

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells
X all wells owned or operated by the undersigned in West Virginia
_____ the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

_____ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

_____ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

_____ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19____. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator

By: [Signature]
Its: Vice President, Appl. Gas Supply

ACCEPTED this January 17, 19 79

[Signature]
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.
Notary Public [Signature] My commission expires September 13, 19 86

HOPE NATURAL GAS COMPANY

A.3

LOCATION FOR WELL No. 4796

c 1-H
Instructions N

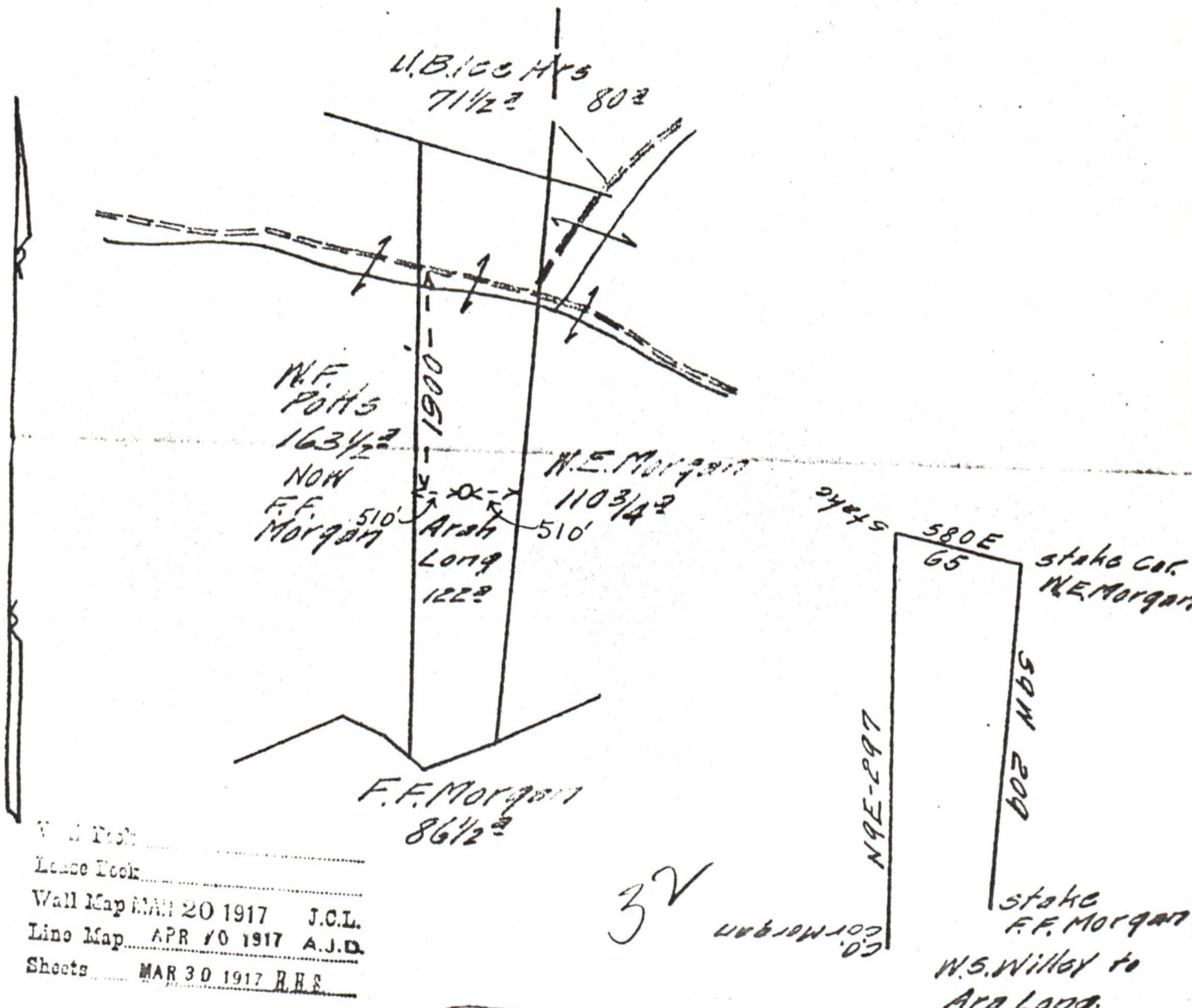
On Lilleigh Farm, on waters of Arad Long DISTRICT

Grant District, Putzel County, West Virginia

Lease No. 2000 Acres 122 N. 10 S. 7 E. 7 W.

Scale one inch equals 1000 feet Location made in Pittsburgh Feb 26 1917 Sent to Clarksburg Mar 2 1917

Location to be In center of tract at a point 1900 feet from county road, as per plat.



Wall Map MAR 20 1917 J.C.L.
Line Map APR 10 1917 A.J.D.
Sheets MAR 30 1917 R.E.E.

TITLE RESERVE Three hundred feet
around the well

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE April 20 1917

Same Lease on which Located Well No. _____

09/15/2023

Location made 3-1-17 by G.A. Cunningham As per plat, except as noted: On field map
3-6-17 Returned to Pittsburgh 3-6-17

Location changed on account of _____

Authorized by _____ Date _____ Signed _____

Well No. 4796

Farm Name Arak long

Date First Work Done Oct. 20, 1952

Commenced:

Cleaning Out Oct. 27, 1952

Drilling Deeper Not drilled deeper

Abandoning Not abandoned

REPAIR RECORD

Mannington District

N. 10 S E 7 W

Nature of Work Moving in Spudder

Completed:

Cleaning Out January 14, 1953

Drilling Deeper -

Abandoning -

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CASING AND TUBING RECORD

Size	Before Repairs		Pulled		Put in Well		After Repairs		Weight
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
7"	2166	--	none	none	none	none	2166	--	-
5-1/2"	2998	--	none	none	none	none	2998	--	-
3 1/2" tub.	none	--	none	none	3159	3139	3159	3139	-

SHOOTING RECORD (Show if Open Shot or Tamped Shot)

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
						Not Shot							

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Oil at	Gas at
Commenced drilling at depth of	Not drilled deeper			
Cleaned out to	3143			
filled back solid to	3139			
Total Depth		3139		

PACKER RECORD

Size	Kind	Set At (Steel Line)
5-3/16"x3"	Spl. Gas Anchor	3064'-7"
PACKER PULLED		
Size none	Kind -	
OIL PRODUCTION		
Estimated -	lbl. per day -	Sand
CLARKSBURG OFFICE ENTRIES		
Repair Card	W. S. N. 7/5/53	
Well Card	" "	
Memo Book		
Wall Map		
Map Sheets		

VOLUME AND PRESSURE REPORT

BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
Oct. 27, 1952	F.M.	44/10	Water	3/4"	28,097	Gordon & Fourth	6 Hrs.

AFTER CLEANING OUT

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
Jan. 14, 1953	F.M.	25/10	Water	3/4"	21.188	Gordon & Fourth	6 Hrs.

AFTER DRILLING DEEPER

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
			Not drilled deeper				

PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs. Rec.
1-14-53	3" Tubing	0	1	1	2	2	3	3	4	4	5	12	22	24

09/15/2023

Remarks: 5" Casing was leaking about 15 gallons of water per day at a depth of approximately 2700 feet. While bailing well with Bailing Machine, a bailer was lost in hole at 3143 feet

ORIGINAL-For Land Dept. Only

(over)

J. E. Mackenzie
District Superintendent

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(Cont'd.)

on top of a 4" bit previously lost. Moved in Spudder and cleaned out hole to 3143', to the bailer and bit, which were left in hole, and filled hole back solid to 3139 feet. Ran 3139 feet, steel line measure, of 3 $\frac{1}{2}$ " tubing, on a 5-3/16" x 3" Parmaco Special Gas Anchor Packer, set at 3064' - 7" - ~~74'~~ 74'-5" off bottom, present total depth of 3139'. This 3" tubing is part V thread, and part Round thread. There are 21 joints, or 458' - 8", of 1 $\frac{1}{2}$ " V thread tubing on the bottom of the string; and 91 joints, or 2693' - 11" of 10 round thread tubing above it. 42' - 1" of 3" Perforation, V thread, is at bottom of hole.

09/15/2023

c-1

RECEIVED

FEB 27 1979

FERC-127 - 299b -

DEPT. OF MINES

47- 103 - 0708

108
Section of NGPA Category Code

feet

Consolidated Gas Supply Corporation 004228
Name Seller Code
445 West Main Street
Street
Clarksburg W. Va. 26301
City State Zip Code

West Virginia Other A-85772
Field Name
WETZEL W. Va.
County State

Area Name Block Number
Date of Lease
Mo Day Yr OCS Lease Number

APPA LONG 4796

General System Purchasers
Name Buyer Code

Mo Day Yr

5 MMcf

(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).
2.224			

J. W. Hendrickson V.P. Gas Supply
Name Title

J. W. Hendrickson
Signature

12-31-78 304-623-3611
Date Application is Completed Phone Number

Agency Use Only
Date Received by Juris. Agency
FEB 27 1979
Date Received by FERC

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

Qualified Section 108-103-0708 well
Rear (red)

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790227-108-103-0708

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. HRC-171 Items not completed - Line No. _____
- 2. IV-1 - Agent J.W. Hendrickson
- 3. IV-2 - Well Permit _____
- 4. IV-6 - Well Plat
- 5. IV-35 - Well Record Drilling Deepening _____
- 6. IV-36 - Gas-Oil Test: Gas Only 1/5 Was Oil Produced? _____ Ratio _____
- 7. IV-39 - Annual Production 3 years
- 8. IV-40 - 90 day Production 90-annual Days off Line: _____
- 9. IV-48 - Application for Certification. Complete?
- 10 - 17. IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28. Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

- (5) Commenced: Cleaned out:
- (5) Date Completed: 10-27-52; 1-14-53 Deepened _____
- (5) Final Date: _____
- (5) Production Depth: 3139 (from Gas-Oil Ratio Test)
- (5) Production Formation: Gordon & Fourth
- (5) Peak Gas Flow: 21,180 MCF (after cleaning out)
- (5) Static P.P. 80-24 hrs. (after cleaning out)
- (5) Other Gas Flow: _____
- (7) Avg. Daily Gas from Annual Production: 4863/365 = 13 MCF
- (8) Avg. Daily Gas from 90-day (incl. 1/2-120 days): 1372/90 = 15 MCF
- (3) Line Pressure: N/A PSIG from Daily Report _____
- (5) Oil Production: NO From Completion Report _____

- (10-17) Does lease inventory indicate enhanced recovery being done? NO
- (10-17) Is affidavit signed? Notarized? 09/15/2023
- Does official well record with the Department confirm the submitted information? yes
- Additional Information: _____ Does computer program confirm? _____

gmk

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31 1978
Operator's
Well No. 4796
API Well
No. 47 - 103 - 0708
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street
Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation -

ADDRESS 445 West Main Street Watershed WILLEY FORK
Clarksburg, W. Va. Dist. GRANT County WETZEL Quad. -

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

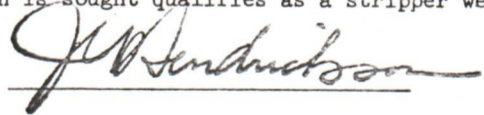
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



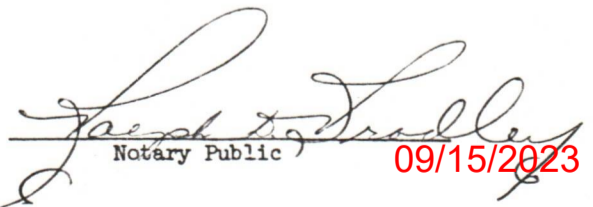
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 8 day of Feb, 19 79.

My term of office expires on the 13th day of September, 19 86.



Notary Public

09/15/2023

(NOTORIAL SEAL)

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 4796
 COMPANY FORMATION CODE 0
 DISTRICT MANINGTN
 COUNTY 103
 METER NUMBER-999999999
 ROCK PRESSURE 87 IN 0/66
 PERMIT NUMBER 708

DATE COMPLETED 4/17/1917
 DATE INTO LINE 0/0/17
 SPUD DATE 0/0/0

ORIG OPEN FLOW 82 MGD
 ORIG ROCK PRES 98 PS
 PCT INTEREST 100.0000
 TOWNSHIP 4
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 13

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	432	484	916
DAILY AVG	0	0	0	0	0	0	0	0	0	0	14	15	15
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.430	70.431	
1977 PROD	431	462	446	423	428	420	415	394	402	437	405	425	5088
DAILY AVG	13	16	14	14	13	14	13	12	13	14	13	13	13
SPEC. GRAV.	70.431	70.428	70.431	70.430	70.431	70.430	70.431	70.431	70.430	70.431	70.430	70.431	
1978 PROD	384	356	428	516	400	492	422	493	450	484	438	0	4863
DAILY AVG	12	12	13	17	12	16	13	15	15	15	14	0	14
SPEC. GRAV.	70.431	70.428	70.431	70.430	70.431	70.430	70.431	70.431	70.430	70.431	70.430	0.0	

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