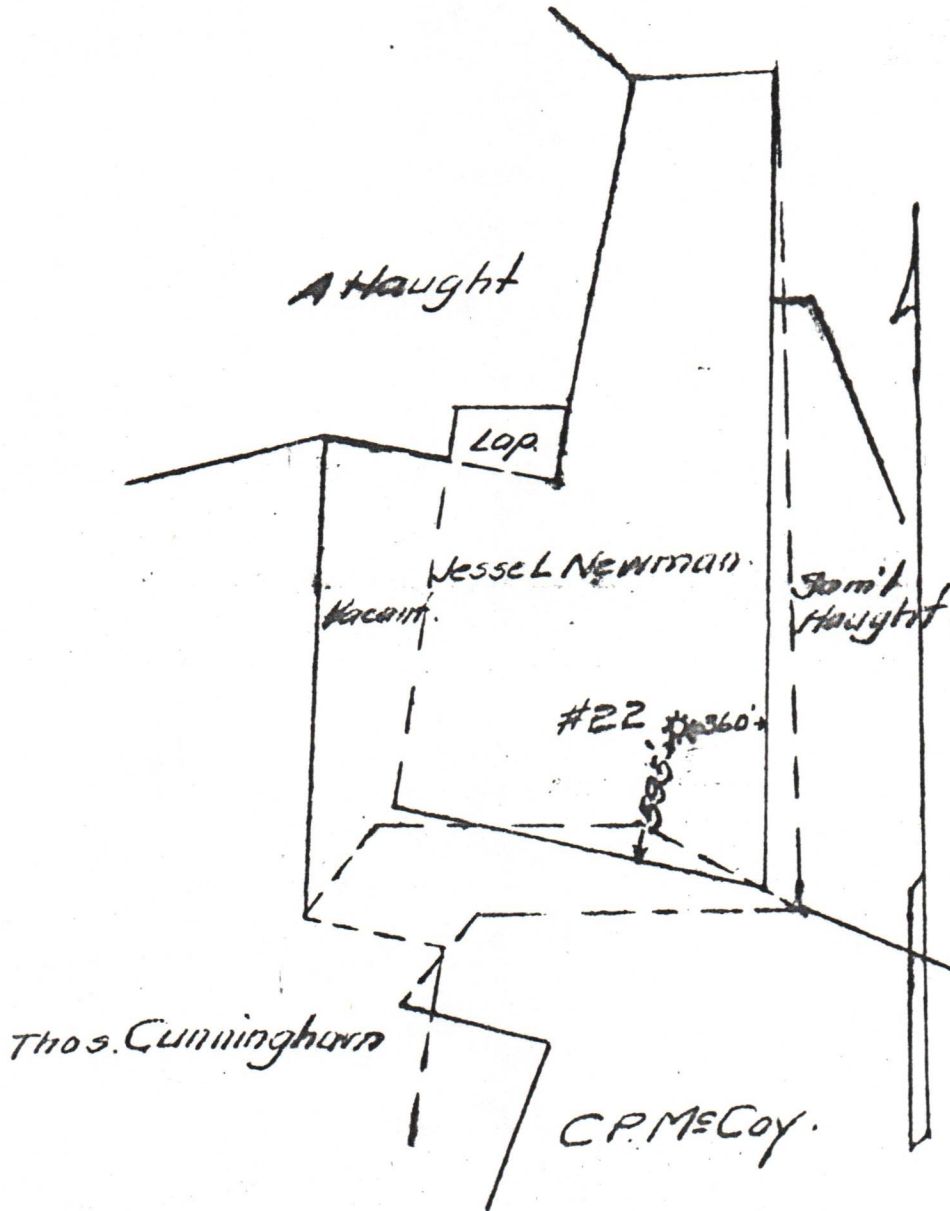
LOCATION FOR WELL No. 22

Pine Grove DISTRICT.

On Belle Newman Farm, on waters of Piney Fork.  
Greene District, Wetzel County, West Virginia.

Lease No. 529 Acres Range: N. 7 S. E. W. 4

Scale 1" = 800' Made 10-30-1908



ENTERED  
LINE MAP  
1-4 10  
BY E.S.V. 100-

ENTERED
WELL BOOK
LEASE RECORD
LEASE DOCKET
WALL MAP 6072-12-31-01
WORKING MAP
LOCATION BOOK

LOCATION MADE	10-30-1908
BY	J.P. McClintock
AS per plat. Except as noted	
On Field Map	19
Returned to Pittsburg	19

RESERVE:

09/15/2023

SPECIAL INSTRUCTIONS: