

A-3

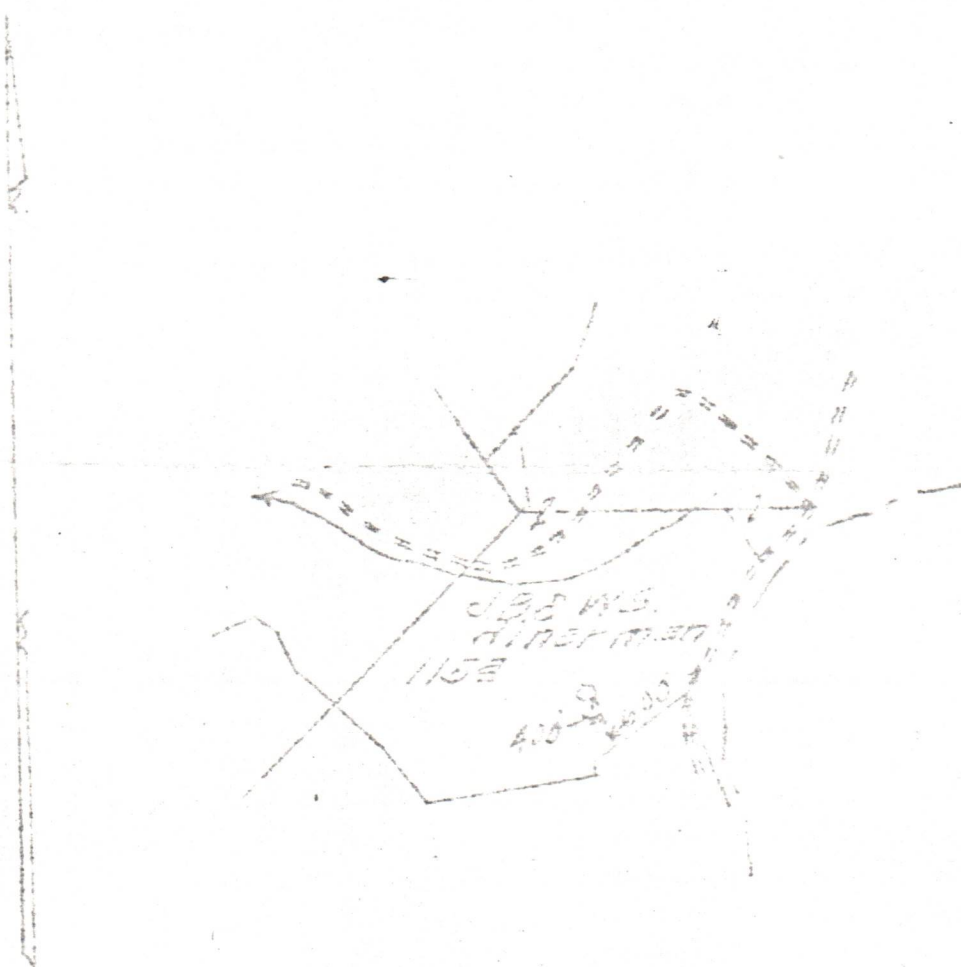
CONTRACTOR FILE FOR LOCATION OF WELL NO. 2048

Pittsburgh, Pa May 25th 1913

Dear Sir:-

HOPE NATURAL GAS COMPANY have under consideration the drilling of a well on the J. B. Minersman farm, on the waters of Wiley Fork, Grant District, Wetzel County, West Virginia, and would be pleased to receive bids for drilling same. Located one-half mile east of Coburn; Smithfield being the nearest railroad station.

J. E. Corrin,
Asst. Supt.,



Mr. J. E. Corrin, Asst. Supt.,
Box 1750 Pittsburgh Penna.

Dear Sir:-

I will drill the above well according to specifications of contract for \$_____ per foot.

Date:

Address:

09/15/2023

Wet-685

Well No. 2648 ✓

B-1

185

District

Located on J. B. Hinerman

Farm

District Grant

County Wetzel

State W. Va.

Location Made 5-28-1912

First Work Done 6-10-12

Rig Commenced 6-24-12

Rig Completed 7-5-12

Drilling Commenced 9-5-12

Drilling Completed 10-15-12

Rig Contractor A.G. Edinger

Drilling Contractor Chas. L. Tague

Drillers C.B. Heald, & T.E. Lucus

H. N. G. Co. Tools, String No.

NOV 1 1912 H.H.R.

Tool Dressers Nute Hibbs, Wm. Lemley

ENTERED
WELL BOOK NOV 13 1912 G.A.K.

REMARKS
LEASE RECORD
LEASE BOOK
WELL MAP
LINE MAP NOV 2 1912 H.H.R.
LOCATION BOOK
CONTRACTORS PLAT

CONTRACTOR
TITLE

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth
Native Coal	875	879	S.L.			
Pittsburg Coal	975	982	"			
Little Dunkard	1321	1348	"			
Big Dunkard	1448	1513	"			
Gas Sand	1648	1683	"	1770		
First Salt	1751	1820	"			
Second Salt	1875	1915	"			
Maxon	2087		"			(2089 2101)
Little Lime						
Pencil Cave						
Big Lime						
Big Injun						
Squaw						
Berea						
Gantz						
Fifty Foot						
Thirty Foot						
Gordon Stray						
Gordon						
Fourth						
Fifth						
Bayard						
Total Depth		2105				

Sand from 1954 to 1991.
42/10 Mercury thru 2" Opr

WET 685

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Cag.	136	2	123		None		123		None		13	2	
10" "	1344	6	1281		"		1281		"		63	6	
8 1/2" "	1775	4	1550		"		1550		"		225	4	
6 5/8" "													
5 3/16" "													
2" Tbg.	2164	2	2111	2	"		2111	2	"		60		

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
6 5/8" x 8 1/2"	Anchor	60	2051 2	Perforation in gas pay

SHOOTING RECORD (If test before or upon completion of well)

DATE	Gauge	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
		Not shot											

CEMENTING RECORD

Date Cemented..... Size Hole Cemented..... Size Casing Cemented.....

Top Pittsburg Coal..... Top Cementing..... Amount Cement Used.....

Bottom Pittsburg Coal..... Bottom Cementing..... Amount Sand Used.....

Mr..... of..... Coal Company on ground when coal was cemented

Remarks:..... Signature of persons who cemented well

Not cemented

09/15/2023

Approved by... [Signature] Foreman

B-2

Form 101-2M-8-10

HOPE NATURAL GAS COMPANY

WEEKLY WELL RECORD

FARM *138* WELL No. *101*
 DIST. *101* CO. *101*
 DRILLING COMMENCED *10/28* 191*1*
 DRILLING COMPLETED *11/16* 191*1*
 CONTRACTOR *Chas. Taylor*

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Native Coal			SQUAW		
Pgh Coal			Berea		
Little Dunkard			Gantz		
Big Dunkard			Fifth Foot	2917	
Gas Sand			Thirty Foot	2950	
1st Salt Sand			Gordon Gray	3032	
2nd Salt Sand			Gordon	3062	
Mexon			Fourth		
Little Lime			Fifth		
Pencil Cove			Sixth		
Big Lime					
Big Alum					
			Total Depth	3167	
CASING	SIZE	DEPTH	TYPE	DEPTH	TYPE

HOPE NATURAL GAS COMPANY

09/15/2023

C-1

RECEIVED

FEB 27 1979

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number (If not available, leave blank 14 digits.)	47- 103-0685		
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 Section of NGPA	- Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	- feet		
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		004228 Seller Code W. Va. 26301 State Zip Code
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)	West Virginia Other Field Name Wetzel County		A-85772 W. Va. State
(b) For OCS wells	Area Name _____ Block Number _____ Date of Lease _____ Mo Day Yr OCS Lease Number _____		
(c) Name and identification number of this well (35 letters and digits maximum.)	J. Hinerman 2648		
(d) If code 4 or 5 in 2.0 above name of the reservoir (35 letters maximum.)	_____		
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code
(b) Date of the contract	Mo Day Yr _____		
(c) Estimated annual production	10 MMcf.		
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224		
9.0 Person responsible for this application:	J. W. Hendrickson V.P. Gas Supply Name Title <i>J. W. Hendrickson</i> Signature DEC 31 1978 Date Application is Completed 304-623-3611 Phone Number		

Agency Use Only

Date Received by Juris. Agency
FEB 27 1979

Date Received by FERC

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

PARTICIPANTS:

DATE:

FEB 22 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

N/A

OTHER: _____

*Qualified as Section 108, Stagger well
Pass*

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790227-108-103-0685
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years - 2 mos.
- 8 IV-40- 90 day Production 90-annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 9-5-12
Date Completed: 10-15-12 Deepened _____
- (5) Production Depth: 2087-2105
- (5) Production Formation: MAXON
- (5) Final Open Flow: N/A
- (5) R.P. After Frac: N/A

- (7) Avg. Daily Gas from Annual Production: 9046/365 = 25 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 2477/90 = 27 MCF
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO 09/15/2023
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

S.M.C.

Date 12-31 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. 2648
API Well
No. 47 - 103 185
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation _____

ADDRESS 445 West Main Street Watershed Wiley Fork

Clarksburg, W. Va. Dist. Grant County Wetzel Quad. _____

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

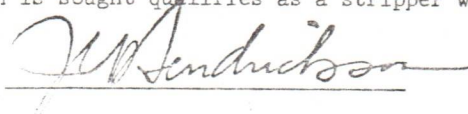
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



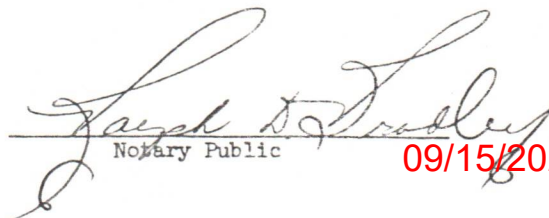
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the day of DEC 31 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 5 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.



Notary Public

09/15/2023

(NOTORIAL SEAL)

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 2648
COMPANY FORMATION CODE 0
DISTRICT MANINGTN
COUNTY JO3
WELL NUMBER--9999999999
WELL PRESSURE 102 IN 0/71
PERMIT NUMBER 685

DATE COMPLETED 10/15/1912
DATE INTO LINE 0/0/12
SPUD DATE 0/0/0

ORIG OPEN FLOW 431 MCF
ORIG ROCK PRES 225 PSI
PCT INTEREST 100.0000
TOWNSHIP 4
PRE 10/07/69 LEASE
LAST LINE PRESSURE 16

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	792	822	1614
DAILY AVG	0	0	0	0	0	0	0	0	0	0	26	26	26
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.430	67.431	67.431
1977 PROD	760	714	741	762	791	711	761	865	834	915	861	887	9602
DAILY AVG	24	25	23	25	25	23	24	27	27	29	28	28	26
SPEC. GRAV.	67.431	67.428	67.431	67.430	67.431	67.430	67.429	67.431	67.430	67.431	67.430	67.431	67.431
1978 PROD	862	736	837	879	803	753	803	896	831	794	852	0	9046
DAILY AVG	27	26	27	29	25	25	25	28	27	25	28	0	27
SPEC. GRAV.	67.431	67.428	67.431	67.430	67.431	67.430	67.431	67.431	67.430	67.431	67.430	0.0	67.431