



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, June 13, 2023

WELL WORK PLUGGING PERMIT
Vertical Plugging

TRIBUNE RESOURCES, LLC
3861 AMBASSADOR CAFFERY PARKWAY, SUITE 600

LAFAYETTE, LA 70503

Re: Permit approval for 2
47-103-01117-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 2
Farm Name: SOLE, JOHN
U.S. WELL NUMBER: 47-103-01117-00-00
Vertical Plugging
Date Issued: 6/13/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4710301117

WW-4B
Rev. 2/01

1) Date March 8, 2023
2) Operator's
Well No. Soles, John 2
3) API Well No. 47-103 - 01117

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS


APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas ___ / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___
- 5) Location: Elevation ~1377' Watershed Pennsylvania Fork Fish Creek
District Clay County Wetzel Quadrangle Littleton
- 6) Well Operator Tribune Resources, LLC 7) Designated Agent Harman Brown
Address 3861 Ambassador Caffery Blvd. Address 18396 Mountaineer Highway
Lafayette, LA 70503 Littleton, WV 26581
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen McCoy Name TBD
Address 13016 Indian Creek Address _____
Jacksonburg, WV 26377

10) Work Order: The work order for the manner of plugging this well is as follows:
Attached

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Office of Oil and Gas
MAY 18 2023
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 5/10/23

06/16/2023

Soles, John 2

API No. 47-103-01117
 Elevation 1377'
 Latitude 39.664968
 Longitude -80.527039

Freshwater PBTD 2405'
 Perfs Big Injun 2362'
 Approx 180' per 4710302233

	Casing		Cement	
	Size	Depth	Sxs	Est. Top
Surface	10"	245		
Intermediate	8-1/4"	1458		
Production	6-5/8"	2310		
Liner	5 3/16	398'		

Procedure

(Verify) Determine TD of well.
 Free point 6-5/8" production casing, back off, rip/cut, or perforate casing as directed by state inspector.
 Free point 8-1/4" intermediate casing, back off, rip/cut, or perforate casing as directed by state inspector.
 Pull 10" surface casing, back off, rip/cut, or perforate casing as directed by state inspector.
 RIH w/ work string, pump Gel 6% spacer between cement plugs.

Plugs	Material	Depth		Est. Top	Thickness feet
		Bottom	Top		
Formation	Cement	2405	2300		105
6-5/8" casing	Cement	2300	2200	2250	100
	Gel	2200	1430		770
Elevation	Cement	1430	1350	1377	80
8-1/4" Casing	Cement	1350	1300	1350	50
	Gel	1300	1130		170
Pitts' Coal	Cement	1130	1030	1080	100
	Gel	1030	300		730
10" Casing	Cement	300	200	245	100
Top Plug	Cement	200	0		200

105' Done plug from 1430-1300'

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 MAY 18 2023
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Gel: Fresh water with 6% + Bentonite clay by weight
 Cement: Class A
 Allow Proper cure time between cement plugs.
 Bond 105' as needed to determine proper freepoints.
 Tag all cement tops to confirm depth - Top off as needed.
 Clean up location. Erect monument with API No per WV code

06/16/2023
 5110123

4710301117P

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: April 17, 2023
API #: 47-103-01117

Farm name: John Soles Operator Well No.: 2

LOCATION: Elevation: 1377' Quadrangle: Littleton

District: Clay County: Wetzel
Latitude: 39.664968 Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude -80.527039 Feet West of _____ Deg. _____ Min. _____ Sec.

Company: Tribune Resources

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
3861 Ambassador Caffery Blvd., Suite 60 Lafayette, LA 70503				
Agent: <u>Harman Brown</u>				
Inspector: <u>Stephen McCoy</u>	10"	245'	245'	
Date Permit Issued:	8-1/4"	1458'	1458'	
Date Well Work Commenced: <u>6-10-1901</u>	6-5/8"	2310'	2310'	
Date Well Work Completed: <u>6-18-1901</u>	5-3/16"	2748'	398'	
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input checked="" type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft):				
Total Measured Depth (ft): <u>3349'</u>				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>1080'</u>				
Void(s) encountered (N/Y) Depth(s) <u>No</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Big Injun Pay zone depth (ft) 2352-2364'

Gas: Initial open flow * _____ MCF/d Oil: Initial open flow * _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation Gordon Pay zone depth (ft) 3170-3183'

Gas: Initial open flow * _____ MCF/d Oil: Initial open flow * _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Harman Brown
Signature

4/21/2023
Date

06/16/2023

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list N/A

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Gordon - two Nitro shots. Nov. 1904 16 qt. & Jan. 1905 20 qt.

Plug Back Details Including Plug Type and Depth(s): 5-7-1985 abandoned effort to P & A. Filled from TD to 2405.

Produced gas from Big Injun.

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

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PARTICIPANTS:

DATE:

JAN 21 1980

4710301117P BUYER-SELLER CODE

WELL OPERATOR:

Peinzoil Company

014730

FIRST PURCHASER:

Consolidated Gas Supply Corp

004228

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790522 - 108-102-1117
 Use Above File Number on all Communications
 Relating to Determination of this Well

Penzoil Station 101, 102, 103, 104

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent James A. Crews
 - 3 IV-2 - Well Permit _____
 - 4 IV-6 - Well Plat
 - 5 IV-35- Well Record Drilling Deepening _____
 - 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
 - 7 IV-39- Annual Production 15 ^{MOS} _____
 - 8 IV-40- 90 day Production 91 Days off Line: _____
 - 9 IV-48- Application for Certification. Complete?
 - 10 - 17 IV. Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey Logs Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date Commenced: 01-29-04
 Date Completed: 1-19-05 Deepened _____
 Date Completed: _____
 (5) Production Depth: 2362-2367; 3177-3188
 (5) Production Formation: In Jun. Gordon
 (5) Final OPEN FLOW Initial Potential: N/A
 (5) After Frac: Initially: N/A
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: 16 3/8 = 4.5 mcf
 (8) Avg. Daily Gas from 90-day endir. w/1-120 days 808.24 / 91 = 8.88 mcf
 (8) Line Pressure: 5# 348 / 91 = 4.19 PSIG from Daily Report
 (5) Oil Production: 42 From Comp. stion Report 3181, 3183
 (10-17) Does lease inventory indicate enhanced recovery being done: NO
 (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

06/16/2023



Select County: (103) Wetzel Select datatypes: (Check All) Location Production Plugging Owner/Completion Stratigraphy Sample Pay/ShowWater Logs Btm Hole Loc

Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information
Disclaimer
WVGES Main
Pipeline-Plus

WV Geological & Economic Survey:

Well: County = 103 Permit = 01117 Link to all digital records for well

Report Time: Tuesday, June 13, 2023 9:40:53 AM

Location Information: View Map

Table with columns: API, COUNTY, PERMIT, TAX DISTRICT, QUAD_75, QUAD_15, LAT_DD, LON_DD, UTME, UTMN. Row 1: 4710301117, Wetzel, 1117, Clay, Littleton, Littleton, 39.664139, -80.531325, 540201.4, 4390586

There is no Bottom Hole Location data for this well

Owner Information:

Table with columns: API, CMP_DT, SUFFIX, STATUS, SURFACE_OWNER, WELL_NUM, CO_NUM, LEASE, LEASE_NUM, MINERAL_OWN, OPERATOR_AT_COMPLETION, PROP_VD, PROP_TRGT_FM, TFM_EST_PR. Rows include data for 4710301117 from 1/19/1905 to 11/9/1915, showing status changes and operator Pennzoil Company.

Completion Information:

Table with columns: API, CMP_DT, SPUD_DT, ELEV, DATUM, FIELD, DEEPEST_FM, DEEPEST_FMT, INITIAL_CLASS, FINAL_CLASS, TYPE, RIG, CMP_MTHD, TVD, TMD, NEW_FTG, KOD, G_BEF, G_AFT, O_BI. Rows include completion data for 4710301117 on 1/19/1905 and 11/9/1915.

Pay/ShowWater Information:

Table with columns: API, CMP_DT, ACTIVITY, PRODUCT, SECTION, DEPTH_TOP, FM_TOP, DEPTH_BOT, FM_BOT, G_BEF, G_AFT, O_BEF, O_AFT, WATER_QNTY. Rows show pay data for gas and oil on 1/19/1905.

Production Gas Information: (Volumes in Mcf) * 2022 data for H6A wells only. Other wells are incomplete at this time.

Large table with columns: API, PRODUCING_OPERATOR, PRD_YEAR, ANN_GAS, and months JAN-DCM. Contains gas production data for various wells and operators from 1981 to 2021.

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2022 data for H6A wells only. Other wells are incomplete at this time.

Table with columns: API, PRODUCING_OPERATOR, PRD_YEAR, ANN_OIL, and months JAN-DCM. Contains oil production data for various wells and operators from 1981 to 2021.

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2022 data for H6A wells only. Other wells are incomplete at this time.

Table with columns: API, PRODUCING_OPERATOR, PRD_YEAR, ANN_NGL, and months JAN-DCM. Contains NGL production data for 4710301117 on 06/16/2023.

06/16/2023

4710301117	HG Energy, LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301117	Ascent Resources - Marcellus LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301117	Ascent Resources - Marcellus LLC	2016	0														
4710301117	Tribune Resources, LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301117	Tribune Resources, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301117	Tribune Resources, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301117	Tribune Resources, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

4710301117P

Production Water Information: (Volumes in Gallons) * 2022 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710301117	Ascent Resources - Marcellus LLC	2016	0												
4710301117	Tribune Resources, LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301117	Tribune Resources, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301117	Tribune Resources, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301117	Tribune Resources, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

Wireline (E-Log) Information:

- * There is no Scanned/Raster Log data for this well
- * There is no Digitized/LAS Log data for this well
- * There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

WW-4A
Revised 6-07

1) Date: March 8, 2023
2) Operator's Well Number
Soles, John No. 2

3) API Well No.: 47 - 103 - 01117

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Genevieve Booth</u>	Name <u>N/A</u>
Address <u>3810 Sugar Run Road</u>	Address _____
<u>Littleton, WV 26581</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Stephen McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek</u>	Name <u>N/A</u>
<u>Jacksonburg WV 26377</u>	Address _____
Telephone <u>681 344-3265</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Tribune Resources, LLC.
 By: Lee Lawson
 Its: Regulatory/HSE Director
 Address 3861 Ambassador Caffery Blvd., Suite 600
Lafayette, LA 70503
 Telephone 337-769-4064

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Office of Oil and Gas
MAY 18 2023
WV Department of
Environmental Protection

Subscribed and sworn before me this 27th day of April 2023

My Commission Expires with life

Notary Public
 ALYCE R. SAVOIE
 Notary Public
 State of Louisiana
 Parish of Lafayette
 Notary ID # 040836
 My Commission Expires At Death

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4710301117P

7021 0350 0001 3294 6812

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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ 4.15

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ 1.98

Total Postage and Fees \$ 6.13

Sent To Genevieve Booth

Street and Apt. No., or PO Box No. 3810 Sugar Run Road

City, State, ZIP+4® Littleton, WV 26581

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
MAY - 5 2023
 PINE GROVE WV 26419
 USPS

RECEIVED
Office of Oil and Gas

MAY 18 2023

WV Department of
Environmental Protection

06/16/2023

SURFACE OWNER WAIVER

Operator's Well
Number

Soles, John 2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
MAY 18 2023
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

06/16/2023

WW-4B

4710301117

API No.

49-103-01117

Farm Name

Well No.

Soles, John 2

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas

MAY 18 2023

WV Department of
Environmental Protection

06/16/2023

4710301117P

WW-9
(5/16)

API Number 47 - 103 - 01117
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Tribune Resources, LLC. OP Code 494514693

Watershed (HUC 10) Pennsylvania Fork Fish Creek Quadrangle Littleton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS AND DISPOSED PROPERLY OFF-SITE

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

JMM

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Lee Lawson

Company Official Title Regulatory/HSE Director

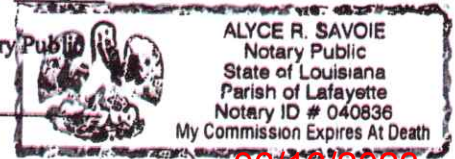
RECEIVED
Office of Oil and Gas
MAY 18 2023

WV Department of
Environmental Protection

Subscribed and sworn before me this 27th day of April, 2023

Alyce R. Savoie Notary Public

My commission expires until life



06/16/2023

JMM

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch straw 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Tall Fescue 40

Ladino Clover 5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Property reclaim, seed, mulch all areas.

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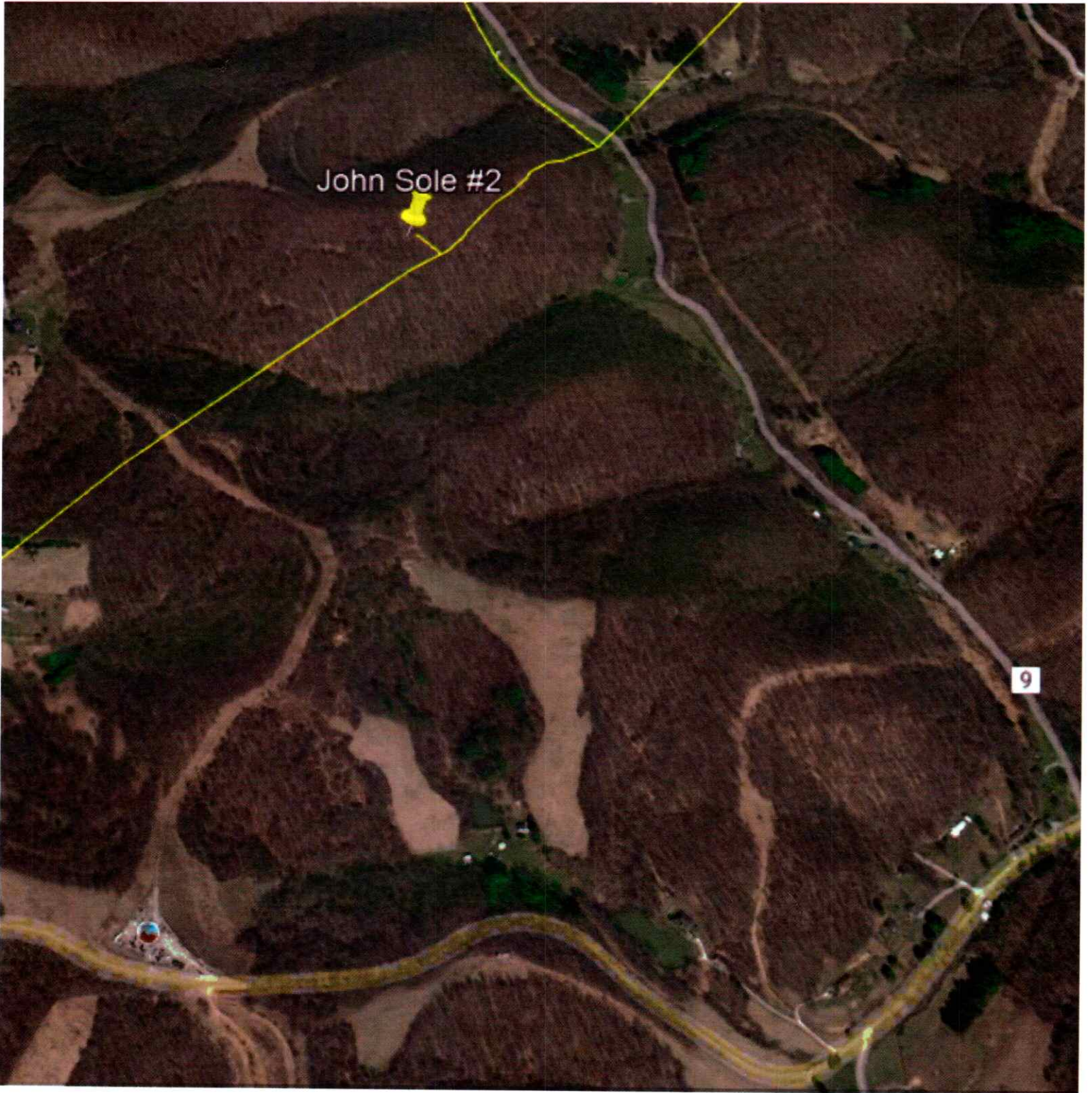
WV Department of
Environmental Protection

Title: WV Oil & Gas Inspector

Date: 5/10/23

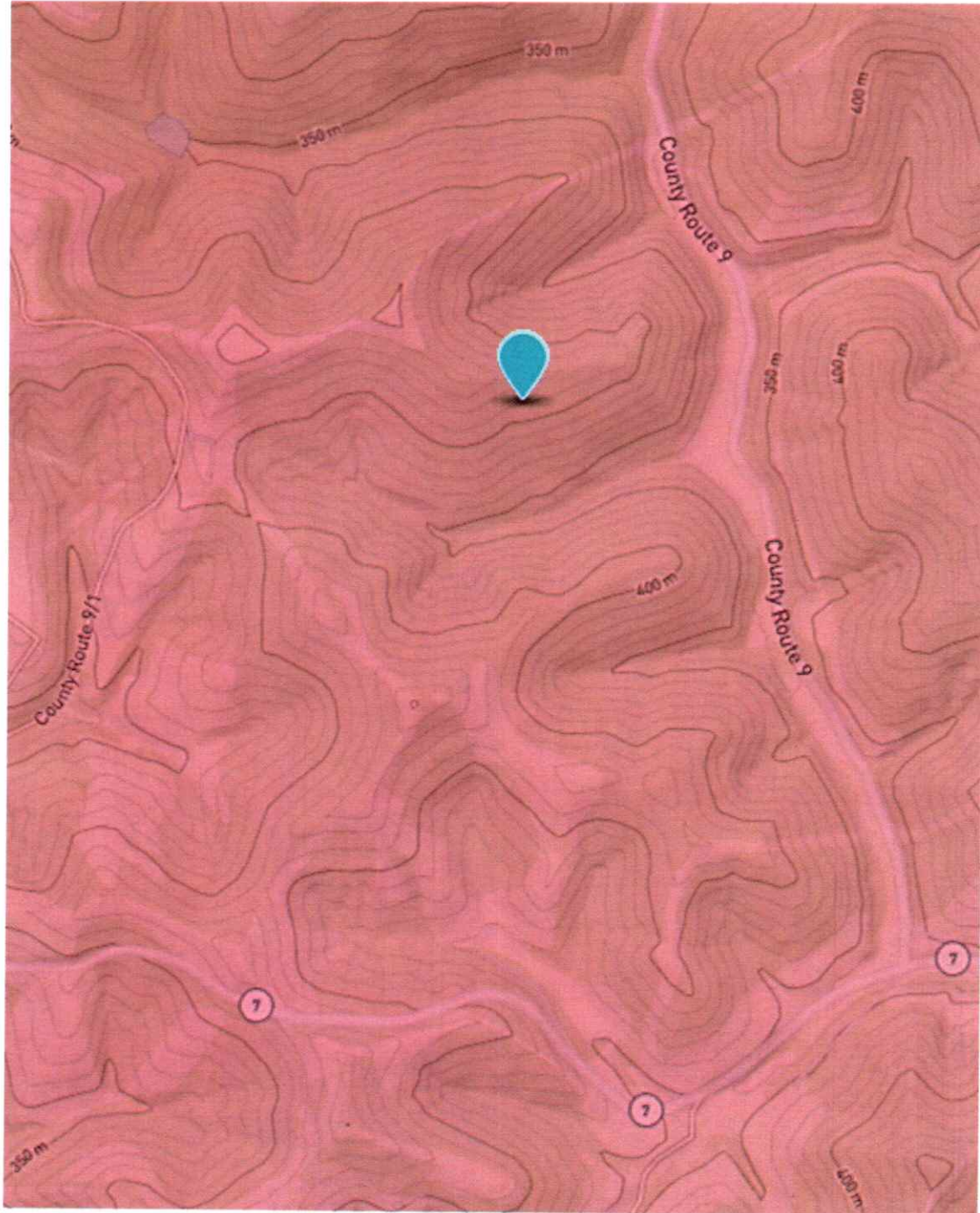
Field Reviewed? () Yes (/) No

47103011179



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4710301117P



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06/16/2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-103-01117 WELL NO.: 2

FARM NAME: Soles, John

RESPONSIBLE PARTY NAME: Harman Brown

COUNTY: Wetzel DISTRICT: Clay

QUADRANGLE: Littleton

SURFACE OWNER: Genevieve Booth

ROYALTY OWNER: Elkhorn Minerals II, LLC, Lion Royalty, LLC

UTM GPS NORTHING: 4390569.27

UTM GPS EASTING: 540340.92 GPS ELEVATION: 1377'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS : Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

David R. Oliver
Signature

Digitally signed by David R. Oliver
Date: 2023.04.23 08:45:40 -0400

Pipeline/Facilities Engineer
Title

4/23/2023
Date

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Environmental Protection

06/16/2023



JOHN SOLES NO. 2

47-103-01117 P

Legend

 17 s 540341 4390569

05/16/2023

17 s 540341 4390569





Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710301117

1 message

Kennedy, James P <james.p.kennedy@wv.gov>


Tue, Jun 13, 2023 at 10:57 AM

To: lee.lawson@tribuneresources.com, Stephen E McCoy <stephen.e.mccoy@wv.gov>, slemley@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4710301117.

James Kennedy

WVDEP OOG

 **4710301117.pdf**
3971K

06/16/2023