DRILLER'S RECORD

Previously Requested, but NOT AVAILABLE

DATE: _____

103	844
COUNTY	PERMIT

WVGES O&G Data System Listing: 2/25/1991 NOTE: All well depths measured in feet from surface datum.

ID: COUNTY: 103 (WETZEL) PERMIT: 844 SFX: 0 (New Location) REASSIGNED ID #: ()

COMPLETION INFO: ELEVATION: COMP REC FLAG: (not@DOE/OGIS)
ELEVATION TYPE: G RIG TYPE: 0
(Ground Lvl) (unknown)

CLASSIFICATION:
INITIAL: (unclassified)
FINAL: (unclassified)
FIELD: 000
(Unnamed)

DATES: MM/DD/YYYY
SPUD: / /
COMP: / /
BATCH: / /
YEAR RPTD: 1978

WELL TYPE: 0
(Unknown)
CMPL METH: 0
(unknown)

OPEN FLOW: GAS-BEFORE TREATMENT: (MCFPD) OIL-BEFORE TREATMENT: (BOPD)
GAS-AFTER TREATMENT: (MCFPD) OIL-AFTER TREATMENT: (BOPD)

ROCK PRESSURE: NATURAL (PSI): 0 TIME (NATURAL, IN HOURS): 0
TREATED (PSI): 0 TIME (TREATED, IN HOURS): 0

DEPTHS: TOTAL FTG: 0 NEW FTG: 0 EXPL FTG: 0

DEEPEST FM: AT TOTAL DEPTH: TESTED:
() ()

* LOCATION INFO: TAX DST:

	DEGREES	MINUTES	MILES
7.5' LATITUDE:	00	00.0	0.00S
LONGITUDE:	00	00.0	0.00W
QUADRANGLE:			
15' LATITUDE:	00	00	0.00S
LONGITUDE:	00	00	0.00W
QUADRANGLE:			
5' SECT:			

* UTM: EASTING: NORTHING:
COORDINATE DIGITIZED (Y/N):

* OWNER INFO: STATUS: C (Cmpltd) DATE: / /
SURFACE OWNER: Robinson Hose
OIL&GAS OWNER:
COMPANY NUMBER: (1785)
OPERATOR: 0269 (Equitable Gas)

STRAT INFO:

FORMATION		FM QUALITY	DEPTH	DEPTH QLTY	THCKNS	THCKNS QLTY	ELEV	ELEVATION TYPE
Greenbrier Group	(340)	E-E-Log	2463	-	116	-	1468	D (Derrick Flr)
Pocono	(370)	E-E-Log	2579	-	520	-	1468	D (Derrick Flr)
Big Injun (Pocono)	(375)	E-E-Log	2586	-	122	-	1468	D (Derrick Flr)
Sunbury Sh	(394)	E-E-Log	3082	-	9	-	1468	D (Derrick Flr)
Berea Ss	(395)	E-E-Log	3091	-	8	-	1468	D (Derrick Flr)
UDev undf:Ber/LoHURN	(404)	E-E-Log	3099	-		-	1468	D (Derrick Flr)
Gordon Stray	(418)	E-E-Log	3190	-	130	-	1468	D (Derrick Flr)
Gordon	(419)	E-E-Log	3353	-		-	1468	D (Derrick Flr)

MECHANICAL LOG INFO: STATUS: RANGE OF INTERVALS: 2400- 3369 DEEPEST FM LOGGED:
LOGS AVAILABLE: GR,T,* MICROFILM ROLL NUMBER(S): 75
COMMENT:
LOG TYPES: GR-Gamma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic, *Other types not noted

PRODUCTION INFO:
GAS (VOLUMES IN MCF):

YEAR	REPORTING OPER	STS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL	PRESSURES: FLOW	SHUT
1981	Equitable Gas		508	918	762	459	1016	492	508	508	492	508	492	508	7171	13	38
1982	Equitable Gas		762	918	1016	459	508	229	0	0	0	0	0	508	4400	12	35
1983	Equitable Gas	G	1016	1147	147	205	164	0	0	0	0	0	0	0	2679	?	42
1984	Equitable Gas	G	508	475	950	983	0	500	0	2032	0	721	0	1999	8168	15	40
1985	Equitable Gas	W	0	1934	0	2900	0	1999	0	2032	0	1000	0	1999	11864	17	42
1988	Equitrans	W	0	983	0	1499	0	967	0	508	0	1000	0	500	5457	?	?

DAYS ON LINE:

YEAR	REPORTING OPER	STS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL
1981	Equitable Gas		?	?	?	?	?	?	?	?	?	?	?	?	365
1982	Equitable Gas		?	?	?	?	?	?	?	?	?	?	?	?	209
1983	Equitable Gas	G	?	?	?	?	?	?	?	?	?	?	?	?	?
1984	Equitable Gas	G	?	?	?	?	?	?	?	?	?	?	?	?	?
1985	Equitable Gas	W	0	59	0	59	0	61	0	62	0	61	0	61	363
1988	Equitrans	W	?	?	?	?	?	?	?	?	?	?	?	?	?