

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation  
Address 445 West Main Street  
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson  
Address 445 West Main Street  
Clarksburg, West Virginia 26301  
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:  
X all wells owned or operated by the undersigned in West Virginia  
       the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

- The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19      . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced \_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_

Consolidated Gas Supply Corp.  
Well Owner or Operator  
By: J. W. Hendrickson  
Its: Vice President, Appl. Gas Supply 09/15/2023

ACCEPTED this January 17, 19 79

J. W. Hendrickson  
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.  
Notary Public J. S. Bradley My commission expires September 13, 19 86

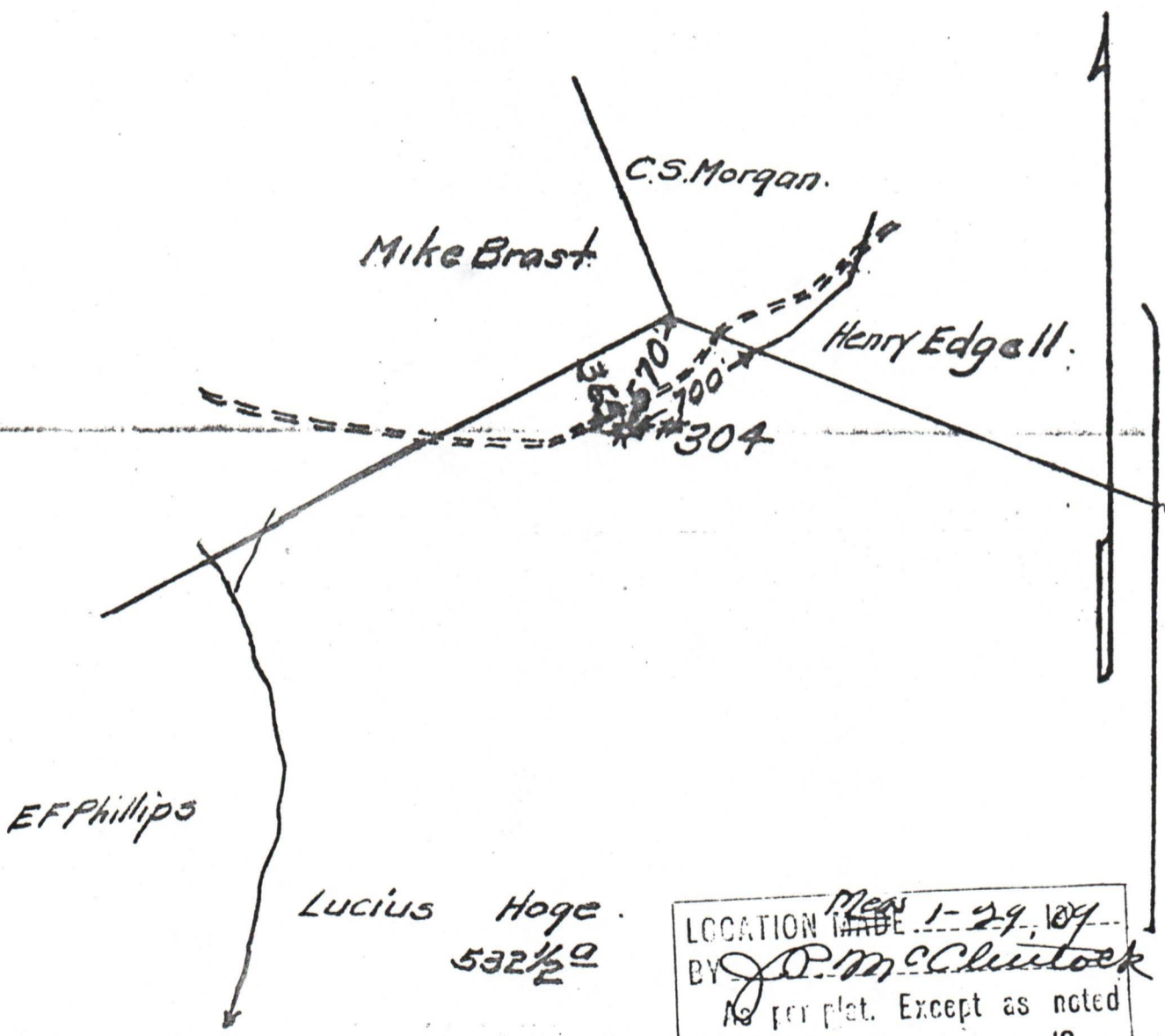
Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

A-7

Hope Natural Gas Co.

LOCATION FOR WELL No. 304  
PINE GROVE DISTRICT.

On M N Hoge Farm, on waters of Lower Run of Fishing Ck.  
Grant District, Wetzel County, West Virginia.  
Lease No. 432 Acres 532 Range: N. 9 S. — E. — W. 1  
Scale 1"=800' Made Jan-29 1909 M.E.



LOCATION MADE Jan 1-29, 1909  
BY J. M. McClintock  
As per plat. Except as noted  
On Field Map ----- 19  
Returned to Pittsburg :--- 19

ENTERED  
LINE MAP  
23 1909  
BY C.S.

ENTERED  
WELL BOOK \_\_\_\_\_  
LEASE RECORD \_\_\_\_\_  
LEASE DOCKET \_\_\_\_\_  
WALL MAP \_\_\_\_\_  
WORKING MAP \_\_\_\_\_  
LOCATION BOOK \_\_\_\_\_

09/15/2023

RESERVE: .....

API # - 103-0662

SPECIAL INSTRUCTIONS: .....

# WELL RECORD.

662

OWN

B-1

Mary H. Hoje

Farm 532 Acres

Grant

District 2622

County 26 Va. State

Well No. 304

Rig Commenced 190

Rig Completed 190

Drilling Commenced Jan 2 1903

Drilling Completed March 13 1903

Contractor.

J. P. Fisher Contractor.

ROCK FORMATION.	TOP.	BOTTOM.	REMARKS.
Native Coal	650	652	2 ft thick.
Pittsburg Coal	1115	1119	
Big Tujun	2373	2413	
Stray	3105	3207	
Slate	3209	3213	
Gordon	3213	3232	
Total depth.		3232	

Gas at 3215 Very little gas in top Stray

Well shut in March 14, 1903.  
Test shows 45% water through 6 3/8 casing  
Well shut in 60 min. show 350#

API #  
103-0662

### CASING RECORD.

Size	Charged to Well.		Put in Well.		Pulled Out.		Left in Well.		Transferred Before Completion.		Left at Well, Not in Use.	
	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In
10"	678		580		580						678	
8 1/2"	1933		1610		1610						1933	
6 3/8"	2677		2521		—		2521				156	
5 3/8"	672		—		—		—				672	
6"	98		—		—		—				98	

\*6" line pipe was hauled by mistake and 6 3/8 casing\*

Production First 24 hours } Bbls.

Approved by

J. B. Wallace, Supt.

09/15/2023

Proof. — Sum of Three right hand columns equals First or "Charged to Well."  
many sheets as necessary to make a complete record.  
In this record please use copying ink or an indelible pencil.

Well No. **662** ENFD P. E. D.

M. M. HOGG Farm

District

N. S. E. W. 1

REPAIRS

Completed August 7, 1915.

Commenced

CASING AND TUBING RECORD

39

Size	Amount in Well		Amount Pulled	Amount Put in Well	Amount Left in Well	Disposition of Amount Pulled
	Before Repairs	After Repairs				
3 1/2"	2321	2321			2321	<div style="border: 1px solid black; padding: 5px;"> <p>ENTERED                      WELL BOOK SEP 24 1915 G.A.W.                      LEASE BOOK                      LEASE BOOK AUG 21 1915 J.O.L.                      WELL CAP                      LOG BOOK                      LOCATION BOOK                      CONTRACTOR PLAT                      CONTRACTOR</p> </div>
5 1/2"		3393.11		3393.11	3393.11	

VOLUME AND PRESSURE TEST

AUG 24 1915 H.H.S.

Before Repairs			Pressure		After Repairs				
Size Opening	Liquid Used	Reading	Rock or Minute	Pounds	Size Opening	Liquid Used	Reading	Rock or Minute	Pounds
3"	Mercury	10/10	Rock	140	2"	Mercury	10/10	24 ROCK	120

Names of Drillers		Time (Days)	Names of Tool Dressers		Time (Days)
T. L. Dunlap,		10	S. M. Yoho,		0
H. H. Room,		27	W. L. Cross,		31
A. L. Nicholson.		40	T. B. Cross.		50

If well is drilled deeper, insert below the record of deeper drilling

Formation	Top	Bottom	Formation	Top	Bottom
Drilled from	3233				
to		3298			
perforated formation					
Total		3298			

SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test taken after shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
6-10-15	20	3233	3223	4 1/2"	None	10/10	Mer	2"	10/10	Mer	2"	3 hours	M.T.CO. by Clellan

PACKER RECORD

Size	Kind	Amount Anchor	Amount Above Anchor
5 1/2"	...		...

Tubing Record if Well Never Previously Tubed

Date Tubed	Size	Amount Put in Well
		NOT TUBED

Remarks: 3 1/2" casing set in for liner in four sections from bottom of hole to top of hole and lined from top of liner to top of hole with 3" casing both perforated - bottom joint. Top perforation 3291'5" 09/15/2028 3222'10" length of second section 229'10" length of top section 183'

NOTE--Whenever a well is shot, tubed, drilled deeper or in any way repaired, fill out this report so far as it relates to work done and mail promptly.

*(Signature)*

Foreman.

RECEIVED

FEB 27 1979

OIL & GAS DIVISION  
DEPT. OF MINES

1.0 API well number (If not available, leave blank. 14 digits.)	47-103-0662			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg, W. Va. 26301 City State Zip Code		004228 Seller Code	
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)	West Virginia Other A-85772 Field Name Wetzel W. Va. County State			
(b) For OCS wells	Area Name _____ Block Number _____ Date of Lease _____ Mo Day Yr OCS Lease Number _____			
(c) Name and identification number of this well (35 letters and digits maximum.)	Mary N. Hoge		304	
(d) If code 4 or 5 in 2.0 above name of the reservoir (35 letters maximum)	_____			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code _____	
(b) Date of the contract	_____ Mo Day Yr			
(c) Estimated annual production	6 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	_____	_____	_____	_____
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224	_____	_____	_____
9.0 Person responsible for this application.	J. W. Hendrickson V.P. Gas Supply Name Title <i>J. W. Hendrickson</i> Signature 12/31/78 304-623-3611 Date Application is Completed Phone Number			
Agency Use Only				
Date Received by Juris. Agency	FEB 27 1979			
Date Received by FERC				

**U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)**

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

PARTICIPANTS:

DATE: FEB 29 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

none

OTHER:

Qualifies Section 108, surface well  
Part (a)

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

790227-108-103-0662

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
  - 2 IV-1 - Agent J.W. Hendrickson
  - 3 IV-2 - Well Permit \_\_\_\_\_
  - 4 IV-6 - Well Plat
  - 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
  - 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
  - 7 IV-39- Annual Production 3 years
  - 8 IV-40- 90 day Production 90-annual Days off Line: \_\_\_\_\_
  - 9 IV-48- Application for Certification. Complete?
  - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
  - 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
  - (5) Commenced: 1-2-03  
Date Completed: 3-13-03 Deepened \_\_\_\_\_  
Frac Date: \_\_\_\_\_
  - (5) Production Depth: 3213-3232; 3183-3209
  - (5) Production Formation: Gordon; Stray
  - (5) ~~Initial Potential:~~ Final Open Flow: N/A
  - (5) Static R.P. ~~Initial:~~ After Frac: 350# - 60 min.
  - (6) Other Gas Test: \_\_\_\_\_
  - (7) Avg. Daily Gas from Annual Production: 6403/365 = 17.5 MCF
  - (8) Avg. Daily Gas from 90-day ending w/1-120 days: 1494/90 = 17 MCF
  - (8) Line Pressure: N/A PSIG from Daily Report
  - (5) Oil Production: No From Completion Report \_\_\_\_\_
  - (10-17) Does lease inventory indicate enhanced recovery being done: 00/10/2023
  - (10-17) Is affidavit signed?  Rotarized?
  - Does official well record with the Department confirm the submitted information? Yes
  - Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
  - Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

FMC

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Dec 31 1978

Operator's  
Well No. 304

API Well  
No. 47 - 103 - 0662  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation \_\_\_\_\_

ADDRESS 445 West Main Street

Clarksburg, W. Va.

Watershed Low. Run of Fishing Creek

Dist. GRANT County Wetzel Quad. \_\_\_\_\_

GAS PURCHASER None; gas is de-

ADDRESS livered into applicant's

interstate pipeline system

Gas Purchase Contract No. N/A

Meter Chart Code N/A

Date of Contract N/A

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023



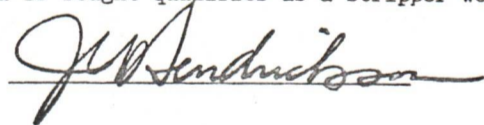
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



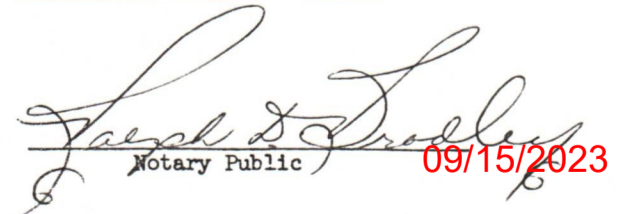
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the \_\_\_ day of DEC 31 1978, 19\_\_\_, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 5 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.



Notary Public 09/15/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 304  
 COMPANY FORMATION CODE 0  
 DISTRICT MANINGTN  
 COUNTY 103  
 METER NUMBER-999999999  
 ROCK PRESSURE 19 IN 0/71  
 PERMIT NUMBER 662

DATE COMPLETED 3/13/1903  
 DATE INTO LINE 5/11/ 3  
 SPUD DATE 0/ 0/ 0

ORIG OPEN FLOW 356  
 ORIG ROCK PRES 12  
 PCT INTEREST 100.0000  
 TOWNSHIP 4  
 PRE 10/07/69 LEASE  
 LAST LINE PRESSURE

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTA
1976 PROD	0	0	0	0	0	0	0	0	0	0	936	905	1
DAILY AVG	0	0	0	0	0	0	0	0	0	0	31	29	
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.230	76.231	
1977 PROD	840	316	437	330	969	960	843	905	888	468	390	214	7
DAILY AVG	27	11	14	11	31	32	27	29	29	15	13	6	
SPEC. GRAV.	76.231	76.228	76.231	76.230	76.229	76.230	76.231	76.231	76.230	76.231	76.230	76.231	
1978 PROD	552	557	954	822	589	588	239	608	267	318	909	0	6
DAILY AVG	17	19	30	27	19	19	7	19	8	10	30	0	
SPEC. GRAV.	76.231	76.228	76.229	76.230	76.231	76.230	76.231	76.231	76.230	76.229	76.230	0.0	

09/15/2023