

A-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

OCT - 7 1980

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE October 6, 1980

Surface Owner Costal Lumber Co. Company Consolidated Gas Supply Corp.
 Address Box 8, Dailey, WV Address 445 W. Main St., Clarksburg, WV
 Mineral Owner Michael G. Beemer, Mills Wetzel Land, Inc. Farm Mills Wetzel Land Inc. Acres 1000
 Address Suite 3000, 115 S. LaSalle St., Chicago, Ill 60603 Location (waters) Richwood Run
 Coal Owner Unknown Well No. 12672 Elevation 955'
 Address _____ District Grant County Wetzel
 Coal Operator None Quadrangle Big Run
 Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 6-7-81.

INSPECTOR
 TO BE NOTIFIED Phillip Lee Tracy
 ADDRESS Rt. 3, Alma, WV 26320
 PHONE 758-4573

J. J. Murray
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 2, 1971 by Mills Wetzel Land, Inc. made to Consolidated Gas Supply Corp. and recorded on the 19th day of November 19 71 in Wetzel County, Book 52A Page 421

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours,
 (Sign Name) R. E. Bayne Manager of Prod.
 Well Operator _____
 Address Consolidated Gas Supply Corp.
 of _____ Street
 Well Operator 445 West Main Street
 City or Town _____
Clarksburg, West Virginia
 State _____

09/08/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-103-1196

PERMIT NUMBER

RECEIVED

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____

DRILLING CONTRACTOR: (If Known)

RESPONSIBLE AGENT:

NAME Delta Drilling Co.

NAME R. E. Bayne

ADDRESS Rt. 4, Box 132A, Indiana, Pa.

ADDRESS Bridgeport, WV.

TELEPHONE _____

TELEPHONE 263-8000

ESTIMATED DEPTH OF COMPLETED WELL: 3275'

ROTARY X CABLE TOOLS _____

PROPOSED GEOLOGICAL FORMATION: N. A.

TYPE OF WELL: OIL X GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____
RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT LIFT UP OR SACKS - CUBIC FT.
20 - 16			
<u>13/16" 11 3/4"</u>	<u>20'</u>	<u>20'</u>	<u>To surface</u>
9 - 5/8			
8 - 5/8	<u>800'</u>	<u>800'</u>	<u>To surface</u>
7			
5 1/2			
4 1/2	<u>3275'</u>	<u>3275'</u>	<u>200 sks. or to require</u>
3			<u>Perf. Top of Rule 15.01</u>
2			<u>Perf. Bottom</u>
Liners			<u>Perf. Top</u>
			<u>Perf. Bottom</u>

APPROXIMATE FRESH WATER DEPTHS 90 FEET SALT WATER _____ FEET

APPROXIMATE COAL DEPTHS 217'

IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

BLANKET BOND

09/08/2023

Date 09-30 19 80
Well No. 12672
API No. 47 - 103 - 1196
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Consolidated Gas Supply Corp Designated Agent Lee I. Haught
Address Hastings, WV 26365 Address Hastings, WV 26365
Telephone _____ Telephone 889-4841
Landowner Mills-Wetzel Soil Cons. District Upper Ohio
Revegetation to be carried out by Lee I. Haught (Agent)
This plan has been reviewed by Upper Ohio SCD. All corrections
and additions become a part of this plan. 9/30/80 Ramoth R. Mason
(Date) (SCD Agent)

Access Road	Location
Structure <u>Culvert (16")</u> (A)	Structure <u>N/A</u> (1)
Spacing <u>N/A</u>	Material _____
Page Ref. Manual <u>127</u>	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED
OCT - 7 1980

All structures should be inspected regularly and repaired if necessary.

Oil & GAS DIVISION
DEPT. OF MINES

Revegetation

<u>Treatment Area I</u>		<u>Treatment Area II</u>	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>	Lime <u>N/A</u> Tons/Acre	or correct to pH _____
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)	Fertilizer _____ lbs/acre	(10-20-20 or equivalent)
Mulch <u>Hay or Straw (2)</u> Tons/Acre		Mulch _____ Tons/Acre	
Seed* <u>45</u> lbs/acre		Seed* _____ lbs/acre	
_____ lbs/acre		_____ lbs/acre	
_____ lbs/acre		_____ lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

WELL NO. 12672

CONSOLIDATED GAS SUPPLY CORPORATION

Mills Wetzel Lands, Inc. FARM Grant DISTRICT Wetzel COUNTY

QUADRANGLE: Big Run SCALE: 1" = 2000'

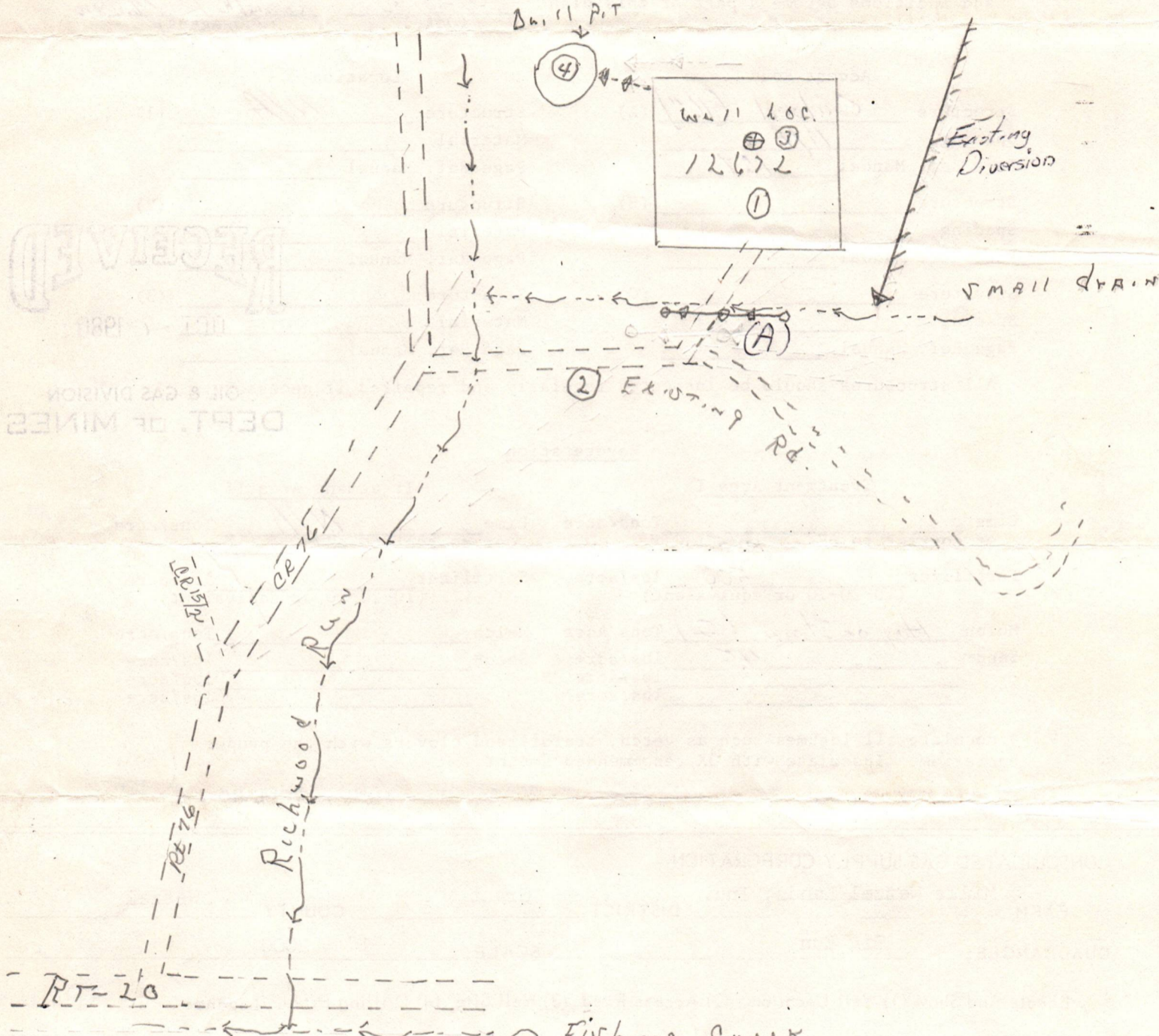
Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit Legend: ⊕ Well Site
— Access Road



Well Site Plan

- | | | | |
|---------------------------|--|------------|--|
| Legend: Property Boundary | | Diversion | |
| Road | | Spring | |
| Existing Fence | | Wet Spot | |
| Planned Fence | | Building | |
| Stream | | Drain Pipe | |
| Open Ditch | | Waterway | |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Access road is relatively flat with little disturbance needed. Little cut will be required for the location (site is in a small bottom)

09/08/2023



RECEIVED

MAR 27 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

OIL & GAS DIVISION

DEPT. OF MINES

WELL RECORD 38

Rotary Oil
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Big Run
Permit No. 17-103-1196

Company Consolidated Gas Supply Corp.
Address 115 W. Main St., Clarksburg, WV
Farm Mills Wetzel Land Inc. Acres 1000
Location (waters) Richwood Run
Well No. 12672 Elev. 955'
District Grant County Wetzel
The surface of tract is owned in fee by _____
Costal Lumber Co.
Address Box 8, Dailey, WV
Mineral rights are owned by Mills Wetzel Land, Inc.
Michael G. Beemer, Suite 3000
Address 115 S. LaSalle St., Chicago, Ill. 60601
Drilling Commenced November 2, 1980
Drilling Completed November 22, 1980
Initial open flow _____ cu. ft. _____ bbls.
Final production 68M cu. ft. per day 2.7 bbls.
Well open N/A hrs. before test 11 day 610# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. <u>13-10" 11 3/4</u>	29	29	To surface
9 5/8			
8 5/8	803	803	To surface
7			
5 1/2			
4 1/2	3087	3087	160 Sks.
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record.
Well fractured with 60,000# sand, 750 bbls. of water and 500 gals. HCL.
Perforations: 2812 - 2824 with 10 holes and 2881 - 2883 with 2 holes.

Coal was encountered at 224, 247 & 740 Feet 81, 60 & 120 Inches
Fresh water 39 & 270 Feet _____ Salt Water _____ Feet _____
Producing Sand lth & Gordon Depth See Perforations

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale			0	13		
Sand			13	39		
Shale			39	224		
Coal			224	231		
Shale			231	247		
Coal			247	252		
Sand & Shale			252	740		
Coal			740	750		
Shale & Sand			750	2907		
lth			2907	2928		
Sand & Shale			2928	3350		
KBM 10' above G. L.						
					T.D.	

09/08/2023

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Gamma Ray Tops						
Little Lime			1940	1958		
Big Lime			1968	2038		
Big Injun			2038	2080		
Pocono			2097	2240		
Weir			2367	2376		
Berea			2566	2608		
Gordon Stray			2724	- -		
Gordon			- -	2829		
Fourth			2878	2887		
Fifth			3055	3068		
Bayard			3128	3134		

09/08/2023

Date March 25 19 81

APPROVED J. E. Boyne Owner
 Manager of Prod.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV - 6 1980

INSPECTOR'S WELL REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-1196

Oil or Gas Well
(KIND)

Company <u>Consolidated Gas Supply</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>Clarksburg W. Va.</u>	Size			
Farm <u>Mills West of Land Inc.</u>	16			Kind of Packer
Well No. <u>12672</u>	13			
District <u>Grant</u> County <u>West</u>	10			Size of
Drilling commenced	8 1/4			Depth set
Drilling completed	6 3/4			
Date shot	5 3/16			Perf. top
Initial open flow	3			Perf. bottom
Open flow after tubing	2			Perf. top
Volume	Liners Used			Perf. bottom
Rock pressure	CASING CEMENTED	SIZE	No. FT.	Date
Oil	NAME OF SERVICE COMPANY			
Fresh water	COAL WAS ENCOUNTERED AT			
Salt water	FEET INCHES FEET INCHES FEET INCHES			

Drillers' Names

Remarks:

Working rig in

Oct 31 80
DATE

[Signature]
09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 15 1980

INSPECTOR'S WELL REPORT

Permit No. 103-1196

OIL & GAS DIVISION
DEPT. OF MINES
(KIND)

Company <u>Consolidated Gas</u>	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
Address <u>Clarksburg, W. Va.</u>	Size			
Farm <u>Mills Wetzel Land Inc.</u>	16			Kind of Packer
Well No. <u>12672</u>	13			Size of
District <u>Grant</u> County <u>Wetzel</u>	10			Depth set
Drilling commenced	8 1/4			Perf. top
Drilling completed _____ Total depth _____	6 3/4			Perf. bottom
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Met with Mr. Haught of Consolidated and looked over locator

Oct 9, 80
DATE

Phil Long 512
DISTRICT WELL INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV - 7 1980

INSPECTOR'S WELL REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-196

Oil or Gas Well _____
(KIND)

Company Consolidated Gas Supply
 Address Charleston W.Va.
 Farm Mills Nefel Land Inc.
 Well No. 12672
 District Grant County Netel
 Drilling commenced _____
 Drilling completed _____ Total depth 830
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 1/4	<u>803</u>	<u>803</u>	
6 1/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 878 SIZE 803 No. 11-4-80 Date
 NAME OF SERVICE COMPANY Wallington
225 St. cement.
 COAL WAS ENCOUNTERED AT 224-231 FEET _____ INCHES
247-252 FEET _____ INCHES 740-752 FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

Nov 4 80
DATE

[Signature] 512
09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 24 1980

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-1196

Oil or Gas Well _____
(KIND)

Company Consolidated Gas & Supply
 Address Charleston, W.Va.
 Farm Wells Hotel Land Inc.
 Well No. 12672
 District Grant County Wetzel
 Drilling commenced _____
 Drilling completed _____ Total depth 3150
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

Nov. 20, 80
DATE

Phil Long 512
09/08/2023
DISTRICT WELL INSPECTOR

RECEIVED
MAR 15 1982
OIL & GAS DIV.
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47- 103-1196			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3350 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		WV State	26301 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Grant Field Name Wetzel County		WV State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Mills Wetzel Land Inc.		WN	12672
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code	
(b) Date of the contract:	Mo. Day Yr.			
(c) Estimated annual production:	1.1 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	---	---	---	---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.281	---	---	---
9.0 Person responsible for this application:	T. A. Kuhn Name		V. P. Gas Supply Title	
Agency Use Only	Signature T.A. Kuhn			
Date Received by Juris. Agency	March 8, 1982 Date Application is Completed			
Date Received by FERC	304 623-8000 Phone Number		09/08/2023	

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECEIVED
 DEC 2 - 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

Permit No. 103-1196
 Company Consolidated Gas
 Inspector _____
 Date _____

County Wetzel
 Farm Mills Welzel Lands Co
 Well No. 12672

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to prevent waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.03	Reclaimed Drilling Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No surface or underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.03	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

COMMENTS: _____

I have inspected the above well and (HAVE) (HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R. A. Lowther
 DATE: 11-29-83

09/08/2023



State of West Virginia

Department of Mines

Charleston 25305

JOHN D. ROCKEFELLER, IV.
Governor

WALTER N. MILLER
Director

January 16, 1984

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va. 26301

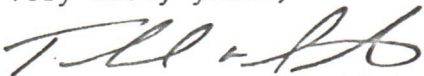
Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
CAL-3325	Louis Bennett Heirs, #12699	Washington
CAL-3326	Louis Bennett Heirs, #12700	Washington
CAL-3397	Hunter M. Bennett, Jr., Louis Bennett #12746	Washington
CAL-3398	Hunter M. Bennett, Jr., Louis Bennett #12747	Washington
UPS-2567	Olive O'Dell Culpepper, #12826	Washington
WET-1196	Mills Wetzell Land, Inc., #12672	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,


Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/rl

09/08/2023

PARTICIPANTS:

DATE:

JUL 29 1982

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820315-108-03-1196
 Use Above File Number on all Communications
 Relating to Determination of this Well

DEFERRED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. All 700 + P.O. bcd
- 2. IV-1 Agent T. A. Kuhn
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 21 Months ~~years~~
- 8. IV-40 90 day Production 88 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 6-6-78 Date completed 6-13-78 Deepened _____
- (5) Production Depth: 5332 4994 4908
- (5) Production Formation: Cedar Creek, Benson, Riley
- (5) Final Open Flow: 822 MCF
- (5) After Frac. R. P. 1480# 18 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production 460 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 460 MCF
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes 09/08/2023
- Additional information _____ Does computer program confirm? _____
- Gas Determination Objected to _____ By Whom? _____

[Handwritten signature]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 8, 1982

Operator's
Well No. 12672

WELL CLASSIFICATION FORM

API Well
No. 47 103 - 1196
State County Permit

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT T. A. Kuhn

ADDRESS 445 West Main Street
Clarksburg, WV 26301

WELL OPERATOR Consolidated Gas Supply Corp.

ADDRESS 445 West Main Street
Clarksburg, W. Va. 26301

GAS PURCHASER None - gas is delivered

ADDRESS into Applicant's interstate
pipeline system

LOCATION: Elevation 955'

Watershed Richwood Run Quad Big Run
Dist. Grant County Wetzel

Gas Purchase Contract NO. N/A

Meter Chart Code N/A

Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records, Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/08/2023

Describe the search made of any records listed above:

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding and average of 60 MCF per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, T. A. Kuhn, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

T. A. Kuhn
Vice President, Appalachian Gas Supply

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Roxann Shuttleworth, a Notary Public in and for the state and county aforesaid, do certify that T. A. KUHN, whose name is signed to the writing above, bearing date the ___ date of March 8, 1982 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 8th day of March, 1982.

My term of office expires on the 31th day of July, 1988

Roxann Shuttleworth
Notary Public
In and for the State of West Virginia

(NOTARIAL SEAL)

09/08/2023

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Consolidated Gas Supply Corp.

DESIGNATED AGENT T. A. Kuhn

ADDRESS 445 West Main Street
Clarksburg, West Virginia 26301

ADDRESS 445 West Main Street
Clarksburg, West Virginia 26301

Gas Purchase Contract No. NA and Date _____
(Month, day and year)

Meter Chart Code NA

Name of First Purchaser None; gas is delivered into applicant's
interstate pipeline system
(Street or P. O. Box)
(City) (State) (Zip Code)

FERC Seller Code 004228

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

T. A. Kuhn Name (Print) V.P. Gas Supply Title

T. A. Kuhn Signature

445 West Main Street Street or P. O. Box

Clarksburg, West Virginia 26301 City State (Zip Code)

(304) 623-8000 Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

CERTIFICATE OF SERVICE

This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 106 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

MAR 15 1982

Date received by Jurisdictional Agency

By T. A. Kuhn Director
Title _____

YEARLY PRODUCTION RECORD

API NUMBER 47-103-1196

INTO LINE: 09-05-81

WELL NUMBER 12672

FARM NAME Mills Wetzel Land Inc.

COUNTY & STATE Wetzel WV

OPERATOR CGSC

3 MONTH AVERAGE 12

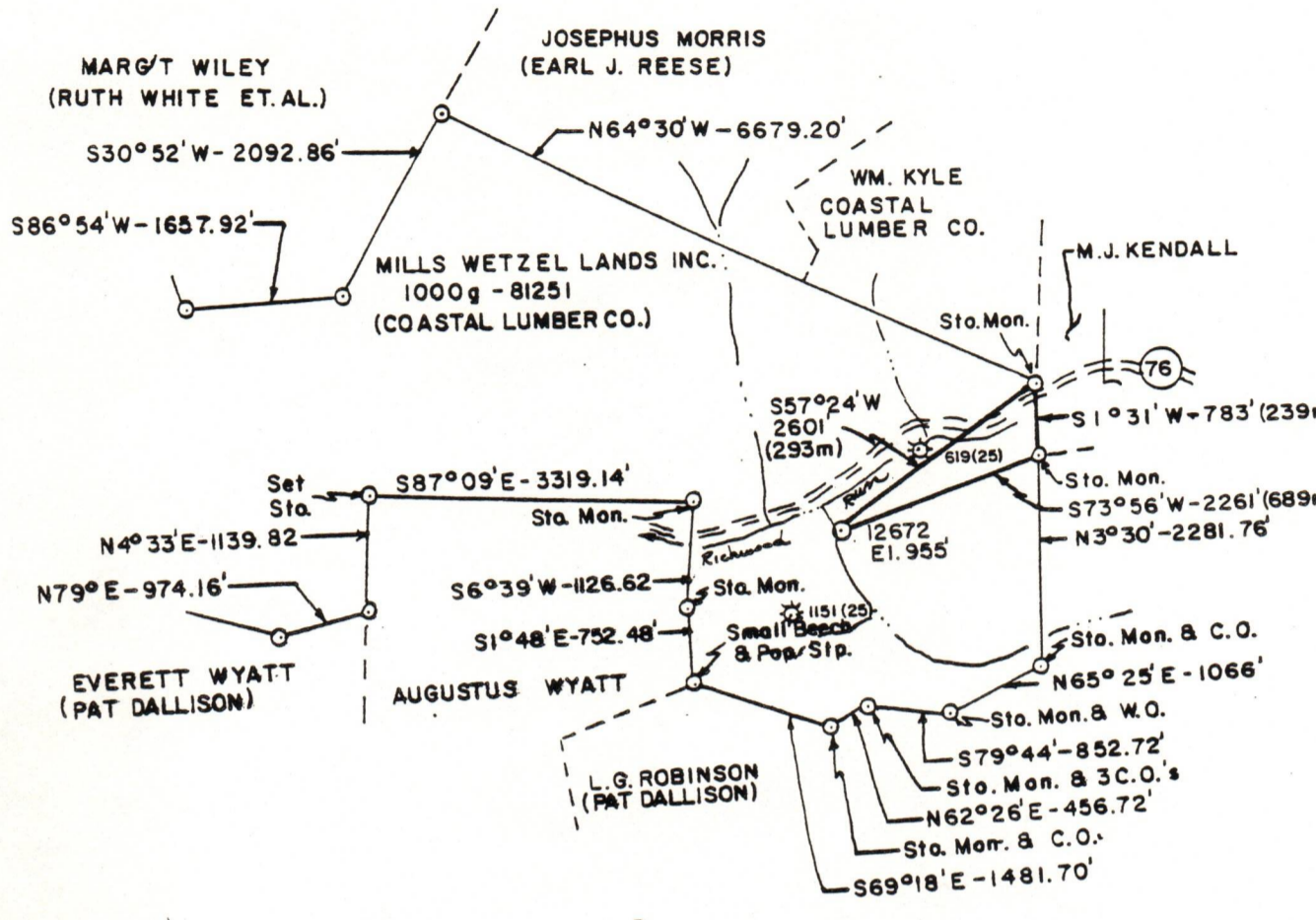
12 MONTH AVERAGE

	YEAR 19	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTALS
GAS-MCF	81	0	0	0	0	0	0	0	0	712	291	410	364	1,065
											.747	.747	.747	83.63
OIL-BBL														
DAYS ON		0	0	0	0	0	0	0	0	26	25	31	30	112
DAYS OFF		0	0	0	0	0	0	0	0	5	0	0	0	5
GAS-MCF														
OIL-BBL														
DAYS ON														
DAYS OFF														

09/08/2023

10,700'

LATITUDE 39° 32' 30"



Minimum Error of Closure 1' IN 200'
 Source of Elevation BM = C.G.S.C. 11971-A El. - 949'
BIG RUN TOPO - 7 1/2'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

M. S. 39 N-7 E-3 F.B. 2042 PG. 7-9

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W.V.
 Farm MILLS WETZEL LANDS INC.
 Tract Acres 1000 Lease No. 81251
 Well (Farm) No. Serial No. 12672
 Elevation (Spirit Level) 955'
 Quadrangle BIG RUN TOPO-7 1/2'
 County WETZEL District GRANT
 Engineer John & Bailey
 Engineer's Registration No. L.L.S. # 652
 File No. Drawing No.
 Date 9-26-80 Scale 1" = 2000'

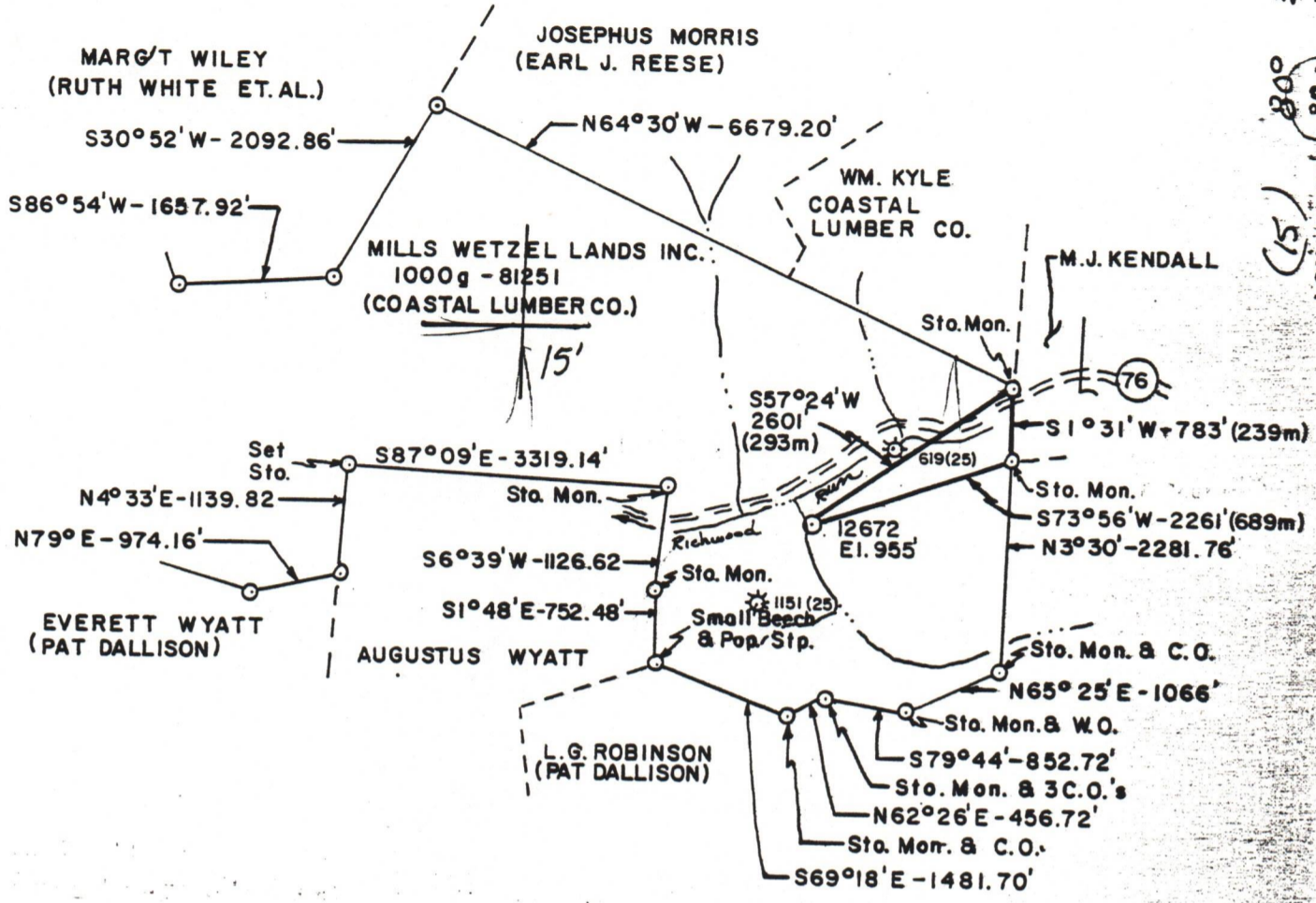
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION

FILE NO.

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 and longitude lines being represented as shown.
 - Denotes one inch spaces on borehole original tracing.

LATITUDE 39° 32' 30"
 (15') 39° 35'



Minimum Error of Closure 1' IN. 200'
 Source of Elevation BM = C.G.S.C. 11971-A El. - 949'
BIG RUN TOPO - 7 1/2'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

M. S. 39 N-7 E-3 F.B. 2042 PG. 7-9

Company	CONSOLIDATED GAS SUPPLY CORP.
Address	CLARKSBURG, W.V.
Farm	MILLS WETZEL LANDS INC.
Tract	Acres 1000 Lease No. 81251
Well (Farm) No.	Serial No. 12672
Elevation (Spirit Level)	955'
Quadrangle	BIG RUN TOPO-7 1/2' Littleton 15'
County	WETZEL District GRANT
Engineer	John & Bailey
Engineer's Registration No.	L.L.S. # 652
File No.	Drawing No.
Date	9-26-80 Scale 1" = 2000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 103-1196 09/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

3270

8024