WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

Quad: Littleton	
File No. WET-845	Well No1847
PITTSBURGH & WEST VA GAS CO. Comp	any, of CLARKSBURG,
WEST VIRGINIA on th	the J. P. ASHCRAFT Farm
containing acres. Location	
GRANT District, in	
The state of the s	Marcella Coughlin
#503 Second Street, Fairmont, West Va.	
Mercerra conguin	#503 Second St. Fairmont, West Va. of New Martinsville, W. Va.
The oil and gas privileges are held under lease by t	he above named company, and this well is drilled under
permit Noissued by the West V	irginia Department of Mines, Oil and Gas Section,
(Well Completed Sept. 22nd, 1905)	
	Spirit Batenetric
The number of feet of the different sized casings used in	
15 feet.	AND REPORTED THE REPORT OF A STATE OF A STAT
505 feet 10 size, csg.	
2221 feet 6-5/8" size, csg.	
feetsize, csg.	14. 12. 4. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15
packer of	
	size, set at
	feet tofeet.
	feet tofeet.
Coal was encountered at 620-622 feet; thick	ness
feet; thicknessinches; and at	feet; thicknessinches.
Liners were used as follows: (Give details)	
June 25th, 1931.	
Well Located 1905.	00/45/0000
Began Drg. July 20th, 1905. Approved Comp.Drg. Sept.22nd, 1905.	PITTSBURGH & WEST VA GASO 06 5/2023 Owner.
COMU.DEE. DEOF.ZZNG.1905.	The state of the s

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Cas Section

PRELIMINARY DATA SHEET NO. I

Ouad; Littleton

Well No.	
OF REPRESE	PINTSBURGE & WAST VE GAS GO Compan
Z. T. ASHORATE Farm	did no AZVIDALV TEEN
	containing Loco Location
Riginal V training West V training	
	The surface of the above tract is owned in fee by
address and the mineral rights are owned by	WS65 Socona Strept.
505 Second St. Pairwook, West Va.	Marcolla Coaghim
	The oil and gas privileges are held under lease by the
inta Department of Mines, Oil and Gas Section,	(Well Completed Sept. 2208, 1905)
Spirit Spirit	
and the second s	Elevation of surface at top of well, 12500
	The number of feet of file different sized casings used in
ISB Wood conductor,	
1498 Feet 8-1/Am sized esg.	500 feet 10size, esg.
	The same of the sa
. feet sized esg.	
size, set at	packer of
feel to feel.	in easing perforated at
feet to feet	in easing perforated at
ACOI-1001 ta bus esilence	Coal was encountered at C2C-622 Leet: thickne
	feet; thiekness; and at
	Limers were used as follows: (Give details)
	June seen, 1981.
	Date.
PITTS DATE OF WHEET WAY CAS GO, Owner.	bovorgqA 09/15/2023
F. F. E. State.	Comp. Dr. Sant. Skad, 1906.
(blift)	

B-2 845_

WET -845

PITTSBURGH & WEST VA GAS CO Company

CLARKSBURG, WEST VA. Address

Well No.1847, J. P. Ashcraft farm.

COMPLETION DATA SHEET NO. 2 FORMATION RECORD

Grant Dist., Wetzel Co., W.Va.								
Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Clay	Light	Soft		00	130	130	130	
Sand	22024	Ħ		130	138	8	138	
Clay	Light	11		138	200	62	200	
Sand	White	11		200	215	15	215	
Clay		#		215	250	35	250	
Red Rock	Light	11	1	250	265	15	265	
	Cmore	Hard	1000	265	285	20	285	
Lime	Gray			285	300	15	300	
Slate	Dark	Close						
Lime-Slate	D - 3	0-41		300	365	65	365	
Red Rock	Red	Soft		365	380	15	380	
Lime	Gray	Hard		380	390	10	390	
Slate-Shells	3	03		390	450	60	450	
Lime		Close		450	465	15	465	
Slate				465	495	30	495	
Red Rock	The state of the s	Soft		495	505	10	505	
Slate-Shells	3			505	595	90	595	
Lime				595	620	25	620	
Native Coal			1 2 2 5 17	620	622	2	622	
Sand	White	Soft		622	665	43	665	
Slate	Light	Close		665	720	55	720	
Sand	***	11		720	730	10	730	
Slate				730	830	100	830	
Lime		Close		830	850	20	850	
Slate				850	875	25	875	
Lime		Hard		875	910	35	910	
Lime		Ħ		910	940	30	940	
Lime		11	100	940	1025	85	1025	
Pgh. Coal				1025	1034	9	1034	
Lime		Hard		1034	1075	41	1075	
Slate	A market			1075	1095	20	1095	
Lime				1095	1145	50	1145	
Slate				1145	1165	20	1165	
Murphy Sand	Gray	Hard		1165	1200	35	1200	
Red Rock				1200	1220	20	1220	
Slate-Lime				1220	1270	50	1270	
Red Rock				1270	1285	15	1285	
Lime		Hard		1285	1295	10	1295	
Red Rock	100 mm 200 mm	Soft		1295	1330	35	1330	
Lime		Hard	Property of the second	1330	1345	15	1345	
Slate-Shell				1345	1405	60	1405	
Lime ·		Hard		1405	1430	25	1430	
Little Dunka	ard			1430	1445	15	1445	
Slate	Black	Soft		1445	1465	20	1465	
Slate & Shell		2010		1465	1490	25	1490	
Big Dunkard				1490	1530	40	1530	
DIE DUITVOIL	MILLOG			1100				/2023
		Control of the second			Cont'	to Sh	#200	12020

PITTSBURGH & WIST VA GAS CO Company

CLARKSBURG, WEST VA. Address

Well No.1847, J. P. Achoraft farm.

COMPLETION DATA SHEET NO. 2 FORMATION RECORD

Grant Dist., Wetzel Co., W.Va.								
Kemarks	Total Depth	Thickness	Bottom	Top	Oil, Gas	Character	Color	Name
	mehm				or Water			
		0.00						
	130	130	130	00		1208	Light	Clay
	138	8	138	130		п		Sand
	008	Sa	008	138		- 11	tight white	Clay
	gIS	15	GIS	000		***	White	Sand
	250	35	250	SIS		#	Light	Clay
	265	L5	265	250		41		HOOM DOM
	285	08	385	265		bush	Gray	emil
	300	15	500	885		Close	Dark	Slate
	365	65	365	300				Lime-Slate
	380	15	280	565		Soft	Red	Red Rock
	280	10	390	380		Hard	Gray	Lime
	450	00	450	390				Slate-Shells
	465	1.5	465	450		Close		Lime
	495	30	495	465				Slate
	505	10	505	495		Soft		Red Rock
	595	08	595	505				Slate-Shells
	038	ēS.	038	595				Lime
	SSS	S	622	080				Mative Coal
	665	43	665	SSO		Soft	White	Sand
	720	55	720	665		Close	Light	Slate
	730	OI	730	720		17	n	Send
	830	100	830	730				Slate
	850	08	850	830		Olose		Lime
	875	25	875	850				Slate
	910	35	910	875		brsH		Lime
	940	30	940	910		ft		Lime
	1025	68	1025	040		11		Lime
	1034	6	1034	1025				Pgh: Coal
	1075	<u>LA</u>	1075	1034		bueH		Lime
	TOSS	08	1095	EMOE -		W LOUIL		Slate
	1145	50	1145	1095				Lime
	1165	08	1165	1145				Slate
	Laco	35	0081	1165		Hard	Gray	Murphy Sand
	LESO	OS	1220 1220 1295 1295	IROO		A 4.001.	Crown or	Red Rock
	1270	06	1270	IERO				Slate-Lime
	1285	15	1285	1270				Red Rock
	1295	10	1895	1,285		brsH		Lime House
	1330	35	1330	1895		fios		Red Rock
	1345	15	1345	1295 1330		bish	1 () () ()	Lime Lime
	1405	00	1405	1545		17 4,011		Slate-Shell
	1450	dS.	1430	1405		busH		Lime state
	1445	15	1445	1430		D TOT	Ser	Little Dunks
	1465	OS	1465	1445		Soft	Black	otorial otorial
	1490	25	1490	1465		9.100		Slate & Shel
	1530	40	1530	1490				Big Dunkard
								5/2023
	04 100	de of f	COUL.				09/13	12020

B-10
FORM G-8

AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

c/O ID. Fred Robinson.	Pittsburgh & West Virg	inia Gas Co*				
	Clarksburg, West Va.					
ADDRESS	COMPLETE ADDRESS					
COAL OPERATOR OR OWNER	September 1st,					
	Grant					
ADDRESS	Wetzel					
COAL OPERATOR OR OWNER						
ADDRESS	Well No. 1847					
	J.P.Ashcraft	Farm				
AFFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO BE MAILED BY REGISTERED OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED						
AFFIDA	VIT					
STATE OF WEST VIRGINIA, COUNTY OF West To T						
COUNTY OF SS:						
John Hibbs and	David B. Kimble					
being first duly sworn according to law depose and say	that they are experienced in the wor	ck of plugging				
and filling oil and gas wells and were employed by. Pit. and participated in the work of plugging and filling the	above well, that said work was com	well operator, menced on the				
8 day of September ,19 3						
Al- Callanda a management	Report from 3112 feet					
Manner in which sand was plugged: Total D						
1 - 6-5/8 x 3" Spang Anchor Paci in bottom off hole.	ker and 40 feet of 2" A	nchor left				
Clay 3061 feet to 3053, Cement 30						
Hole bridged at 2285 feet, Clay 2	285 to 2261 feet, Cemen	t 2261 to				
2258 feet, Hole bridged at 1900 fe	at 1687 feet. Clay 168	7 to 7598 fee				
cement 1592 to 1585 feet, Mole br Manner in which coal was plugged: Cement Cement	idged at 1530 feet, Cla 1515 to 1508, clay 1508	y 1530 to 151 to 1125 feet				
8-1/4" Casing cut at 1080	and 1078 feet and pulle	d up 10"				
Coal Not Plugged.						
This well producing gas from the Coal and reinstated as a gas Well on Jan. 7th, 1932.						
Description of monument:						
		A STATE OF THE STATE OF				
(THE ABOVE DESCRIPTIONS MUST BE IN DETAIL AND IN ACCORDANCE WITH THE	PROVISIONS OF SECTION 10, ARTICLE 4. CHAPTER	22 OF THE CODE)				
and that the work of plugging and filling said well was	completed on the	ecember,				
1931.	1 1 1					
And further deponents saith not.	Jala Hillo					
	100 1. B. H	09/15/2023				
4	SIA MAN	10.2.2				
Sworn to and subscribed before me this	ay of Soft	2,1932				
My Commission expires		y Public.				
une 20 /942	WET-895	and the second				
ONIA	WET -850					

AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL (BEQUIRED BY SECTION 9, ANTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

*00 eep operator took a angundatti	Soful a moduled
ra. Claricoburg, west Va.	o/O M. Editor Colleges.
COMPLETE ADDRESS	ADDRESS
WELL AND LOCATION	
Grant District	
A STATE OF THE PROPERTY OF THE PARTY OF THE	
Well No. 1847	
J. A. A. A. D. C. T. T	RESPOND
AV REGISTERED HATE TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL TO BE MADDRESHED.	APPROXIME TO DE HADE IN THIPLICATE, ONE COPY TO BEHALLED I DPRINTING AND THE THIRD GOPY (AND TXTHA, COPIES OF BEQUEED)
FFIDAVIT	A Comment of the Comm
	STATE OF WEST VIRGINIA,
	188 (TOSTO W 40 VANDO)
and Dovid B. Mittidge	
and say that they are experienced in the work of plugging	
by Pittsburgh is West Va.Cas.Coul operator, illing the above well that said work was commenced on the	and filling oil and gas wells and were employed and participated in the work of plugging and f
19 22 and that the well was plugged and filled in	
(dook Diri of the of G.I.S. more trought gride	
	Manner in which sand was plugged: To
or lactor and to reet of the mater leaft	a Food Sto stockhood or
ent 2058 to 2046 feet,	Cley 2081 feet to 2058, cond Mole bridged at 2585 feet,
Assaulte at contamin to a cont	the boatstand of his to the color of the
ridged at 1687 feet, 6147 1687 to 1592 fee	Cement 1870 to 1865: Tole b
ridged at 1687 feet, Glay 1687 to 1598 feet ole bridged at 1580 feet, Glay 1680 to 158 feet cament 1515 to 1508, elsy 1608 to 1185 feet onent 1185 to 1188 feet.	Concernt 1532 to 1585 foot, m
ement 1125 to 1118 feet.	to top prize 0 tol f=8
Tool of the north that of the contract of	Day Jost 1200
ses see betetaries bou Lood est work eas	This woll producing
	.2381 ,557 . del co lle
CE WITH THE PROVISIONS OF SECTION 10, ARTICLE A. CHAPTER 22 OF THE CODE)	CHE ABOVE DESCRIPTIONS HUST BE IN DETAIL AND IN ACCORDAN
well was completed on the T day of December	bias build him adigenty to show our soil that
	LEL et
11.11.1	minimum And tentler deponents saith not.
of M. a. C. Wallet	09/15/2023
Dayof Delandall	09/10/2020
19 day of all of 1 19 d 19 d	S C STR to and subscribed before me this

Notary Public.

LOCATION OF WELL NO. 1847 TO BE PITTSBURGH & W.VA.GAS COMPANY OF PITTSBURGH PA. LEASE NO. 2814 LESSOR J. R. ASHCRAFT BTATE W.VA. ____COUNTY WETZEL DISTRICT QTR QUADRANGLE . TLITT. S.E. 1-2 DATE OCT. 8. 1930 LEVATION 1290 F RESERVATION DAVID LEMLY MINOR J. B. HICKS Notary Public CKNOWLEDGED BEFORE ME A W. C. McHasters, Kotery Public My Commission Expires