A-7

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301
Pursuant to the provisions of Code B 22-4-lk, and subject to the requirements of Regulation
7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the
purpose of receiving process, notices, orders and other communications which may be issued under Chapter
22 of the Code of West Virginia:
Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611
The undersigned represents that said designated agent is a bona fide resident of the State of
West Virginia, and has agreed to accept the designation. This designation applies to the following wells
$oxed{X}$ all wells owned or operated by the undersigned in West Virginia
the wells listed below (Wee space below or reverse side or attach list)
[COMPLETE AS APPLICABLE]
The undersigned is hereby recording an existing designation of agent made prior to
the initial adoption of Form IV-1.
The undersigned is proposing to own or operate wells in West Virginia for the first
time, so that this designation should also be considered the registration by the
undersigned with the Deputy Director.
X The undersigned has owned and operated a well or wells in West Virginia since the
year 151898 , but has not heretofore appointed a designated agent.
This designation substitutes a new designated agent for the undersigned, who has
owned or operated a well or wells in Wort Viscinia since the
present designated agent of the undersigned, who will continue as such, if he is
able, until this new designation has been approved, is
mas been approved, is-
Agent being replaced
Address
Consolidated Gas Supply Corp. Well Owner or Operator
By: Mentalmetron
ACCEPTED this January 17 , 19 79 Its: Vice President, Appl09/45/2023v
Die Berchie loor
(Signature of designated agent) Taken, subscribed and Sugra to be for the last of the las
Taken, subscribed and sworn to before me this 17thday of January , 1979.
Notary Public Jacob Stradler My commission expires September 13 , 1986
Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

HOPE NATURAL GAS CO. LOCATION FOR WELL No. 3496 Parien Alteretin DISTRICT County, West Virginia,

Calc, one inch equals

Content of the County of the Charksburg Office

County County of the Charks Lease No. 23/12 Acres Location to be 400 feet from Mary Pethtel farm and 400 feet from

M+ Q fo Designation forms

4-29-14 G. M. Otone king Tloves Gap Arvas Abgard Pethtal Toagarden a form the town SPECIAL INSIGNALOUS COMPLETE WELL ON OR BEFORE 09/15/2023 Location made 5-1141 by O 6 Wtraught to per plat except as noted. On held map. 5-11 14 Returned to Pittsburgh 3-14-14 Location changed on account of and alex Authorized by J. 13 Comin Date 5-9-14 1 Signed DA Brad

13-1 Hope Natural Gas Company 9. W Stoneting Well No. 3406 Nov Commenced Mw District E8 Completed W NIZ CASING AND TUBING RECORD Pulled After Repairs Disposition of An Put in Well Before Repairs 3852 2415-4" 1 be 33932 33932 2" 10 VOLUME AND PRESSURE TEST BEFORE REPAIRS AFTER REPAIRS Rock or Minute Pressure Pounds Liquid Opening, ... Opening . Reading No RECORD OF ANY DEEPER DRILLING Time (Days) Formation Bottom 2447 Commenced drilling at depth of * 2455 82645 Berew 2728 2754 Names of Tool Dressers Rilli Root Time (Days) 3017 3002 3085 3070 3224 3250 PACKER RECORD Walnust 3282 3318 Amount Above Anch Kind Size Rountly 3326 3330 63/8×2 3359 3367 OIL AND GAS DISCOVERIES IN DEEPER DRILLING Oil at Cas at 33268 To Total Depth 3378 SHOOTING RECORD TEST AFTER SHOT TEST BEFORE SHOT Bottom of Shell Shot by 10-Minu 2" 新石等 244m Marietta. 2" 3025 3029 8-18-20 10 53 340 2" W 3359 3363 8-18-20 10 Remarks Pulled 4" That Bailed 700 Water & Weare 2-3137 Souther To drill d 5 % Carrier Tules

09/15/2023

Wet- 688

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	Ł	- Carlotte don -	-		The same of the sa			Appro	ved b	y O.	m	ville	200	4	1.2	0.000107	•

* 1.0 API well number (If not everlable, leave blank 14 digits.)		47-	103 -0	688	
2.0 Type of determination being sought. (Use the codes found on the front of this form.)		108 Section of NO	JPA .	Category Code	
3.0 Depth of the "lepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)		_	-	feet	
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, loave blank.)	Nome 445 W	olidated Gas West Main St Asburg	reet	rporation . Va. 26301	004228 Seller Code
	City		S	ate Zip Code	·
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Field Nan	Virginia	Other	A-85772 W. Va.	
(b) For OCS wells	Area Nam	Date of Lea		Block Number	
	i	Mo Day	Yı	OCS Lease Number	
(c) Name and identification number of this well. (35 letters and digits maximum.)	_G.	W. STON	a King	3496	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank,)	Gene	eral System	Purchasers		Buye: Cco-
(b) Date of the contract			Mo Dav	Yı.	
(c) Estimated annual production			4	MMc1.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (d)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)					
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)		2.224			
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency FEB 271979	J. W. Name		Mucho	V.P. G	as Supply
Date Received by FERC	Contractive transfer and party of the last	1-78		04-623-3611 Phone Number	

*		
PARTICIPA	ANTS: DATE: MAR 071980	BUYER-SELLER COD
N WELL	OPERATOR: Consolidated Gas Supply Corp.	004228
	PURCHASER: General System Purchasers	N/A
OTHER	·	
	Repartment of Mines, Oil & Gas Division	well
	epartment of Mines, Oil & Gas Division DETERMINATION FILE NUMBER	nfu)
7900	227 . 108 . 103 . 0688	
1	ing to Determination of this Well	
	CUECU EACU ITEM AS COMPLETE OR NOTE INLAT IS MISSING	*
ITEM NO.	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1 FE	RC-121Items not completed - Line No	
2 IV-	-1 - Agent C. W. Hendrickson	
3. IV-	-2 - Well Permit . /	
4 IV-	-6 - Well Plat	/
5 IV-	-35- Well Record Drilling Deepening	
	-36- Gas-Oil Test: Gas Only // Was Oil Produced? Rat	io
	-39- Annual Production Syears	
	-40- 90 day Production 90-annual Days off Line:	
	-48- Application for Certification. Complete?	
10 - 17	IV Form #51 - 52 - 53 - 54 - 55 (56)- 57 - 58. Complete	Affidavit Signed
18 - 28	Other: Survey Logs Geological Charts Struc	
	1:4000 Map Well Tabulations Gas Analys	es ·
(5)	Date Completed: 8-20-14 Deepened VEST. 8-	26-20 report
(5)	Production Depth: 2447-2455;3326-3330;335	9-3367
(5)	Production Formation: Sig Injun: Fourth: Fi	Hh
(5)	offee Fena:	
(5)	R.P. 275# - (after repair	<i>'</i> D)
(6)	Other Gas Test:	
(7)	Avg. Daily Gas from Annual Production: 401/365=11 MC	· ·
(8)	Avg. Daily Gas from 90-day ending $w/1-120 \text{ days} \frac{962/90=1}{2}$	MCF
(8)	Line Pressure: #13 PSIG	from Daily Repor
(5)	Oil Production: Mo From Completion Report	
(10-17)	Does lease inventory indicate enhanced recovery being done:	69H\$\$2023
(10-17)	Is affidavit signed? Notarized?	-
Does off	icial well record with the Department confirm the submitted inf	ormation? yes_
De	Does computer program confirm? willed deepte feeth 2447 to 3378 reination Objected to? By Whom?	cm ^L
		8

BUYER-SELLER CODE

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	12.	3/-	. 1978
Operato: Well No	r's	3496	
API Well No. 4		/63	0688

WELL CLASSIFICATION FORM STRIPFER GAS WELL

NGPA Section 108

	DESIGNATED AGENT J. W. Hendrickson
en en de eine al l'éléa de des	ADDRESS 445 West Main Street
	Clarksburg, West Virginia 26301
WELL OPERATOR Consolidated Gas Supply Cor	POCATION: Elevation Not on Plat
ADDRESS 445 West Main Street	Watershed TERGARDEN FORK
Clarksburg, West Virginia	Dist. Church County WETZE! Quad NOT ON PIA
GAS PURCHASER None: gas is delivered	Gas Purchase Contract No. NA
ADDRESS into applicant's interstate	Meter Chart Code NA
pipeline system	Date of Contract NA

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

Describe the search made of any records listed above:

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more of Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No_X . If yes, indicate the type and source of the information

AFFIDAVIT

I, J. W. Hendrickson , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA.

COUNTY OF HARRISON . TO WIT:

[NOTARIAL SEAL]

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6 5-8" " 5 3-16" " Tby	4	9 ×	2415			THE PERSON NAMED IN COLUMN TWO	Auchor				RI	MARKS		
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6 5-8" " 5 3-16" " Tby	2460	9 ×	2415	SHO		Amount Above	before	or upon	comple	don of w			Test Taken After Shot	D. When Shell
6 5-8" " 5 3-16" " Tbg. " SIZE	2460	9 0 KIP	2415 ND	SHO Bottom of Shell	Amount Auchor	Amount Above	before	Before Sho	complet t	ion of w	ell)		Test Taken After Shot No. Heart	Dy When Shall
6 5-8" " 5 3-16" " Tby. "	tube	9 0 KIP	2415	Bettem	Amount Anchor	Amount Above	before Test	Before Sho	t	10	rell)	Shot	Test Taken After Shot No. Heart	Dr Whon Shel
6 5-8" " 5 3-16" " Tby. " SIZE Not	tube	9 0 Kill d	2415 ND	Bettem	Amount Anchor	Amount Above ORD (if shot	before Test	Before Sho	t	10	rell)	Shot	Test Taken After Shot No. Hours	D, Wees Sha
6 5-8" " 5 3-16" " Tby. " SIZE Not	tube	y Kill	RA15	Bottom of Shell	Amount Anchor OTING RECO	Amount Above ORD (if shot Sand Re	Test	Before Sho Liquid (d Decing	Roading	oll) at After Liquid	Shot Opening	After Shot No. Heart	*
6 5-8" " 5 3-16" " Tbg. " SIZE Not	tube	y KIN	R415	Bottom of Shell	Amount Anchor OTING RECO	Amount Above ORD (If shot Sand Re	Test	Before Sho Liquid (t Opening	Reading	ell) at After Liquid	Shot Opening	After Shot No. Hours	
SIZE Not Date Cen	tube	y Kill	2415	Bottom of Shell	Amount Anchor OTING RECO	Amount Above ORD (If shot Sand Re CEMENT	Test	Before Sho	Desire .	Reading ize Casin	ell) st After Liquid	Shot Opening nted	After Shot No. Hours	
SIZE Not Date Cen	tuber sho	y Kill	2415	Bottom of Shell	OTING RECO	Amount Above ORD (If shot Sand Re CEMENT Cemented	before Test	Before Sho	Desire .	Reading ize Casin	ell) at After Liquid g Ceme	Shot Opening	After Shot No. Hours	
5 3-16" " Tby. SIZE Not	tuber sho	y Kill	2415	Bottom of Shell	OTING RECO	Amount Above ORD (If shot Sand Re CEMENT Cemented	before Test	Before Sho	Desire .	Reading ize Casin	ell) at After Liquid g Ceme	Shot Opening	After Shot No. Hours	
Date Centrop Pitts Bottom I	tube quarted	kind d	Zedio	Bottom of Shell	Diameter Size Hole Top (Amount Above ORD (If shot Sand Re CEMENT Cemented Cementing	before Test	Before Sho	Desire .	Reading ize Casin	ell) at After Liquid g Ceme	Shot Opening	After Shot No. Hours	
5 3-16" " Tby. " SIZE Not	tube quarted	KIN d	Zedio	Bottom of Shell	OTING RECO	Amount Above ORD (If shot Sand Re CEMENT Cemented Cementing	before Test	Before Sho	Desire .	Reading ize Casin	ell) at After Liquid g Ceme	Shot Opening	After Shot No. Hours	
Date Centrop Pitts Bottom I	tube quarted	yet	Zela Control C	DEC.1	Diameter Size Hole Top (CEMENT Cementing	before Test	Before Sho	Desire .	Reading ize Casin	ell) at After Liquid g Ceme	Shot Opening	After Shot No. Hours	
Date Centrop Pitts Bottom I	tube quarted	kind d	Technic Control of the Control of th	Bottom of Shell	Diameter Size Hole Top 7.1914. Gas 3.1914.	CEMENT Cementing	before Test eding	Before Sho	d Opening .	Reading ize Casin Amount Amount Coal Com Signa	ell) at After Liquid g Ceme	Shot Opening	After Shot No. Hours	