

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

August 28, 2014

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-10300763, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Chief

James Martin

Operator's Well No: WV 651371 (HIMELRICK 485)

Farm Name: LORENZ, ROBERT J.

API Well Number: 47-10300763

Permit Type: Plugging Date Issued: 08/28/2014

### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

Form WW-4 (B) Permit Copy (Rev 2/01)

Date: Operator's Well Well No. 7-21-14

API Well No.:

651371 (Himelrick #485) 47 103 - 00763

CK 17843

# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FO	DR A	PERMIT	TO	PLUG	AND	ABANDON

Well Type:	Oil	_ Gas _	X	Liquid Ir				aste Disp		
If Gas, Prod	uction	X	Or Unde	erground s	torage	-	Deep	-	Shallow	X
)	Elevation:		Watersh	hed:						
Location:	Churc	ch	County:		We	izel	Quad	rangle:		
District:		duction C					ed Agent:		C. Ray	
Well Operate Address:		essional i		_		Address:			nal Place	
	bridgept	111, VV V ZC	3330		70	200	A	eport, W	V 2033U	_
0318 0 0	and Herrita						Contractor			
	erek Haught .O. Box 85			_		Name:	HydroCa PO BOX		Service	
	mithville, WV	26178			9	Muuless.	Buckhan		26201	_
- TOTAL ST. 12										
	der: The work chment for d				ng thi	s well is	as follows:			
					ng thi	s well is	as follows:			

Plugging Prognosis - Weston District

Himmelrick 485 (651371)

API # 47-103-00298 763

Wetzel CO Very Limited well records Hundred QUAD Salt Sand top estimated

Prepared by Doug Fry 7/26/11

Current Status; 10"@ ?' Pulled 8 1/4 "@ 1624" 6 5/8" @ records unclear depth but it was ran to 2350' at one time DRIGINAL TO 32871 T.D. @ 2610' 3" @ 248' records unclear of depth

Packers: None recorded

FW @ NONE REPORTED Coal @ 1124'-1130' Gas Shows @ Limited records indicate Big Injun 2464'-2472', , Maxton 2261'-2316'. Oil Shows @ None reported Completion: Shot @ 2465'-2475'.

- Deret Hough 324-200-7613

  1) Notify State Inspector Bryan Harris @ (M) 304-533-6087, 24 hrs prior to commencing operations.
- TOOH w/3" tubing @ 248'. Records indicated there may be 248' of 3" in well.
- 3) TIH w/ tubing, @ 2450', Set 150' C1A Cement plug @ 2450' to 2300'.(Big Injun, 6 5/8" csg pt.) TOOH w/ tubing Free point 6 5/8" csg , cut 6 5/8" csg @ Freepoint, TOOH 6 5/8" csg.
- 4) Set 100' CIA coment plug 50' In/Out of cut. Perf all Oil, Coal, FW and Gas shows below 6 5/8" cut. Do not omit any plugs shown below.
- 5) TIH w/ wireline, @ 2261', Perforate Maxton gas show. TIH w/ robing, @ 2300', Set 150' CIA Cement plug @ 2300' to 2150'. (Maxton).
- TOOH w/ tubing, Gel hole @ 2150' to 1725'.
- 7) TOOH w/ tubing, Set 151' C1A Cement plug @ 1725' to 1574'. (8 1/4" csg pt, Est 1" Salt Sand). TOOH w/ tubing Free point 8 1/4" csg ,cut 8 1/4" csg @ Freepoint, TOOH 8 1/4 " csg.
- 8) Set 100' CIA cement plug 50' In/Out of cut. Perfall Oil, Coal, FW and Gas shows below 8 1/4" cut. Do not omit any plugs shown below.
- 9) TOOH w/ rubing, @ 1180', Set 106' C1A Coment plug @ 1180' to 1074'.( Coal show).
- 10) TOOH w/ tubing, Gel hole @ 1074' to 500'.
- 11) TOOH w/ tubing, Set 100' CIA Cement plug @ 500' to 400'. (Extra plug for lack of records).
- 12) TOOH w/ tubing, @ 250', Set 250' CIA Cement plug @ 252' to surface. (Surface plug)
- 13) Do not omit any C1A cement plugs shown and use 6% Gel Between all Cement plugs.
- 14) Set Monument to WV DEP Specifications
- 15) Reclaim Location & Roads to WV -DEP Specifications

RECEIVED Office of Oil and Gas

JUL 2 2 2014

WV Department of Environmental Protection

#### E12 PEV. 1231

CARNEGIE NATURAL GAS COMPANY WELL No. E2-185
DEFECTIVE REPORT

Name J. R. Himelrick Lease No. E5799-72 Acres Church Top. Wetzel Co.	ge 71 . Other Wells on Lease E1-33 EEECMan Kannington R.K	•
Original Gaz Well Royalty		_
HISTORY OF WELL		_
at a a a a a a		
Well Producing Gas From Maxton Sand at Depth of	2261' and 2316'	
" " Big Injun " " "	2110' - 2110' Big Gae 2164' to 2172'	
" Oil "	•	
er in the er	Battad 300 Gal.	
Amount of Cavings in Hole Unknown Amount of V Bailod Feb.8, 1953 increased From 3.000	Vater in Hote Bailed 300 Cal.  Cu. Ft. Per Day  BOO PER VARIAGE  5.000 Cu. Ft. Per Day	y
		•
" " Shot 19 . Wilh . Qts	Sand FL lo .F'	4
	· ·	
· · · · · · · · · · · · · · · · · · ·		_
CASING & TUBING RECORD-		
13" 10" B34" 1624 634" 2350 54" Tub	ing , of Packer Set	
		-
Kind and Condition of Rig		
'ginal Test Taken For This Report	eb. 4, 1953 A.P. 40	•
"GUAL 1891 1891 CESCHOLE ST. C		
7 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	10 7, in gropen Cu El J. 100	
Open Flow. Open Flow	10 W. in ∰"OpenCv FL 5.000	-
Open Flow. Open Flow	is, Cally by (How Produced)	-
Open Flow.  Initial Oil Production.  Bbis. Day Now Making Bb What should be done with Well in my opinion Moove in rig and tools. Class does not return suffucient to justify. I would recommend a from 21/61; to 21/71; We should increase the volume of gas In case we get no increase then abandon	is Cally by (How Produced)  an out to total depth or 2610°. If gashooting gas pay in Big Injun Send to 50.000 or 60,000 Cu. Ft per day.	-
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WW-4-A
Revised 6/07

1)	Date:	7-21-14	
2)	Operator's V	Vell Number	
	651371 (Hin	nelrick #485)	

3) API Well No.: 47 103 - County Permit

## STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4)	Surface Owner(s	s) to be served:	5) (a) Coa	l Operator:
	(a) Name	Robert J. Lorenz	Name	None
	Address	HC 67 Box 17	Address	
		Hundred, WV 26575		
	(b) Name	William Strope	(b) Coal Ov	wner(s) with Declaration
	Address	P.o. Box 212	Name	Consolidation Coal Company
		Hundred, WV 26575		1000 Consol Energy Drive
			Address	Cannonsburg, PA 15317
	(c) Name	see attached for additional owners	Name	<del></del>
	Address		Address	
3)	Inspector	Derek Haught	(c) Coal Le	ssee with Declaration
	Address	P.O. Box 85	Name	None
		Smithville, WV 26178	Address	
	Telephone	304-206-7613		

#### TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL BY:	Victoria J	luction Compa .Roark	any de la	
STATE OF WEST VIRGINIA	Permitting	g Supervisor	1	
NOTARY PUBLIC Nicholas L. Bumgard Address	PO Box 2			
Rt. 1 Poy 4	Bridgepo	rt, WV 26330		DECEMEN
Liberty, WV 25124 Telephone:	(304) 848-	-0076	5.0	NEGENTED
Subscribed and sworn before me this	day of	JULY	, 2014	ice of Oil and Ga
1/4/2	1 1		Notary Public	IIII 9 0 2014
My Commission Expires: 7	127 2018			JUL 2 2 2014

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your ent of personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have ection any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer @ wv.gov.

#### WW2-A

#### Additional Surface Owners (access road)

Ronald L. Goodwin Rt 3 Box 308 Fairmont, WV 26554

Kimberly Toolan 1681 Bellhaven Woods Ct. Passadena, MD 21122

Kevin R. Koast HC67 74A Hundred, WV 26575

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> > JUL 2 2 2014

WV Department of Environmental Protection



TO THE RESIDENCE OF THE STATE O

U.S. Postal Service M
CERTIFIED MAIL MRECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.coms

Postage \$
Certified Fee Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)

Total Po
Richard J. Lorenz
HC 67 Box 17
Hundred, WV 26575
Plugging 651371

PS Form 3800, Adgust 2006

See Reverse for Instructions

Richard J. Lorenz HC 67 Box 17 Hundred, WV 26575

Article Number     Article Number     Article Number     Article Number	ETOL	5630	2000	982	20Eh 5	
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or on the front if space permits.	desired, n the reverse to you, the mailplece,	.8	Received I	by (Print	mont friendth	Sey   Lime

SPOSTAGE \$07.40

FIRST-CLASS MAI

William Strope P.O. Box 212 Hundred, WV 26575

CER (Domes	Stal Service  IFIED MAIL  RECEIPT  Mail Only; No Insurance Coverage Provided)  Information visit our website at www.usps.com  State Country  Information visit our website at www.usps.com  Information visit our website our website
J. J	vory Fee
Sent Ti Street, or PO : City, Si PS Form 340	OFS Form 3811, February 2004 Domestic Return Receipt 2004 1186 mod 24
1	2. Article Number 7013 2630 0002 2366 4319
	P.O. Box 212  P.O. Box 212  Booglistand Mail   Express Mail   Plugging 651371  Plugging 651371  Plugging 651371  A. Restricted Delivery? (Extra Fee)   Yes
26330	or on the front if space permits.  D. Is delivery address different from item 1?   If YES, enter delivery address below:   If YES, enter delivery address below address below address below address below addr
∆ ark	Print your name and address on the reverse so that we can return the card to you.  B. Received by ( Printed Name)  C. Date of Delivery  Application of the back of the mailplace,
C/O Vicki Roark P.O. Box 280 Bridgeport, WV	Complete items 1, 2, and 3. Also complete     ifem 4 if Restricted Delivery is desired.     X     X     X
Box Viel	SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY
₩ 255 ¥	

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Office of Oil and Gas

JUL 2 2 2014

WV Department of Environmental (98/29/2914



Consolidation Coal Company 1000 Consol Energy Drive Cannonsburg, PA 15317

U.S. Postal Service CERTIFIED MAIL. RECEIPT 4354 2366 5366 Postage Certified Fee 2000 5000 Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) 2630 2630 **Consolidation Coal Company** 7013 7013 1000 Consol Energy Drive Street, Ap or PO Box Cannonsburg, PA 15317 Plugging 651371 City, State

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540 (Transfer from service label) 1073 SP30 0005 S3PP H3SP 2, Article Number 4. Restricted Delivery? (Extra Fee) D Yes ITEL28 gniggulq .a.o.o □ Service Type
 Certifled Mail
 Registered Return Receipt for Merchandise Cannonsburg, PA 15317 ☐ Express Mail 1000 Consol Energy Drive Vneqmo2 leo2 noitebilozno2 II AES' eutet delivery address below: 1. Article Addressed to: D. Is delivery address different from item 1? Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailplece, or on the front it space permits. B. Received by (Printed Name) C. Date of Delivery InegA □ X SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY

C/O Vicki Roark P.O. Box 280 Bridgeport, WV 26330



102595-02-M-1540

Sey □

ON

C. Date of Delivery SenbbA □ InagA 🗆

Express Mail

Return Receipt for Merchandise

Ronald L. Goodwin Fairmont, WV 26554 Plugging 651371 Rt 3 Box 308

7013 2630 0002 2366 4333

4. Restricted Delivery? (Extra Fee)

II YES, enter delivery address below:

COMPLETE THIS SECTION ON DELIVERY

B. Received by ( Printed Name)

autingis A

D. Is delivery address different from item 17 

Ves

lisM benuani □

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3. Service Type

Certified Mail

G.0.D.

PS Form 3811, February 2004

Plugging 651371 Fairmont, WV 26554

Rt 3 Box 308 Ronald L. Goodwin

(Transfer from service label,

2. Article Number

to: Article Addressed to:

or on the front if space permits.

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece,
 Attach this card to the back of the mailpiece,

08/29/2014

07/21/2014
07/21/2014
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Kimberiy Toolan 1681 Belihaven Woods Ct. Passadena, MD 21122 Plugging 651371

U.S. Postal Service CERTIFIED MAIL. RECEIPT 0464 9962 2366 Postage Cartified Fee 2000 5000 Return Receipt Fee (Endorsement Required) Hero Restricted Delivery Fee (Endorsement Required) 2630 7013 2630 Total Por Kimberly Toolan Sent To 7013 1681 Bellhaven Woods Ct. Street, Ap or PO Bas Passadena, MD 21122 City, State Plugging 651371

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>  Attach this card to the back of the mailplece, B, Received by (Printed Name) C. Date of Delivery finegA 🗆 X Complete Items 1, 2, and 3. Also complete
>  Item 4 if Restricted Delivery is desired. enutangis A SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY

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Office of Oil and Gas

JUL 22 2014

WV Department of Environmental Protection 08/29/2014

icki Roark
oz 280

INTERPRETATION OF THE PROPERTY OF THE PROPERTY

PS Form 3811, February 2004	7000	Domestic Ret	tum Recei	)d	102595-02-M-154
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			4. Rest	nicted Delivery) (Extra Fee	ee) 🗆 Xes
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Kevin R. Ke	Koast	1			
7. Article Addressed for				hery address different from S, enter delivery address t	
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U.S. Postal Service<sub>TM</sub>
CERTIFIED MAIL<sub>TM</sub> RECEIPT
(Domestic Mail Only; No Insurance Coverage 7354 4357 0002 2366 4357 0003 2366 4357 Postage Certified Fee Postmark Here Kevin R. Koast HC 67 Box 74A Hundred, WV 26575 Plugging 651371 Street, Ap or PO Box City, State

Kevin R. Koast
HC 67 Box 74A
Hundred, WV 26575
Plugging 651371

PIRST-CLASS MAI neopost\*\* 07/21/2014 US POSTAGE WW-9 Revised 2/03

Page of			
2) Operator's We	II Nu	mber	
651371 (Himelric	ck #4	185)	
3) API Well No.:	47	103 - 0071-3	2

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Watershed:	EQT PRODUCTION O			OP II  Quadrangle:		
Elevation:	Coun	ty:	Wetzel	District:	Chui	rch
Description of anticip		-		Formation Fluid		
Do you anticipate us Will synthetic liner b	ing more than 5,000 bb e used in the pit?	ls of water to	complete the Is so, wha	MARKET AND ASSESSED ASSESSED.	ork? Yes_ 20 -10 m	No <u>_X</u>
Proposed Disposal N	Method for Treated Pit V Land Application Underground Inject Reuse (at API Num Offsite Disposal Pe	tion - UIC Pe	ermit Number			
All the second sections and the second sections are all the second sections and the second sections are all the second sections and the second sections are all the second sections and the second sections are all the sections a	cipated for this well? Ai					
I certify that I und issued on August 1, understand that the permit and/or other a I certify under penal application form and for obtaining the infosignificant penalties	derstand and agree to the 2005, by the Office of Control of the permit applicable law or regulatly of law that I have permation, I believe that the for submitting false info	ne terms and Dil and Gas of are enforce tion can lead sonally exand and that, but he informati	of the West Virgable by law. Virgable by law. Vid to enforcement inned and am fassed on my ingon is true, acculuding the poss	inia Division of to plations of any to t action. miliar with the in iny of those indi- ate and complet	Environmental F erms or condition of ormation submividuals immediate. I am aware	Protection. I on of the general nitted on this ately responsible
Company Offic	ial Signature	1	w.A	11		
Company Offic	ial (Typed or Printed)		a Roark	-		
Company Offic		Permittin	g Supervisor-\			
Subscribed and	sworn before me This		day of	JULY EN MINISTER	ummummum Soublic OFF	2014 INITIALITATION
My Commission	Expirés 7	27/2019			STATE OF NICHOLAS	WEST VIRGINIA IN PUBLIC L. Bumgardner 1, Box 4 1, W 25124 n Espires July 27, 2018

Property Boundary  Property Boundary  Planned Fence  Planned Fence  Planned Fence  Planned Fence  Property Boundary  Drain Pipe with size in inches  Stream  Cross Drain  Rock  Stream  Cross Drain  Property Boundary  Property Boundary  Property Boundary  Planned Fence  Nate Way  Cross Drain  Rock  Stream  Cross Drain  Property Boundary  Rock  Stream  Property Boundary  Property Boundary  Rock  Stream  Cross Drain  Property Boundary  Rock  Stream  Cross Drain  Property Boundary  Rock  Stream  Cross Drain  Rock  Stream  Cross Drain  Property Boundary  Rock  Stream  Cross Drain  Rock				OPERATOR'S 651371 (Hir	nelrick #485)
Planned Fence  Planned Fence  Drain Pipe with size in inches  Water Way  Existing Fence  XXXX  Open Ditch  Artificial Filter Strip  XXXX  North  Building  Water well  Drill site  W  Pit with Cut Walls  Pit with Compacted Walls  Area of Land Application of Pit Walls  Prevegetation Treatment: Acres Disturbed:  1± Prevegetation pH  5.8  Lime  3 Tons/acre or to correct to pH  6.5  Fertilizer (10-20-20) or equivalent  1/3 ton  Ibs/acre (500 lbs minim  Mulch  2 Tons/acre or hydroseed.  SEED MIXTURES  Area I  Seed Type  Ibs/acre  Aslike Clover  5  Annual Rye  15  Annual Rye  15  ATTACH:  Drawing(s) of road, location, pit and proposed area for land application.  Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  Comments:		LE	EGEND		
Planned Fence  Planned Fence  Drain Pipe with size in inches  Existing Fence  XXXXX  Open Ditch  Artificial Filter Strip  XXXXX  North  Building  Water well  Drill site  W  Pit with Cut Walls  Pit with Compacted Walls  Area of Land Application of Pit Walls  Prevegetation Treatment: Acres Disturbed:  1± Prevegetation pH 5.8  Fertilizer (10-20-20) or equivalent  1/3 ton  Ibs/acre (500 lbs minim  Mulch  2 Tons/acre or hydroseed.  SEED MIXTURES  Area I  Seed Type  Ibs/acre  KY-31  40  Orchard Grass  15  Alsike Clover  5  Annual Rye  15  ATTACH:  Drawing(s) of road, location, pit and proposed area for land application.  Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  Comments:	Property Boundary -		Diversion		1111
Planned Fence Planned Fence Drain Pipe with size in inches  Existing Fence XXXX  Open Ditch Artificial Filter Strip XXXXX  North Building Water well Drill site W  Pit with Cut Walls Pit with Compacted Walls Area of Land Application of Pit Walls  Prevegetation Treatment: Acres Disturbed: 1± Prevegetation pH 5.8  Fertilizer (10-20-20) or equivalent 1/3 ton Bis/acre (500 lbs minim Mutch 2 Tons/acre or hydroseed.  SEED MIXTURES  Area I  Seed Type Ibs/acre Seed Type Ibs		, ,	Sprina	Wet Spot	
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Existing Fence  XXXX  Open Ditch  Artificial Filter Strip  Rock  Second  North  Building  Water well  Drill site  W  Pit with Cut Walls  Pit with Compacted Walls  Prevegetation Treatment: Acres Disturbed:  1º Prevegetation pH  5.8  Lime  3 Tons/acre or to correct to pH  6.5  Fertilizer (10-20-20) or equivalent  1/3 ton  Ibs/acre (500 lbs minim  Mulch  2 Tons/acre or hydroseed.  SEED MIXTURES  Area I  Seed Type  Ibs/acre  Seed Type  Ibs/acre  KY-31  40  Orchard Grass  15  Alsike Clover  5  Annual Rye  15  ATTACH:  Drawing(s) of road, location, pit and proposed area for land application.  Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  Comments:	Planned Fence	Drain Pipe with size in inches		Water Way	
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Pit with Cut Walls  Pit with Cut Walls  Pit with Compacted Walls  Area of Land Application of Pit Walls  Prevegetation Treatment: Acres Disturbed:  1	North	Building	Water well		
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Muich 2 Tons/acre or hydroseed.  SEED MIXTURES  Area I Area II  Seed Type Ibs/acre Seed Type Ibs/acc  KY-31 40 Orchard Grass 15  Alsike Clover 5 Alsike Clover 5  Annual Rye 15  ATTACH: Drawing(s) of road, location, pit and proposed area for land application. Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  Comments:				lbs/acre (500	lbs minimur
SEED MIXTURES  Area I  Seed Type  Ibs/acre  Seed Type  Orchard Grass  15  Alsike Clover  Annual Rye  15  ATTACH:  Drawing(s) of road, location, pit and proposed area for land application.  Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  Comments:	•			<del></del>	
Seed Type  Ibs/acre  Seed Type  Orchard Grass  15  Alsike Clover  5  Alsike Clover  5  Annual Rye  15  ATTACH:  Drawing(s) of road, location, pit and proposed area for land application.  Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  (Comments:					
Alsike Clover 5 Alsike Clover 5 Annual Rye 15  ATTACH: Drawing(s) of road, location, pit and proposed area for land application. Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  Comments:	Area I			Area II	
Alsike Clover 5 Annual Rye 15  ATTACH: Drawing(s) of road, location, pit and proposed area for land application. Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  Comments:	Seed Type	lbs/acre	Seed Typ	e	lbs/acre
Annual Rye  ATTACH:  Drawing(s) of road, location, pit and proposed area for land application.  Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  Comments:	(Y-31	40	Orchard Grass		15
ATTACH: Drawing(s) of road, location, pit and proposed area for land application. Photocopies section of involved 7.5' topographic sheet. Plan approved by:  Comments:	Alsike Clover	5	Alsike Clover		5
Drawing(s) of road, location, pit and proposed area for land application.  Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  Comments:	Annual Rye	15			
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Drawing(s) of road, location, pit and proposed area for land application.  Photocopies section of involved 7.5' topographic sheet.  Plan approved by:  Comments:					
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	Plan approved by:	···			
	Comments:				
1988 115 1 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1	Title: Oil + Ger 1	Franc Les	Date: 1-39-	-14	

Hundred 7.5' Topo Quad: Scale: 1 " = 2000' County: Wetzel Date: July 7, 2014 District: Church Project No: 40-34-00-09 Topo 47-103-00763 WV 651371 (Himelrick #485) Rockcamp 7075 Round Bottom 47-103-00763 WV 651371 Sancho Hundred DHAVEHO NAD 27, North Zone Cusicks Crossing N: 434,936.43 ner E: 1,735,545.72 WGS 84 LAT: 39.690435 FLONG: +80.439548 PREPARED FOR: JUL 2 2 2014
EQT Production Company SURVEYING AND MAPPING SERVICES PERFORMED BY: ALLEGHENY SURVEYS, INC. WV.D. Box 280 nent of 1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 Engridgeport, WV 26330 tection



# West Virginia Department of Environmental Protection Office of Oil and Gas

### WELL LOCATION FORM: GPS

API: 47-103-00763 WELL NO.: WV 651371 (I	Himelrick #485)
FARM NAME: J. H. Himelrick	
RESPONSIBLE PARTY NAME: EQT Production Compa	any .
COUNTY: Wetzel 10 3 , DISTRICT: Chi	urch 2
QUADRANGLE: Hundred 7.5' 403	
SURFACE OWNER: Robert J. Lorentz	
ROYALTY OWNER: J. H. Himelrick, et ux	*
UTM GPS NORTHING: 4393550	
UTM GPS EASTING: 548056 . GPS ELEVATI	ION: 434 m (1423 ft) .
preparing a new well location plat for a plugging permit or assignabove well. The Office of Oil and Gas will not accept GPS coor the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Uniheight above mean sea level (MSL) – meters.	rdinates that do not meet
<ol> <li>Accuracy to Datum – 3.05 meters</li> </ol>	
3. Data Collection Method:	
Survey grade GPS: Post Processed Differential Real-Time Differential	
Mapping Grade GPS X : Post Processed Differential Real-Time Differential	<u>X_</u>
4. Letter size copy of the topography map showing	the well location.
I the undersigned, hereby certify this data is correct to the best	of my knowledge and
belief and shows all the information required by law and the reg	
prescribed by the Office of Oil and Gas.	Office of Oll and Gas
160	/ // // 0 0 2014
Stag Ohn P5 # 2180	7/9/14 42 2014
Signature Title	Wate Department of Environmental Protection



#### POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY

LEASE NAME AND WELL No. Himelrick #485 WV 651371 API No. 47-103-00763

#### POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 651371.

BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 CALDWELL OFFICE

212 Cumberland Street Caldwell, OH 43724 phane: 740-305-5007 fax: 740-305-5126 ALUM CREEK OFFICE

PO. Box 108 • 1413 Childress Rd Alum Creek, WV 25003 phone: 304-756-2949 fax: 304-756-2948

Office of Oil and Gas

RECEIVED

401 South Fairfax Blvd, Suite 3 Ranson, W V 251458 phone: 304-724-5008

Environmental Protection

Hundred 7.5' Topo Quad: Scale: 1 " = 2000' County: Wetzel Date: July 7, 2014 District: Church Project No: 40-34-00-09 Water 47-103-00763 WV 651371 (Himelrick #485) No potential water wells within 1000' Rockcamp 1075 Round Bottom 47-103-00763 WV 651371 Hundred NAD 27, North Zone Cusicks Crossing N: 434,936.43 ner E: 1,735,545.72 WGS 84 LAT: 39.690435 LONG: -80.439548 ELEV: 1423.27' PREPARED FOR: SURVEYING AND MAPPING SERVICES PERFORMED BY: ALLEGHENY SURVEYS, INC. **EQT Production Company** 1-800-482-8606 P.O. Box 280 1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 Bridgeport, WV 26330

08/29/2014