

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Levi Shuman Heirs Operator Well No.: 7194

LOCATION: Elevation: 1036' Quadrangle: Folsom, W.VA  
District: Grant County: Wetzel  
Latitude: \_\_\_\_\_ Feet South of 39 Deg. 29 Min. 57.11 Sec.  
Longitude: \_\_\_\_\_ Feet West of -80 Deg. 30 Min. 58.75 Sec.

Well Type: OIL X GAS \_\_\_\_\_

Company West Virginia Land Resources, Inc. Coal Operator West Virginia Land Resources, Inc.  
1 Bridge Street or Owner 1 Bridge Street  
Monongah, WV 26554 Monongah, WV 26554  
Agent David Roddy Coal Operator \_\_\_\_\_  
Permit Issued Date 4/20/2022 or Owner \_\_\_\_\_

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Monongalia ss:

Matthew A. Yearsley and Thomas Thrasher being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 16th day of December, 2022, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Expandable Cement w/ Gas Blocker	2956'	1411'	5/8" Sucker Rods	0'
Expandable Cement	1411'	1106'	2 3/8" Tubing - 2596' (dropped 1459')	0' (1459')
Thixotropic Cement w/ Green Dye	1106'	778'	5 1/2" Casing - 1100'	1466'
Class A Cement	778'	Surface	7" Casing - 895'	1179'
			5 1/2" Casing - 0' (Degas)	766'
			6" PVC - 0' (Degas)	12'
			14" Drisco / 16" Conductor	14" Drisco -20' / 16" Conductor - 24'

Description of monument: 77' of 7" casing with company name, well #, API #, and date cemented when degas hole is plugged and that the work of plugging and filling said well was completed on the 2nd day of February, 2024.

And further deponents saith not. Matthew A. Yearsley  
Thomas Thrasher



Sworn and subscribe before me this 26th day of February, 2024

My commission expires: June 8, 2027

Christopher Andrew Willis  
Notary Public

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WEST VIRGINIA LAND RESOURCES, INC.  
Coal Operator or Owner  
1 BRIDGE STREET MONONGAH, WV 26554  
Address  
WEST VIRGINIA LAND RESOURCES, INC.  
Coal Operator or Owner  
1 BRIDGE STREET MONONGAH, WV 26554  
Address  
BERNARD R. ELLIOT SR.  
Lease or Property Owner  
104 WHITE RD. WELLSBURG, WV 26070  
Address

WEST VIRGINIA LAND RESOURCES, INC.  
Name of Well Operator  
1 BRIDGE STREET MONONGAH, WV 26554  
Complete Address  
FOLSOM, W.VA  
Well Location  
GRANT  
District  
WETZEL  
County  
7194  
Well No.  
LEVI SHUMAN HEIRS  
Farm

STATE INSPECTOR SUPERVISING PLUGGING \_\_\_\_\_

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of MONONGALIA ss:  
MATTHEW A. YEARSLEY and THOMAS THRASHER being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia Land Resources, Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16<sup>th</sup> day of December, 2022 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
<b>Formation</b>				
Removed all 2930' of 5/8" sucker rods. Removed all 2956' of 2 3/8" tubing. Removed 1100' of 5 1/2" casing from the surface to 1100'. Attempts to remove additional 5 1/2" casing by pulling 150% of the string weight were unsuccessful. Left 1466' of 5 1/2" casing in the hole from 1100' to 2566'. Perforated the remaining 5 1/2" casing with 6 shots at each of the following depths; 2466', 2366', 2266', 2166', 2066', 1966', 1866', 1766', 1666' and 1566'. While preparing to cement the bottom hole, 1459' of 2 3/8" was dropped in the hole that could not be recovered after several attempts but circulation through the 2 3/8" tubing was established. Hooked onto the remaining 2 3/8" tubing at 1497' and pumped 125 sacks of Expandable Cement with a Gas Blocker additive from 2956' to 1411'. Tagged bottom hole plug at 1411'. Cemented the hole from 1411' to 1106' with 30 sacks of Expandable Cement. Cut existing 7" casing at 1085.4' and made diligent effort to pull 7" casing from the surface to 1085.4' by pulling 150% of the string weight but all attempts were unsuccessful. Placed another cut in the 7" casing at 895' and pulled 7" casing from the surface to 895'. Left 1179' of 7" casing in the hole from 895' to 2074'.	5/8" Sucker Rods	2930'	0'	
	2 3/8" Tubing	2930"	0'	
	2 3/8" Tubing (dropped)	0'	1459'	
	5 1/2" Casing	1100'	1466'	
	7" Casing	895'	1179'	
	5 1/2" Casing (Degas)	0'	766'	
	6" PVC (Degas)	0'	12'	
	14" Drisco (Degas)	0'	20'	
	16" Conductor	0'	24'	
<b>CONTINUED ON PAGE 2</b>				
<b>Coal Seams</b>		<b>Description of Monument</b>		
<u>Pittsburgh</u>	<u>878.7' – 885.4'</u>	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level when degas hole is plugged.		

... and that the work of plugging and filling said well was completed on the 2<sup>nd</sup> day of February, 2024

And further deponents saith not.

Matthew A. Yearsley  
Matthew A. Yearsley

Thomas Thrasher  
Thomas Thrasher

Sworn to and subscribed before me this 26th day of February, 2024



My commission expires  
June 8, 2027

Christopher Willis  
Notary Public

Permit No. 47-103-01107  
Well No. 7194  
Latitude: 39° 29' 57.11"N  
Longitude: -80° 30' 58.75"W

**03/15/2024**

AFFIDAVIT OF PLUGGING AND FILLING WELL

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Address  
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Lease or Property Owner  
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Address

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Name of Well Operator  
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Well Location  
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District  
WETZEL  
County  
7194  
Well No.  
LEVI SHUMAN HEIRS  
Farm

STATE INSPECTOR SUPERVISING PLUGGING \_\_\_\_\_

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Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
<b>Formation</b>				
Cut remaining 7" casing at 1035.4', 985.4' and 935.4'. Cleaned a 12 1/4" hole from the surface to 600'. Reduced the hole to 9 7/8" at 600'. Cleaned a 9 7/8" hole from 600' to the top of the remaining 7" casing at 895'. Reduced the hole to 4 3/4" at 895'. Cleaned a 4 3/4" hole from 895' to the top of the cement plug at 1106'. Cleaned a 9 7/8" hole through the Pittsburgh Coal Seam (878.7' - 885.4'). Left 24' of 16" conductor pipe in the hole from the surface to 24'. <b>Cemented the hole from 1106' to 784' as follows:</b> From 1106' to 778' with 125 sacks of Thixotropic Cement with Green Dye. Tagged top of Thixotropic plug at 778'. The un-cemented portion of the wellbore was converted into a coal degasification hole. Installed 766' of 5 1/2" casing (548' of solid casing and 218' of slotted casing), 12' of 6" PVC and 2 - 5 1/2" grout baskets at 309' and 329' into the wellbore. Grouted annulus of 5 1/2" casing with 96 sacks of EZ Seal Grout from 329' to surface. Grout did circulate at the surface. A 20' joint of 14" drisco was installed from the surface to 20'. After using well for degasification, the well was cemented to surface with 60 sacks of Class A cement.	5/8" Sucker Rods	2930'	0'	
	2 3/8" Tubing	2956'	0'	
	2 3/8" Tubing (dropped)	0'	1459'	
	5 1/2" Casing	1100'	1466'	
	7" Casing	895'	1179'	
	5 1/2" Casing (Degas)	0'	766'	
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<b>Coal Seams</b>		<b>Description of Monument</b>		
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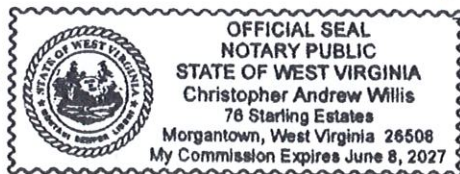
And further deponents saith not.

Matthew A. Yearsley  
Matthew A. Yearsley

Thomas Thrasher  
Thomas Thrasher

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My commission expires:  
June 8, 2027



[Signature]  
Notary Public

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03/15/2024