

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation

Address 445 West Main Street  
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson  
Address 445 West Main Street  
Clarksburg, West Virginia 26301  
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells  
X all wells owned or operated by the undersigned in West Virginia  
\_\_\_\_\_ the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

\_\_\_\_\_ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

\_\_\_\_\_ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

\_\_\_\_\_ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19\_\_\_\_. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced \_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_

Consolidated Gas Supply Corp.  
Well Owner or Operator  
By: J. W. Hendrickson  
Its: Vice President, Appl Gas Supply **09/15/2023**

ACCEPTED this January 17, 19 79

J. W. Hendrickson  
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.

Notary Public James D. Bradley My commission expires September 13, 19 86



Well No. 5355

Pine Grove

District

Located on Martha Stackpole

Farm

District Grant

County

Wetzel

State

West Va.

Location Made 8-23-18 First Work Done 8-23-18  
 Rig Commenced 11-29-18 Rig Completed 12-6-18  
 Drilling Commenced 1-16-19 Drilling Completed 3-21-19  
 Rig Contractor H. D. D. { Drilling Contractor } H. D. D. - #13.  
 { H. N. Co. Tools, String No. }  
 Drillers Carl Bailey and R. W. Finch  
 Tool Dressers Jas. Willis and ?

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal		350	357					
Pittsburgh Coal	Solid	832	837	S. L.				
Little Dunkard		1205	1230					
Big Dunkard								
Gas Sand		1415	1448					
First Salt		1480	1540					
Second Salt		1715	1745		1720			Salt water-10 barrels per hour.
Maxon		Shells						
Little Lime		1988	1995					
Pencil Cave		1995	2012					
Big Lime		2012	2060	S. L.				
Big Injun		2060	2332	" "				
Squaw								
Berea								
Gantz Hard lime	Hard lime	2455	2535					
Fifty Feet		2682	2702					
Thirty Feet								
Gordon Stray		2874	2893					2874 30/10 W. thru 1" O
Gordon		2899	2926					2905 30/10 W. thru 1" O
Fourth								2925 40/10 W. thru 2" O
Fifth								
Bayard								Hole reduced to 5 1/2" 2879 feet.
Total Depth			2936					

Wet-715

SIZE	Charged to Well		Put in Well		Pulled Out		: Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings.
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.													
10" "	532		494	6	494	6	None				532	2	
8 1/2" "	1886	3	1447				1460		318		108	3	
6 5/8" "	2177	5	2045	6			2050				127	5	
6 3/8" "	3256	6									3256	6	
2" Tbg.	3316	6	2945				2945				371	6	

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
10"	Shoe		494' 6"	Pulled actual S. L. Meas. of shoulder
8 1/4"	"		1447'	" " "
6 5/8"	"		2045' 6"	" " "
6 3/8" x 2"	Anchor	247	2689'	

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

CEMENTING RECORD

Date Cemented NOT CEMENTED. Size Hole Cemented. Size Casing Cemented.  
 Top Pittsburgh Coal. Top Cementing. Amount Cement Used 09/15/2023  
 Bottom Pittsburgh Coal. Bottom Cementing. Amount Sand Used  
 Mr. of Coal Company on ground when coal was cemented  
 Remarks: Signature of persons who cemented well

Approved by (Signed) W. J. Barker. Foreman



**U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)**

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

**Remarks:**

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

PARTICIPANTS:

DATE: FEB 29 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

none

OTHER:

Qualifies Section 108. stopper well  
Rents (add)

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108-103-0715

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent J.W. Hendrickson
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat \_\_\_\_\_
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only  9 Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 3 years
- 8 IV-40- 90 day Production 90-annual Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Commenced: 1-16-19  
Date Completed: 3-21-19 Deepened \_\_\_\_\_  
Frac Date: \_\_\_\_\_
- (5) Production Depth: 2874-2893; 2899-2926
- (5) Production Formation: Gordon Gray; Gordon
- (5) ~~Final Open Flow:~~ N/A
- (5) ~~Initial Perforated:~~ N/A
- (5) Static R.P. ~~initially:~~ N/A  
after frac:
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: 3216/365 = 9 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: 847/90 = 9 MCF
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: NO From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done: NO 09/15/2023
- (10-17) Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

gml

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Dec 31 19 78

Operator's Well No. S355

API Well No. 47 - 103 - 0715  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street  
Clarksburg, West Virginia 26301

WELL OPERATOR Consolidated Gas Supply Corporation LOCATION: Elevation \_\_\_\_\_

ADDRESS 445 West Main Street  
Clarksburg, West Virginia

Watershed Lower Run

Dist. Grant County Putnam Quad. \_\_\_\_\_

GAS PURCHASER None; gas is delivered

Gas Purchase Contract No. NA

ADDRESS into applicant's interstate

Meter Chart Code NA

pipeline system

Date of Contract NA

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

Describe the search made of any records listed above:

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more of Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

J. W. Hendrickson

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON . TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson, whose name is signed to the writing above, bearing date the \_\_\_ day of DEC 31 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 6 day of Feb., 1979.

My term of office expires on the 13th day of September, 1986.

Ralph D. Bradley  
Notary Public

[NOTARIAL SEAL]

09/15/2023



09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 5355  
COMPANY FORMATION CODE 0  
DISTRICT MANINGTN  
COUNTY 103  
METER NUMBER-9999999999  
ROCK PRESSURE 16 IN 0/66  
PERMIT NUMBER 715

DATE COMPLETED 3/21/1919  
DATE INTO LINE 0/0/19  
SPUD DATE 0/0/0

ORIG OPEN FLOW 247 MCF  
ORIG ROCK PRES 62 PSI  
PCT INTEREST 100.0000  
TOWNSHIP 4  
PRE 10/07/69 LEASE  
LAST LINE PRESSURE 6

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	285	295	.580
DAILY AVG	0	0	0	0	0	0	0	0	0	0	9	9	9
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.630	107.631	
1977 PROD	260	266	285	279	295	306	295	285	279	295	276	301	3422
DAILY AVG	8	9	9	9	9	10	9	9	9	9	9	9	9
SPEC. GRAV.	107.631	107.628	107.631	107.630	107.631	107.630	107.631	107.631	107.630	107.631	107.630	107.631	
1978 PROD	307	277	307	294	313	297	273	301	246	301	300	0	3216
DAILY AVG	9	9	9	9	10	9	8	9	8	9	10	0	9
SPEC. GRAV.	107.631	107.628	107.631	107.630	107.631	107.630	107.631	107.631	107.630	107.631	107.630	0.0	

90-