

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

- X all wells owned or operated by the undersigned in West Virginia
- the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

- The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator
By: J. W. Hendrickson
Its: Vice President, Appl. Gas Supply

ACCEPTED this January 17, 19 79

J. W. Hendrickson
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.
Notary Public James D. Bradley My commission expires September 13, 19 86

09/15/2023

HOPE NATURAL GAS COMPANY

699

LOCATION FOR WELL No. 21345

Instructions

DISTRICT

On Wm. McAllan Farm, on waters of N. H. Furber Creek

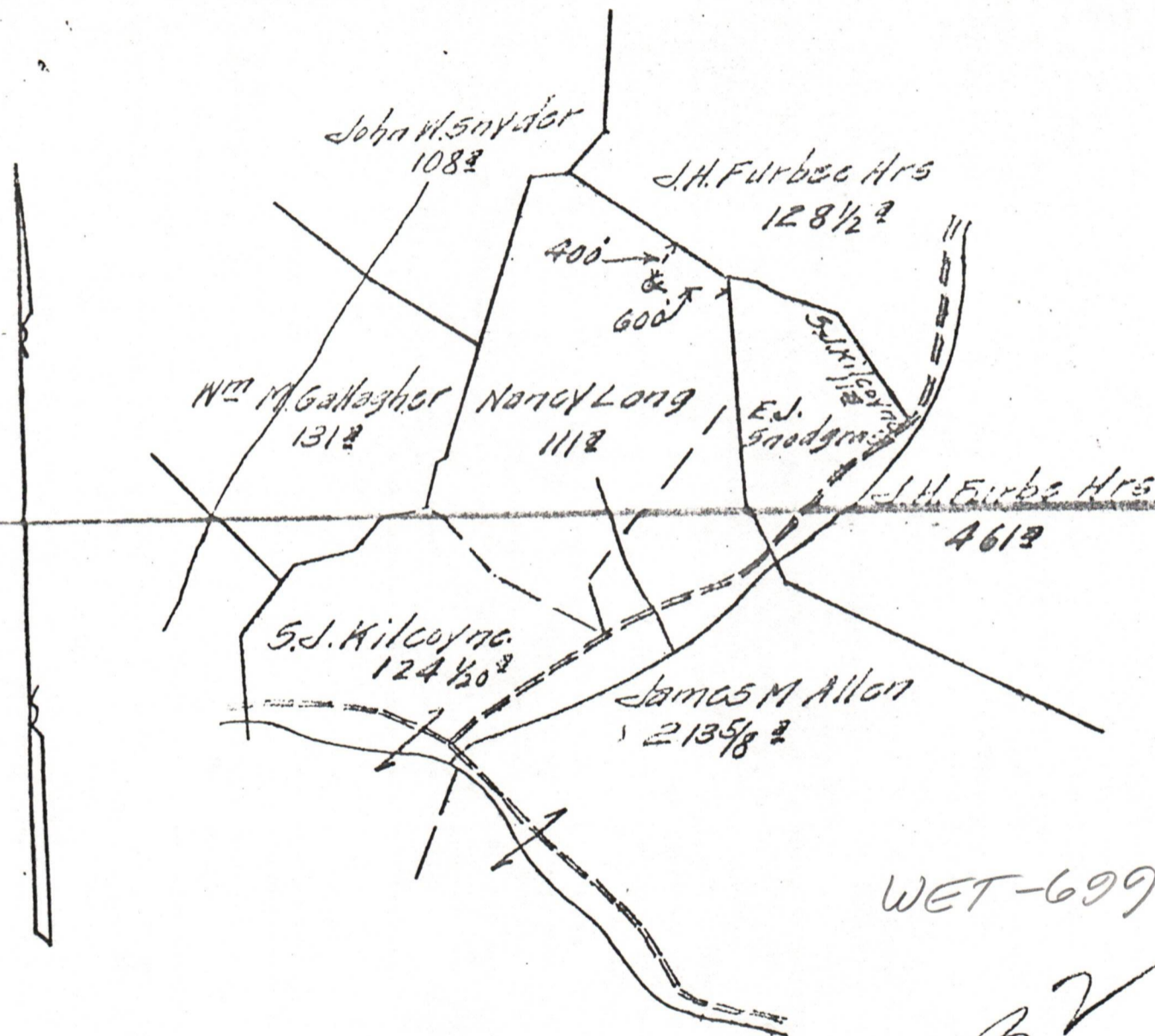
District, Putzel

County, West Virginia.

Lease No. 3899 Acres 858 N. 8 S. E. 6 W.

Scale one inch equals 80 feet Location made in Pittsburgh May 26, 1916 Sent to Clarksburg May 26, 1916

Location to be 600 feet from E. J. Snodgrass farm and 400 feet from J. H. Furber Mrs. farm.



TITLE

RESERVE

Forty acres around the buildings and share yard.

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE

Same Lease on which are Located Well No. 378-499-2274-2883

09/15/2023

Location made 6-6-16 by W. H. Pennington As per plat, except as noted. On field map.

6-8-16 Returned to Pittsburgh 6-8-16

Location changed on account of

Authorized by

Date

Signed

Record of *TOP E. WETZEL GAS* Company
 Well No. *43451* District *Wetzel*
 Located on *J.M. Allen* Farm **ENTD R.R.D.**
 District *Grant* County *Wetzel* State *W. Va.*
 Location Made *June 6 - 1916* First Work Done *June 8 - 1916*
 Rig Commenced *July 7 - 1916* Rig Completed *July 17 - 1916*
 Drilling Commenced *Aug 1 - 1916* Drilling Completed *Sept 16 - 1916*
 Rig Contractor *J.F. Kendall* Drilling Contractor *Hope D. Darr*
 Drillers *E. Edgar Sale* { If H. N. O. Co. Tools, String No. }
 Tool Dressers *W.N. Shreve*

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal							
Pittsburg Coal	<i>945</i>	<i>951</i>	<i>S.L.</i>				
Little Dunkard	<i>1305</i>	<i>1320</i>					
Gas Sand	<i>1484</i>	<i>1525</i>					
First Salt	<i>1530</i>	<i>1647</i>					
Second Salt	<i>1714</i>					<i>1740</i>	<i>26/10 Water thro 3"</i>
Maxon						<i>1743</i>	
Little Lime							
Pencil Cave							
Big Lime							
Big Injun							
Quaw							
Cerea							
Gantz							
Fifty Foot							
Thirty Foot							
London Stray							
London							
Fourth							
Fifth							
Dayard							
Total Depth	<i>1747'6" S.L.</i>						

Wet-699

*8 M
6 E
32*

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.	<i>399</i>	<i>5</i>	<i>359</i>	<i>3</i>	-	-	<i>359</i>	<i>3</i>	-	-	<i>40</i>	<i>2*</i>	<i>S.L. 356' * Well will likely be</i>
10" "	<i>1645</i>	<i>5</i>	<i>1411</i>	-	-	-	<i>1411</i>	-	-	-	<i>234</i>	<i>5</i>	<i>S.L. 1400'</i>
8 1/2" "	<i>2195</i>	<i>9</i>	<i>1736</i>	<i>6</i>	-	-	<i>1736</i>	<i>6</i>	<i>12</i>	<i>7</i>	<i>446</i>	<i>8</i>	<i>S.L. 1722'10" drilled to lower sands later.</i>
5 1/2" Bery.	<i>12</i>	<i>7</i>	-	-	-	-	-	-	-	-	<i>12</i>	<i>7</i>	
4 Tbg.	<i>1837</i>	<i>6</i>	<i>1758</i>	<i>2</i>	-	-	<i>1758</i>	<i>2</i>	-	-	<i>79</i>	<i>4</i>	<i>S.L. 1747'6"</i>
1 1/2" "	<i>10</i>	-	-	-	-	-	-	-	-	-	<i>10</i>	-	

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
<i>1 1/2"</i>	<i>Anchor</i>	<i>19'4"</i>	<i>1738'10"</i>	<i>S.L. 1747'6"</i> <i>1- 8 1/4" Steel Shoe on bottom of 8 1/4" Casing.</i>

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

CEMENTING RECORD

Date Cemented..... Size Hole Cemented..... Size Casing Cemented.....
 Top Pittsburg Coal..... Top Cementing..... Amount Cement Used..... **09/15/2023**
 Bottom Pittsburg Coal..... Bottom Cementing..... Amount Sand Used.....
 Mr..... of..... Coal Company on ground when coal was cemented
 Remarks: *Well took Feb 20, 1917 6:40 P.M.*
Wet-699
 Well Tap *SEP 9 1916 J.C.I.*
 Line Tap *OCT 16 1916 A.J.D.*
 Shot: *OCT 6 1916 H.H.S.*
 Approved by *H.S. Mendenhall* Foreman

Well No. 4345 B-2 J.M. Allen Farm August 10th, 1922
 District Wetzol Commenced May 10th, 1922.
 N 8 S 6 E 6 W **REPAIRS** Completed August 9th, 1922.

CASING AND TUBING RECORD

Size	Before Repairs	Pulled	Put in Well	After Repairs	Disposition of Amount Pulled
13"	359'3"	None	None	359'3"	Could not pull 13"
10"	1411'	None	None	1411'	Could not Pull 10" Casing.
8"	1736'6"	1736'6"	None	None	Taken to Smithfield Stock
6 1/2"	None		2229'	2229'	2" Tubg put in well 3377'3"
5 1/2"					
4"					

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SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom
Commenced drilling at depth of	1747	
Sand	1850	1910
Little Lime	2170	2185
Pencil Cave	2185	2188
Big Lime	2188	2235
Big Injun	2235	2410
Thirty Ft	3008	3030
Gor Stray	3050	3055
Gordon	3060	3102
Length	3125	3137
Total Depth		3154

Names of Drillers	Time (Days)
James Lee Horner	75 days
Wm. Arza Swiger	75 "
Names of Tool Dressers	Time (Days)
Harvey E. Booher	75 Days
Jacob L. Starkey	75 "

PACKER RECORD
(ALSO NOTE BELOW IF ANY PACKERS ARE PULLED)

Size	Kind	Anchor	Amount Above Anch
5 1/2 X 2	Hook Wall Ano	79'7"	3097'0

OIL AND GAS DISCOVERIES IN DEEPER DRILLING

Oil at	Ft. in	San
Gas at 2275-3085-3096	Ft. in Injun & Gordon	San

VOLUME AND PRESSURE REPORT

BEFORE REPAIRS

Reading	Liquid	Opening	Rock or Minute Pressure	Sands Gas From
18/10	Water	1"	Rock 75#	2nd Salt

AFTER REPAIRS

VOLUME TEST

Date of Test	Opening	PITOT TUBE		OPEN FLOW	Sands Gas From
		Reading	Liquid Used	Lbs.	
8/8/22	1" Casing	24/10	Water		Injun
Time Blown	2" Tubing	18/10	Mercury		Gordon
					58,272
					744,480

PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs.	R
8/8/22	1" Casing	0	0	0	0	0	0	0	0	0	0	0	10	24	3
Time Blown	2" Tubing	75	125	150	165	195	200	200	200	205	205	220	230	24	2

OIL: From _____ Sand _____
 Estimated Production _____ Bbl. per Day _____
 Remarks: _____

J.B. Meredith
 FOREMAN

WET - 699 09/15/2023

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47-103-699</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>-</u> Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>-</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> Name		<u>004228</u> Seller Code	
	<u>445 West Main Street</u> Street			
	<u>Clarksburg</u> City	<u>W. Va.</u> State	<u>26301</u> Zip Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name)	<u>West Virginia Other</u> Field Name		<u>A-85772</u>	
	<u>WETZEL</u> County		<u>W. Va.</u> State	
(b) For OCS wells	Area Name _____		Block Number _____	
	Date of Lease Mo Day Yr		OCS Lease Number _____	
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>J. M. ALLEN</u>		<u>4345</u>	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Name		Buyer Code _____	
(b) Date of the contract	 Mo Day Yr			
(c) Estimated annual production	<u>7</u> MMcf.			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c):
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	_____	_____	_____
9.0 Person responsible for this application:	<u>J. W. Hendrickson</u> Name			
Agency Use Only	<u>V.P. Gas Supply</u> Title			
Date Received by Jurist Agency	<u>J. W. Hendrickson</u> Signature			
Date Received by FERC	<u>DEC. 31, 1978</u> Date Application is Completed		<u>304-623-3611</u> Phone Number	

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

PARTICIPANTS:

DATE: FEB 22 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp. 004228

FIRST PURCHASER: General System Purchasers N/A

OTHER:

Qualifies as Section 108, step 1 well
Purdell

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790227-108-103-0699
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years - 2 mos.
- 8 IV-40- 90 day Production 92 - annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete? _____
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete _____ Affidavit Signed _____
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 8-7-16
Date Completed: 9-16-16 Deepened _____
- (5) Production Depth: 2235-2410; 3060-3102
- (5) Production Formation: Injun; Gordon
- (5) Final Open Flow: N/A
- (5) R.P. After Frac: 75#

- (7) Avg. Daily Gas from Annual Production: 4019/365 = 11 MCF; No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 1638/92 = 18 MCF; No Oil
- (8) Line Pressure: N/A PSIG from Daily Report _____
- (5) Oil Production: No From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: No 09/15/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? No

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

SML

Date DEC. 31 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. 4345

API Well
No. 47 - 103 - 699
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation _____

ADDRESS 445 West Main Street Watershed R.F. OF FISHING CREEK

Clarksburg, W. Va. Dist. GRAANT County WETZEL Quad. _____

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

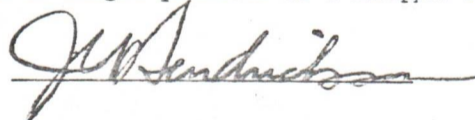
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



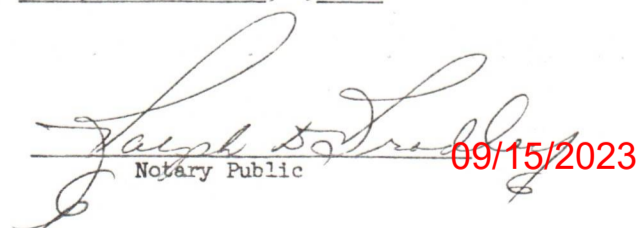
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31 1978, 19___, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 7 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.


Notary Public 09/15/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 4345
 COMPANY FORMATION CODE 331
 DISTRICT MANINGTN
 COUNTY 103
 WELL NUMBER-999999999
 CHECK PRESSURE 44 IN 0/66
 PERMIT NUMBER 699

DATE COMPLETED 9/16/1916
 DATE INTO LINE 9/15/16
 SPUD DATE 0/0/0

ORIG OPEN FLOW 463 MC
 ORIG ROCK PRES 150 PS
 PCT INTEREST 100.0000
 TOWNSHIP 4
 PRE 10/07/69 CASE
 LAST LINE PRESSURE 12

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
76 PROD	0	0	0	0	0	0	0	0	0	0	342	295	637
76 DAILY AVG	0	0	0	0	0	0	0	0	0	0	11	9	10
76 SEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.230	76.231	76.231
77 PROD	360	319	217	225	233	694	682	707	681	533	495	648	5794
77 DAILY AVG	11	11	7	7	7	23	22	22	22	17	16	20	15
77 SEC. GRAV.	76.231	76.228	76.231	76.230	76.231	76.228	76.231	76.231	76.230	76.231	76.230	76.231	76.231
78 PROD	524	490	0	579	254	270	0	264	604	617	417	0	4019
78 DAILY AVG	16	17	0	19	8	9	0	8	20	19	13	0	12
78 SEC. GRAV.	76.231	76.228	76.231	76.230	76.231	76.230	76.231	76.231	76.229	76.231	76.230	0.0	76.231

09/10/2023