



T 304-561-3762  
F 304-561-3777  
E dfry@eqt.com

Beau Fry  
Regional Manager of  
Plugging Ops

September 26, 2018

**U.S. Mail – Certified, Return Receipt Requested**

Mr. Darrell Murphy  
2990 Clinic Road  
Chloe, WV 25235

Re: Plugging Affidavit for

**County & Well #**  
Wetzel - 652166

Dear Mr. Murphy,

Please find enclosed the Affidavit (WR-38) and the Pit Form (WR-34) for the following well:

<b><u>Well Name &amp; Number</u></b>	<b><u>API Number</u></b>	<b><u>Date Plugged</u></b>
J H Furbee #727 (652166)	47-103-00814	09/04/18

Please adjust your records accordingly. If you have any questions and/or need further information, please do not hesitate to contact me.

Sincerely,  
EQT

*Beau Fry*

Beau Fry  
Regional Manager  
Of Plugging Ops

RECEIVED  
Office of Oil and Gas

OCT 16 2018

WV Department of  
Environmental Protection





T 304-561-3762  
F 304-561-3777  
E dfry@eqt.com

Beau Fry  
Regional Manager of  
Plugging Ops

**Inspector: Derek Haught**  
**P.O. Box 85**  
**Smithville, WV 26178**

**(652166)**

SO/CO:  
Coastal Lumber Co.  
P.O. Box 709  
Buckhannon, WV 26201

Murray Energy Corporation  
46226 National Road  
St. Clairsville, OH 43950

**RECEIVED**  
**Office of Oil and Gas**

**OCT 16 2018**

**WV Department of**  
**Environmental Protection**



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

RECEIVED  
Office of Oil and Gas

OCT 16 2018

AFFIDAVIT OF PLUGGING AND FILLING WELL

WV Department of  
Environmental Protection

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Furbee, J.H. ETUX Operator Well No.: 652166

LOCATION: Elevation: 1294 Quadrangle: Big Run  
District: Grant County: Wetzel  
Latitude: 39 Feet South of 55 Deg. 61 Min. 64 Sec.  
Longitude: -80 Feet West of 50 Deg. 96 Min. 93 Sec.

Well Type: OIL \_\_\_\_\_ GAS X

Company EQT Production Company Coal Operator Coastal Lumber Co  
120 Professional Place or Owner PO Box 709  
Bridgeport, WV 26330 Buckhannon, WS 26201  
Coal Operator Murray Energy Corp  
Agent \_\_\_\_\_ or Owner 46226 Nation Road  
Permit Issued Date 5-17-17 St Clairsville, OH 43950

AFFIDAVIT

STATE OF ~~WEST VIRGINIA~~ KY  
County of Floyd ss:

Charles Moore and Rodney Osborne being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 22 day of August, 2018, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
6% Gel	2452	Surface		267' of 10"
45 sks Class A Cement	2452	2223		1446' of 8 1/4"
100 sks Class A Cement	1953	1770		1972' of 6 5/8"
140 sks Class A Cement	1506	1167		
110 sks Class A Cement	1016	770		
240 sks Class A Cement	518	Surface		
Perfd @ 1510, 1503, 1500, 1450, 1400, 1350, 1300, 1250, 1200, 1050, 950, 900, 870, 800, 520, 518, 450, 406, 300, 250, 200, 150, 100				

Description of monument: 7" casing w/ API # 36" above ground and that the work of plugging and filling said well was completed on the 4th day of September, 2018.

And further deponents saith not. Charles Moore  
[Signature]

Sworn and subscribe before me this 5th day of Sept, 2018

My commission expires: 9-26-18

Michelle Handshoe  
Notary Public



Affidavit reviewed by the Office of Oil and Gas: Derek M. Haught Title: Oil & Gas Inspector

OCT 16 2018

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Discharge Monitoring Report  
Oil and Gas General Permit

WV Department of  
Environmental Protection

Company Name: EQT  
API No: 47-103-00814 County: Wetzel  
District: Grant Well No: 652166  
Farm Name: Furbee, J.H. ETUX

Discharge Date/s From:(MMDDYY) \_\_\_\_\_ To: (MMDDYY) \_\_\_\_\_  
Discharge Times. From: \_\_\_\_\_ To: \_\_\_\_\_

Total Volume to be Disposed from this facility (gallons): 0

Disposal Option(s) Utilized (write volumes in gallons):

- (1) Land Application: \_\_\_\_\_ (Include a topographical map of the Area.)
- (2) UIC: \_\_\_\_\_ Permit No. \_\_\_\_\_
- (3) Offsite Disposal: \_\_\_\_\_ Site Location: \_\_\_\_\_
- (4) Reuse: \_\_\_\_\_ Alternate Permit Number: \_\_\_\_\_
- (5) Centralized Facility: \_\_\_\_\_ Permit No. \_\_\_\_\_
- (6) Other method: \_\_\_\_\_ (Include an explanation)

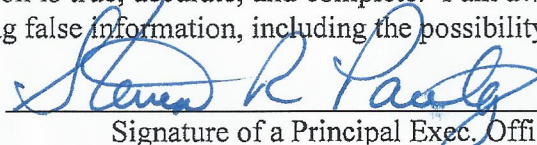
Follow Instructions below to determine your treatment category:

Optional Pretreatment test: \_\_\_\_\_ Cl- mg/l \_\_\_\_\_ DO mg/l

1. Do you have permission to use expedited treatment from the Director or his representative?  
(Y/N) \_\_\_\_\_ If yes, who? \_\_\_\_\_ and place a four (4) on line 7.  
If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) \_\_\_\_\_ If yes, go to line 5. If not, go to line 3.
3. Do you have a chloride value pretreatment (see above)? (Y/N) \_\_\_\_\_ If yes, go to line 4  
If not, go to line 5.
4. Is the Chloride level less than 5000 mg/l? (Y/N) \_\_\_\_\_ If yes, then enter a one (1) on line 7.
5. Do you have a pretreatment value for DO? (See above) (Y/N) \_\_\_\_\_ If yes, go to line 6  
If not, enter a three (3) in line 7.
6. Is the DO level greater than 2.5 mg/l?(Y/N) \_\_\_\_\_ If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
7. \_\_\_\_\_ is the category of your pit. Use the Appropriate section.
8. Comments on Pit condition: \_\_\_\_\_

Name of Principal Exec. Officer: Steven R. Pauley  
Title of Officer: Regional Land Manager  
And Attorney In Fact  
Date Completed: 9-18-18 EQT Production Company

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Signature of a Principal Exec. Officer or Authorized agent.