

HOPE NATURAL GAS COMPANY

LOCATION FOR WELL No. 5560

C. 8
Instructions 216

Letcher DISTRICT

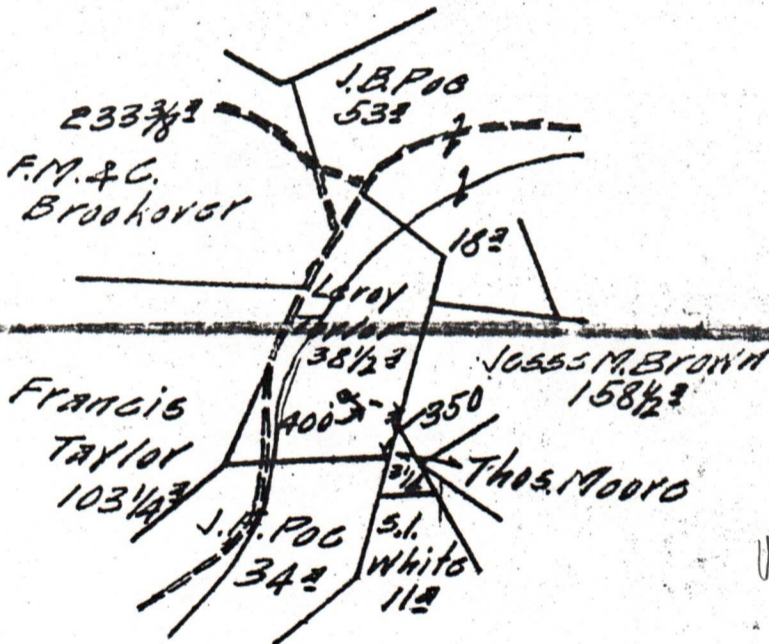
Farm, on waters of Wiley Post

District, Wetzel County, West Virginia

Lease No. 26899 Acres 43 N. 10 S. 6 W.

Scale one inch equals 80 paces Location made in Pittsburgh June 5, 1919 Sent to Clarksburg June 16, 1919

Location to be 400 feet from Jesse Brown farm, at a point
350 feet from P.O. corner



WET-717

Elevation 880'
Book #269-- 36

Well Book Filed 7-28-19
 Lease Log
 Wall Map JUL 25 1919 A. J. D.
 Line Map JUL 16 1919 H. D.

32

No Abstract

TITLE RESERVE One hundred feet around the dwelling house

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE

Same Lease on which Located Well No.

09/15/2023

Location Made June 17, 1919 by N. D. Linger, As per plat, except as noted. On field map June 18, 1919 Returned to Pittsburgh June 18, 1919.

Location changed on account of

Authorized by _____ Date _____ 1 Signed S.H. Bradley,
BY-- Talley

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator / Owner Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells
 all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19___. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator
By: [Signature]
Its: Vice President, Appl. Gas Supply

ACCEPTED this January 17, 19 79

[Signature]
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.
Notary Public [Signature] My commission expires September 13, 19 86

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

Well No. 5560 Located on Leroy Taylor District Littleton Farm
 District Grant County Wetzel State W. Va.

Location Made 6-17-19 First Work Done 6-17-19
 Rig Commenced 7-16-19 Rig Completed 7-24-19
 Drilling Commenced 8-11-19 Drilling Completed 10-2-19
 Rig Contractor H. N. G. Co. { Drilling Contractor } H. N. G. Co. String 224
 Drillers T. J. O'Connor and G. S. Fisher { If H. N. Co. Tools, String No. }
 Tool Dressers Earl Snodgrass and C. E. Brookover

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal	soft	541	545					
Pittsburgh Coal	soft	640	646					
Murphys		770	840					
Little Dunkard		1058	1073					
Big Dunkard		1130	1143					
Sand		1240	1261					
Gas Sand		1295	1350					
First Salt		1390	1430					
Second Salt		1526	1695		1530 to 1545			
Maxon								
Little Lime		1819	1830					
Pencil Cave		1830	1835					
Big Lime		1835	1895					
Big Injun		1895					1899 to 1920	
Squaw								
Berea								
Gantz								
Fifty Feet								
Thirty Feet								
Gordon Stray								
Gordon								
Fourth								
Fifth								
Bayard								
Total Depth				1926' 10"				

WET-717

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.	62	10	43	9	43	9	none		none		62	10	All pulled
10" "	419	11	330	11	330	11	none		46		373	11	All pulled
8 1/2" "	1390	9	1189	8	none		1189	8	63	10	137	3	Steel line 1184'
6 3/8" "	2271	11	1871	10	none		1871	10	374	11	25	2	Steel Line 1851'
5 1/8" "	898	2	none		none		none		854	11	43	3	None run
Tbg.													

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
	No packer			

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Feet Taken After Shot No. Hours	By Whom Shot	
						Reading	Liquid	Opening	Reading	Liquid	Opening			

CEMENTING RECORD

Date Cemented Not cemented Size Hole Cemented _____ Size Casing Cemented _____
 Top Pittsburgh Coal _____ Top Cementing _____ Amount Cement Used _____
 Bottom Pittsburgh Coal _____ Bottom Cementing _____ Amount Sand Used _____
 Mr. _____ of _____ Coal Company on ground when coal was cemented
 Remarks: _____ Signature of persons who cemented well

09/15/2023

Approved by J. S. CORNELL Foreman

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47- 103 - 717</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	_____ Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> Name		<u>004228</u> Seller Code	
	<u>445 West Main Street</u> Street			
	<u>Clarksburg</u> City		<u>W. Va.</u> State	<u>26301</u> Zip Code
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name)	<u>West Virginia Other</u> Field Name		<u>A-85772</u>	
	<u>WETZEL</u> County		<u>W. Va.</u> State	
(b) For OCS wells	_____ Area Name		_____ Block Number	
	Date of Lease			
	 Mo Day Yr			_____ OCS Lease Number
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>LEROY TAYLOR</u>		<u>5560</u>	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum)	_____			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Name		_____ Buyer Code	
(b) Date of the contract	_____ Mo Day Yr			
(c) Estimated annual production	<u>4</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	_____	_____	_____	_____
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	_____	_____	_____
9.0 Person responsible for this application:	<u>J. W. Hendrickson</u> <u>V.P. Gas Supply</u> Name Title			
Agency Use Only Date Received by Juris. Agency FEB 27 1979 Date Received by FERC	_____ Signature			
	<u>12-31-78</u> Date Application is Completed		<u>304-623-3611</u> Phone Number	

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

PARTICIPANTS:

DATE:

FEB 22 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

N/A

OTHER:

Qualified under Section 108, stopped well
[Signature]

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108-103-0717

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent T. W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years - 1 mbs.
- 8 IV-40- 90 day Production 92-annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 8-11-19
Date Completed: 10-2-19 Deepened _____
- (5) Production Depth: 1895 - 1926
- (5) Production Formation: Big Injun
- (5) Final open Flow N/A
- (5) ~~Static R.P.~~ N/A
- (5) Static R.P. N/A
- (6) Other Gas Test: ~~_____~~
- (7) Avg. Daily Gas from Annual Production: 3022/365 = 10 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 1016/92 = 11 MCF
- (8) Line Pressure: N/A PSIG from Daily Report _____
- (5) Oil Production: No From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done? 09/15/2023
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? No
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31 1978

Operator's
Well No. 5560

API Well
No. 47 - 103 - 717
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation 880

ADDRESS 445 West Main Street Watershed WILLEY FORK

Clarksburg, W. Va. Dist. GRANT County WETZEL Quad. -

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

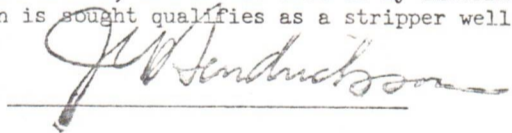
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



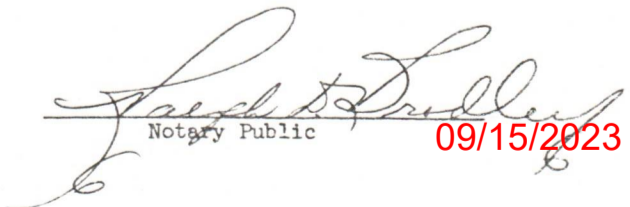
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the _____ day of DEC 31 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb, 19 79.

My term of office expires on the 13th day of September, 19 86.


Notary Public

09/15/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 5560
 COMPANY FORMATION CODE 0
 TRACT MANINGTN
 COUNTY 103
 WELL NUMBER-999999999
 PRESSURE 69 IN 0/71
 WELL NUMBER 717

DATE COMPLETED 10/ 2/1919
 DATE INTO LINE 12/20/19
 SPUD DATE 0/ 0/ 0

ORIG OPEN FLOW 630 MC
 ORIG ROCK PRES 120 PS
 PCT INTEREST 100.0000
 TOWNSHIP 4
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 13

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PROD	0	0	0	0	0	0	0	0	0	0	828	899	1727
AVG	0	0	0	0	0	0	0	0	0	0	27	29	28
C. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.930	68.931	
PROD	921	843	921	912	865	772	685	639	729	347	321	335	8290
AVG	29	30	29	30	27	25	22	20	24	11	10	10	22
C. GRAV.	68.931	68.928	68.931	68.930	68.931	68.929	68.931	68.931	68.930	68.931	68.930	68.931	
PROD	338	280	301	321	267	342	304	353	333	341	342	0	3522
AVG	10	10	9	10	8	11	9	11	11	11	11	0	10
C. GRAV.	68.931	68.928	68.931	68.930	68.931	68.930	68.931	68.931	68.930	68.931	68.930	0.0	

09/15/2023