

A-3

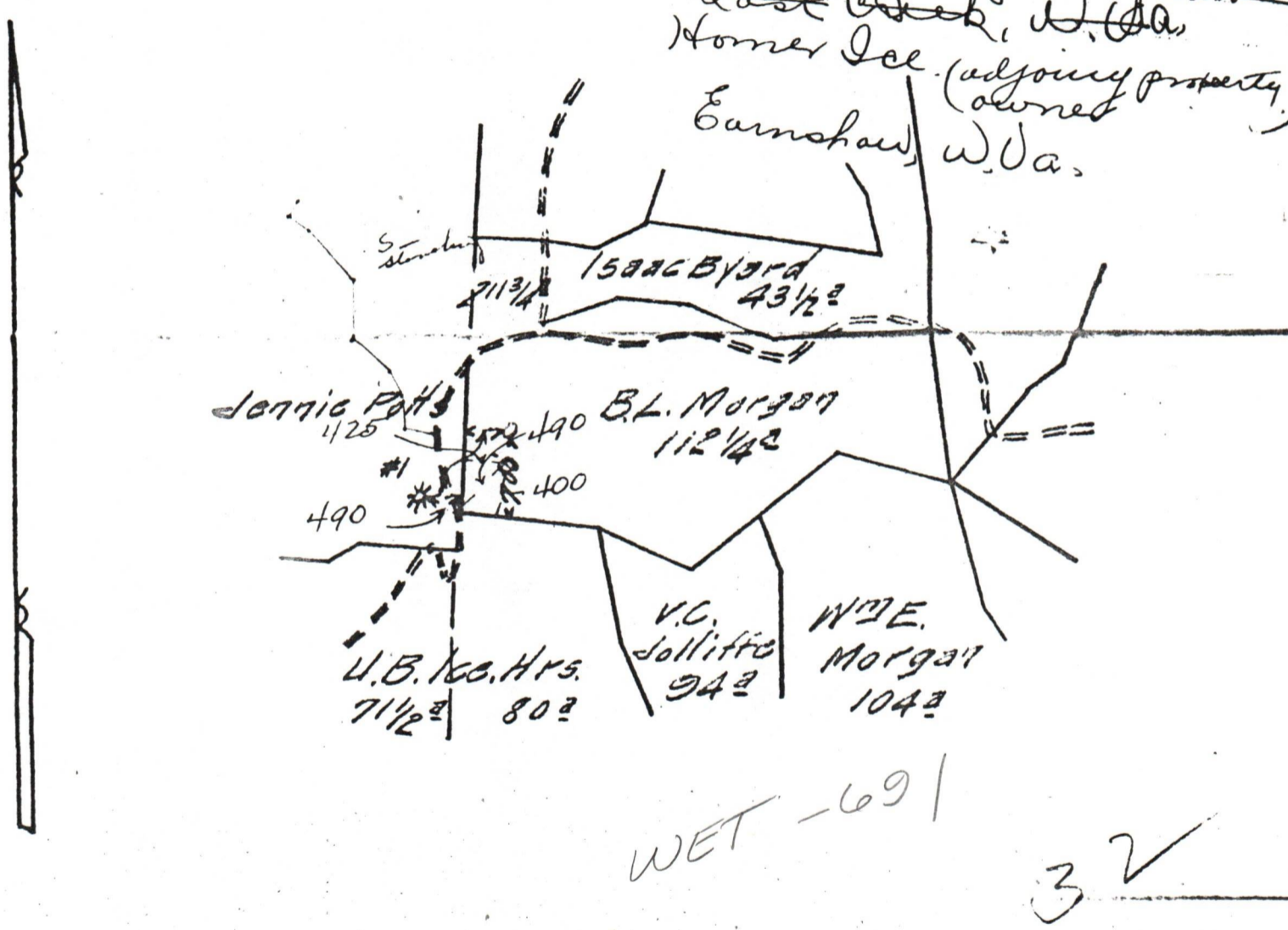
HOPE NATURAL GAS CO.

LOCATION FOR WELL No. 3814

On B.L. Morgan Farm, on waters of Shelley Fork
Grant District Putzel County, West Virginia.

Lease No. 3280 Acres 141 N. 11 S. 7 E. 7 W.
Scale, one inch equals 80 Poles Sent to Clarksburg Office April 30 1915

Location to be 700 feet from U.B. Cox Mrs. and same distance
from Jennie Pitts farm line as Chasling's #1
4-28-15



TITLE
RESERVE Two rods from the buildings

SPECIAL INSTRUCTIONS COMPLETE WELL ON OR BEFORE 09/15/2023
Commence when I could hear to 570
Location made 5-13-15 by J.D. Lacey As per plat except as noted. On field map.
5-14-15 Returned to Pittsburgh 5-14-15
Location changed on account of deep ground
Authorized by J.B. Carrin Date 5-14-15 Signed W.A. Bradley
103-0691 rec'd

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation

Address 445 West Main Street

Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson

Address 445 West Main Street

Clarksburg, West Virginia 26301

Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

X all wells owned or operated by the undersigned in West Virginia

_____ the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

_____ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

_____ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

_____ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19____. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____

Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator

By: J. W. Hendrickson

Its: Vice President, Appl. Gas Supply

09/15/2023

ACCEPTED this January 17, 19 79

J. W. Hendrickson
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.

Notary Public James D. Bradley My commission expires September 13, 19 86

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

Record of Hope Natural Company
 Well No. 3814 691 Garner - Littleton District
 Located on B. L. Morgan Farm
 District Grant County Atchafalpa State W. Va.
 Location Made 5-11-15 First Work Done 5-12-15
 Rig Commenced 6-15-15 Rig Completed 6-22-15
 Drilling Commenced 7-2-15 Drilling Completed 8-21-15
 Rig Contractor H. G. Co. (Edwards) Drilling Contractor J. B. Foley
 Drillers Joseph Grubbs, Daniel Spence Co. Tools, String No.
 Tool Dressers

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal	465	468	sh				
Pittsburg Coal	952	958	"				water thru 2"
Little Dunkard	1172	1136	"				2 1/2" water 1/2 opening
Big Dunkard	1435	1175	"				
Gas Sand	1575	1650	"				
First Salt	1731	1805	"	1860		1931	24/10 water thru 2" 7-21 Made 8 Barrels per hr.
Second Salt	1855	1920	"				
Maxon							
Little Lime	2120	2133	"				
Pencil Cave	2133	2155	"				
Big Lime	2155	2257	"				
Big Injun	2237	2420	"			2248	1/10 water 1" opening
Squaw							
Berea							
Gantz	2775	2795	"				
Fifty Foot	2882	2935	"				
Thirty Foot	2964	2987	"				
Gordon Stray	3007	3028	"				
Gordon	3057					3096	1 1/10 Mercury through 2" was when gas was first gotten Test at completion was 4 1/10 Mercury 2" off
Fourth							
Fifth							
Bayard							
Total Depth	3103						

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.													
10" "	885	11	660	11					205	6	19	6	
8 1/2" "	1778	2	1440	3					205	6	132	5	
6 5/8" "	2342	7	2199	10							142	9	
5 3/16" "	3452	11	3060	4					384	11	17	8	
Tbg.													

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
5 1/16 x 6 3/8	B.T.N.	—	3060 4	
6 7/8 x 8 1/4	B.T.N.	—	2199 10	WET - 691

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot	
						Reading	Liquid	Opening	Reading	Liquid	Opening			
Well not shot														

CEMENTING RECORD

Date Cemented W. H. Morgan Size Hole Cemented..... Size Casing Cemented.....
 Top Pittsburg Coal..... Top Cementing..... Amount Cement Used..... **09/15/2023**
 Bottom Pittsburg Coal..... Bottom Cementing..... Amount Sand Used.....
 Mr. AUG 30 1915 H.F.S. of..... Coal Company on ground when coal was cemented
 Remarks:..... Signature of persons who cemented well

WELL BOOK
 LEASE RECORD
 LEASE BOOK
 AUG 30 1915 J.C.L.
 SEP 12 1915 A.J.D.
 LOCATION BOOK
 CONTRACTS PLAT

Approved by J. B. Foley Foreman
 103-0691

RECEIVED

FEB 27 1979

FERC-121 - 299b -

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47-103-0691</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		<u>-</u> Category Code	
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>-</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> Name		<u>004228</u> Seller Code	
	<u>445 West Main Street</u> Street		<u>W. Va. 26301</u> State Zip Code	
	<u>Clarksburg</u> City		<u>W. Va.</u> State	
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)	<u>West Virginia Other</u> Field Name		<u>A-85772</u> State	
(b) For OCS wells	<u>Wetzel</u> County		<u>W. Va.</u> State	
	<u>Area Name</u>		<u>Block Number</u>	
	<u>Date of Lease</u>		<u>OCS Lease Number</u>	
	<u>Mo Day Yr</u>		<u>Mo Day Yr</u>	
(c) Name and identification number of this well. (35 letters and digits maximum.)	<u>B.L. MORGAN</u>		<u>3814</u>	
(d) If code 4 or 5 in 2.0 above name of the reservoir. (35 letters maximum.)	<u>_____</u>			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Name		<u>_____</u> Buyer Code	
(b) Date of the contract	<u>_____</u> Mo Day Yr			
(c) Estimated annual production	<u>6</u> MMcf			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u>_____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>
9.0 Person responsible for this application:	<u>J. W. Hendrickson</u> Name			
	<u>V.P. Gas Supply</u> Title			
Agency Use Only	<u>J. W. Hendrickson</u> Signature			
Date Received by Juris. Agency	<u>12/31/78</u> Date Application is Completed			
FEB 27 1979	<u>304-623-3611</u> Phone Number			
Date Received by FERC				

ST79 X6 G 2-2

09/15/2023

U.S. DEPARTMENT OF ENERGY
 Federal Energy Regulatory Commission
 Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
 PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
 (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

PARTICIPANTS:

DATE:

FEB 29 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

none

OTHER:

Qualifier Section 108, stripper well
Suds (S)

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790227-108-103-0691

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J.W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years 2 mos
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - ~~56~~ - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Commenced: _____
Date Completed: 7/2/15 - 8/2/15 Deepened _____
Frac. Date: _____
- (5) Production Depth: 1731/1805; 2237/2420; 3051/96
- (5) Production Formation: 1st salt; Big Injun; Gordon
- (5) ~~Initial Potential:~~ NA
- (5) Static R.P. after frac: NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{6275}{365} = 17 \text{ mcf}; \text{ No Oil}$
- (8) Avg. Daily Gas from 90-day endline $\frac{1051}{90} = 12 \text{ mcf}; \text{ No Oil}$
- (8) Line Pressure: 14 # PSIG from Daily Report
- (5) Oil Production: NO From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done: No 09/15/2023
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

P.L.

Date Dec 31 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. 3814

API Well
No. 47 - 103 - 0691
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation _____

ADDRESS 445 West Main Street Watershed Willey Fork

Clarksburg, W. Va. Dist. Grant County Wetzel Quad. _____

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

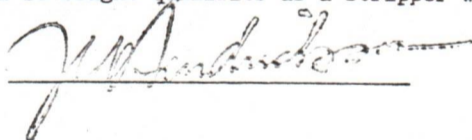
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



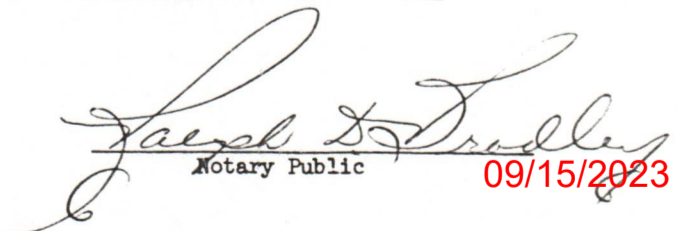
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the 31 day of Dec., 19 78, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 5 day of Feb, 19 79.

My term of office expires on the 13th day of September, 19 86.



Notary Public

09/15/2023

(NOTORIAL SEAL)

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION---SOUTHERN REGION

WELL NUMBER 3814
 COMPANY FORMATION CODE 0
 DISTRICT MANINGTN
 COUNTY 103
 METER NUMBER-999999999
 ROCK PRESSURE 75 IN O/LB
 PERMIT NUMBER 691

DATE COMPLETED 8/21/1915
 DATE INTO LINE 7/19/15
 SPUD DATE 0/0/0

ORIG OPEN FLOW 605 MC
 ORIG ROCK PRES 750 PSS
 PCT INTEREST 100.0000
 TOWNSHIP 4
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 14

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	540	586	1126
DAILY AVG	0	0	0	0	0	0	0	0	0	0	18	18	18
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.230	70.231	
1977 PROD	512	498	580	528	543	543	536	490	588	589	570	614	6591
DAILY AVG	16	17	18	17	17	18	17	15	19	19	19	19	18
SPEC. GRAV.	70.231	70.228	70.231	70.230	70.231	70.230	70.231	70.231	70.230	70.231	70.230	70.231	
1978 PROD	589	549	589	573	515	669	617	595	528	499	552	0	6275
DAILY AVG	19	19	19	19	16	22	19	19	17	16	18	0	18
SPEC. GRAV.	70.231	70.228	70.231	70.230	70.231	70.230	70.231	70.231	70.230	70.231	70.230	0.0	

26
 70.230