

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation

Address 445 West Main Street

Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson

Address 445 West Main Street

Clarksburg, West Virginia 26301

Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells

X all wells owned or operated by the undersigned in West Virginia

_____ the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

_____ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

_____ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

_____ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19____. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____

Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator

By: J. W. Hendrickson

Its: Vice President, Appl. Gas Supply 09/15/2023

ACCEPTED this January 17, 1979

J. W. Hendrickson
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 1979.

Notary Public J. S. Bradley My commission expires September 13, 1986

A-3

HOPE NATURAL GAS COMPANY

LOCATION FOR WELL No. 4566

c 4-H
Instructions N

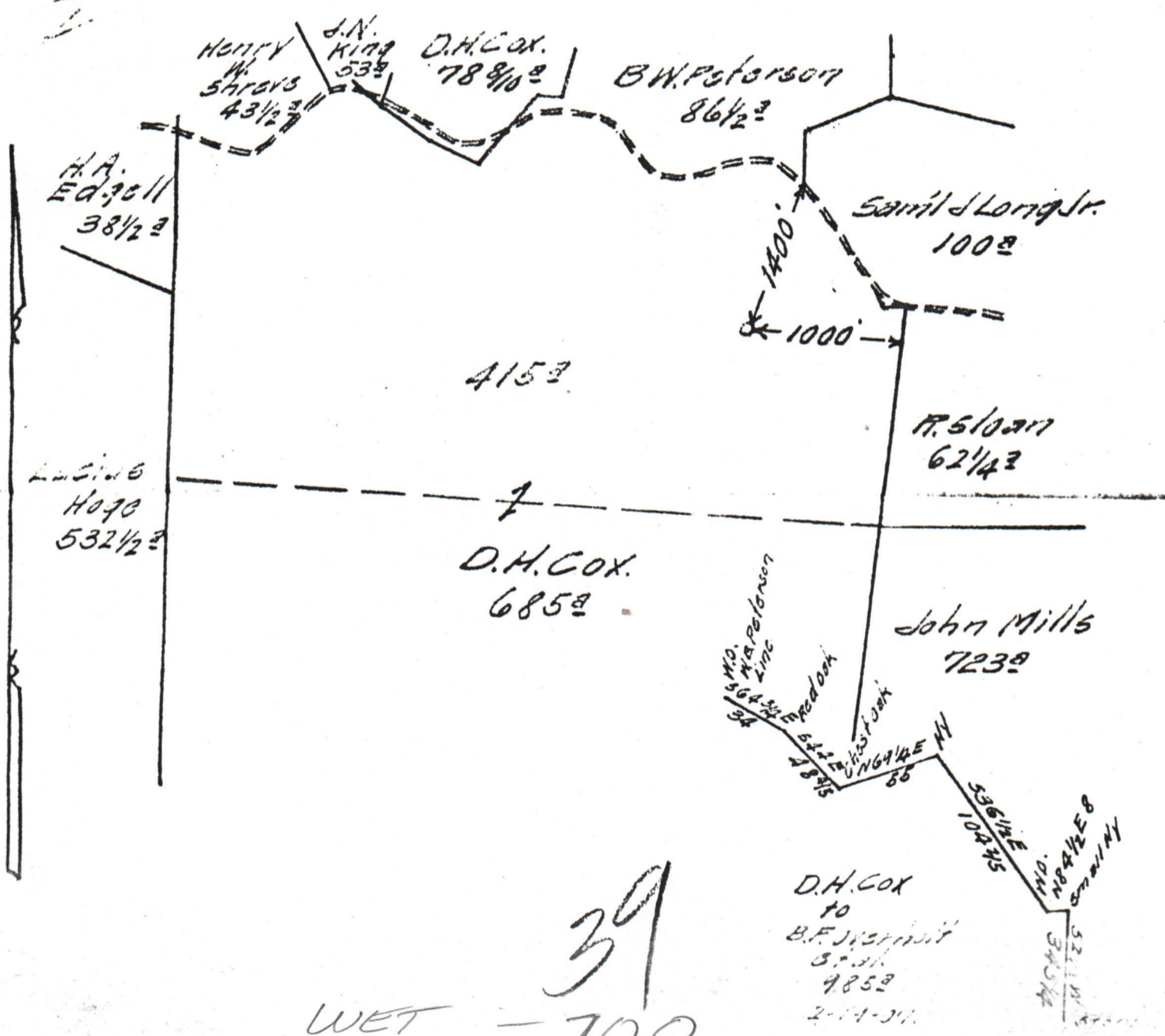
DISTRICT

On D.H. Cox Farm, on waters of Trout District, Putnam County, West Virginia.

Lease No. 528 Acres 1100 N. 9 S. 1 E. 1 W.

Scale one inch equals 80 Paces Location made in Pittsburgh Oct 4, 1916 Sent to Clarksburg Oct 5, 1916

Location to be 1000 feet from R. Sloan farms and 1400 feet from Long-Peterson corner.



39
WET - 700
RESERVE None -

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE

Lease on which Located Well No. 17-18-19-23-24-25

09/15/2023

Location made 10-19-16 by P. Neath As per plat, except as noted. On field map
10-23-16 Returned to Pittsburgh 10-23-16

Location changed on account of
Authorized by _____ Date _____ Signed _____

103-0700

Form 121 Record of **B-1 HOPE NATURAL GAS** Company **APR 10 1917**
 Well No. **4566** **PINE GROVE** District
 Located on **D.H. Cox.** Farm
 District **Grant** County **Netzel** State **W. Va.**
 Location Made **10-19-17⁶** First Work Done **10-23-17⁶**
 Rig Commenced **10-20-17⁶** Rig Completed **10-22-17⁶**
 Drilling Commenced **12-29-16** Drilling Completed **3-31-17**
 Rig Contractor **H.N.G.Co.** Drilling Contractor **Geo. F. Eagon.**
 Drillers **Pat. McLaughlin; P. D. Galvin.** { If H. N. G. Co. Tools. String No. }
 Tool Dressers **Peter Boyd; Ernest Brookover.**

97
18
30

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal	430	436	S. L.				No Water found anyplace in hole.
Pittsburg Coal	894	902	"			894	
Little Dunkard	1245	1275	"				Gas in Pitts. Coal tested
Big Dunkard	1414	1435	"				
Gas Sand	1510	1545	"				2/10 Water 1" op.
First Salt	1610	1633	"				2034 & 2070. 16/10 Merc. 2" op'g.
Second Salt	1710	1745	"				
Sand	1865	1930	"				
Maxon	2026		"				
Little Lime							
Pencil Cove							
Big Lime							
Big Injun							
Squaw							
Berea							
Gantz							
Fifty Foot							
Thirty Foot							
Gordon Stray							
Gordon							
Fourth							
Fifth							
Payard							
Total Depth	2079		S. L.				

Well Book **5-2-17**
 Lease Book
 Wall Map **APR 23 1917 J.C.L.**
 Line Map **MAY 1 1917 A.I.D.**
 Sheets **APR 30 1917 H.H.**

WET-700

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.	-	-	-	-	-	-	-	-	-	-	-	-	Steel Line Measurement 10" Casing-----1270' 8 1/4" "-----1884'6"
10" "	1500	9	1284	-	None	-	1284	-	-	-	216	9	
8 1/4" "	2011	6	1903	6	None	-	1903	6	-	-	108	-	
6 5/8" "	808	11	None	-	None	-	None	-	None	-	808	11	
5 3/16" "	-	-	-	-	-	-	-	-	-	-	-	-	
Tbg.													

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
10"	Steel Shoe	None	1270	4" Tubing to be run.
8 1/4"	" "	"	1884-6	

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
Not Shot.													

CEMENTING RECORD

Date Cemented **Not Cemented.** Size Hole Cemented..... Size Casing Cemented.....
 Top Cementing..... Amount Cement Used: **09/15/2023**
 Bottom Cementing..... Amount Sand Used.....
 of..... Coal Company on ground who Coal was cemented
 Signature of persons who cemented well

Approved by *[Signature]* Foreman

103-0700

0-1

RECEIVED

FERC-121 - 299b -

FEB 27 1979

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47-103-0700</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		<u> </u> Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u> </u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> Name		<u>004228</u> Seller Code	
	<u>445 West Main Street</u> Street			
	<u>Clarksburg</u> City		<u>W. Va. 26301</u> State Zip Code	
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)	<u>West Virginia Other</u> Field Name		<u>A-85772</u> State	
	<u>WETZEL</u> County		<u>W. Va.</u> State	
(b) For OCS wells	<u> </u> Area Name		<u> </u> Block Number	
	<u> </u> Date of Lease		<u> </u> OCS Lease Number	
	<u>Mo Day Yr</u>			
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>D. H. Cox</u>		<u>4566</u>	
(d) If code 4 or 5 in 2.0 above name of the reservoir (35 letters maximum)	<u> </u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Name		<u> </u> Buyer Code	
(b) Date of the contract	<u> </u> Mo Day Yr			
(c) Estimated annual production	<u>5</u> MMcf			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u> </u>	<u> </u>	<u> </u>	<u> </u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	<u> </u>	<u> </u>	<u> </u>
9.0 Person responsible for this application:	<u>J. W. Hendrickson</u> Name			
	<u>V.P. Gas Supply</u> Title			
	<u>J. W. Hendrickson</u> Signature			
	<u>12-31-78</u> Date Application is Completed		<u>304-623-3611</u> Phone Number	

OIL & GAS DIVISION
DEPT. OF MINES

Agency Use Only

Date Received by Juris. Agency
FEB 27 1979

Date Received by FERC

09/15/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date (Mo. Day Yr.)</u>	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

PARTICIPANTS: B-2
 WELL OPERATOR: Consolidated Gas Supply Corp. 004228
 FIRST PURCHASER: General System Purchasers none
 OTHER: _____

*Quantities in Section 108, straggles well
 from Ed*

W. Va. Department of Mines, Oil & Gas Division
 -WELL DETERMINATION FILE NUMBER
790227-108-103-0700
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO. _____
- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent J.W. Hendrickson
 - 3 IV-2 - Well Permit _____
 - 4 IV-6 - Well Plat
 - 5 IV-35- Well Record Drilling Deepening _____
 - 6 IV-36- Gas-Oil Test: Gas Only 1/5 Was Oil Produced? _____ Ratio _____
 - 7 IV-39- Annual Production 2 years 2 mos.
 - 8 IV-40- 90 day Production 90 Days off Line: _____
 - 9 IV-48- Application for Certification. Complete?
 - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

- (5) Commenced: _____
 Date Completed: 12/29/16 - 3/31/17 Deepened _____
 Frac Date: _____
- (5) Production Depth: 894/902; 2026/2079
- (5) Production Formation: Pittsburg coal; Little Lime
- (5) ~~Initial~~ Final Open Flow: NA
~~Potential:~~
- (5) ~~Static R.P. initially:~~ after frac: NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{6362}{365} = 17 \text{ mcf}; \text{ No Oil}$
- (8) Avg. Daily Gas from 90-day ending 11-120 days: $\frac{966}{90} = 11 \text{ mcf}; \text{ No Oil}$
- (8) Line Pressure: 10 # PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized? 09/15/2023

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

P.L.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31 1978

Operator's Well No. 4566

API Well No. 47 - 103 - 0700
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation 1255

ADDRESS 445 West Main Street Watershed UPPER RUN

Clarksburg, W. Va. Dist. GRANT County WETZEL Quad. -

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

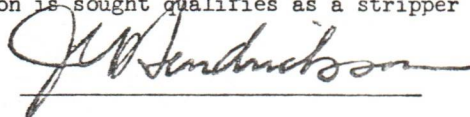
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



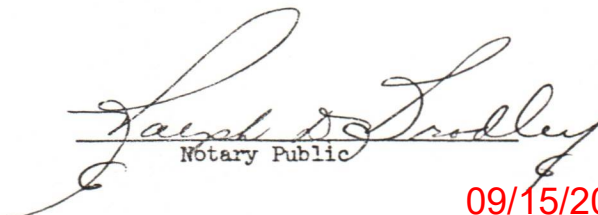
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31 1978, 19___, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 8 day of Feb., 1979.

My term of office expires on the 13th day of September, 1986.



Notary Public

(NOTORIAL SEAL)

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION—SOUTHERN REGION

WELL NUMBER 4566
 COMPANY FORMATION CODE 0
 DISTRICT MANINGTN
 COUNTY 103
 METER NUMBER-999999999
 ROCK PRESSURE 31 IN 0/66
 PERMIT NUMBER 700

DATE COMPLETED 3/31/1917
 DATE INTO LINE 0/0/17
 SPUD DATE 0/0/0

ORIG OPEN FLOW 497 M
 ORIG ROCK PRES 180 F
 PCT INTEREST 100.0000
 TOWNSHIP 4
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 10

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	756	784	1540
DAILY AVG	0	0	0	0	0	0	0	0	0	0	25	25	25
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.829	99.830	99.830
1977 PROD	735	468	820	707	820	719	795	747	741	739	421	388	8100
DAILY AVG	23	16	26	23	26	23	25	24	24	23	14	12	22
SPEC. GRAV.	99.831	99.828	99.830	99.829	99.830	99.829	99.830	99.830	99.829	99.830	99.829	99.830	99.830
1978 PROD	679	650	713	652	632	419	566	658	427	330	636	0	6362
DAILY AVG	21	23	23	21	20	13	18	21	14	10	21	0	19
SPEC. GRAV.	99.831	99.828	99.830	99.829	99.831	99.829	99.830	99.830	99.829	99.830	99.829	0.0	99.830

99-

09/15/2023