



Date: May 12, 19 82

Operator's Well No. Schamp #3

API Well No. 47 103 1263

State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil XX / Gas XX /
(If "Gas", Production XX / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 929.3 Watershed: Fishing Creek
District: Green County: Wetzel Quadrangle: Porters Falls

WELL OPERATOR The Coastal Corporation DESIGNATED AGENT William E. Carpenter, Jr.
Address 3501 Emerson Avenue, #4B Address 3501 Emerson Ave., #4B
Parkersburg, WV 26104

OIL & GAS ROYALTY OWNER C. W. Schamp, Leola S. Arthur COAL OPERATOR none
Address Mary Belcher Address
1801 Beaver Street
Parkersburg, WV 26101

ACREAGE 97 COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER C. W. Schamp, Leola S. Arthur Name none
Address and Mary Belcher Address
1801 Beaver Street

ACREAGE 97 Name
FIELD SALE (IF MADE) TO: Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Lowther Name
Address Middlebourne, WV 26159 Address

RECEIVED

MAY 26 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease
other contract XX / dated January 18, 19 82, to the undersigned well operator from Max Becker

(IF said deed, lease, or other contract has been recorded:)
Recorded on , 19 , in the office of the Clerk of the County Commission of County, West
Va., in Book at page . A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

 —planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to
make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

Blanket Bond

09/08/2023

THE COASTAL CORPORATION
Well Operator
By William E. Carpenter
Its PRESIDENT

A-2

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) HAUGHT ENERGY
Address SMITHVILLE, WEST VIRGINIA

GEOLOGICAL TARGET FORMATION, GORDON SPEECHLY

Estimated depth of completed well, 4000 feet Rotary XX/ Cable tools /

Approximate water strata depths: Fresh, 150 feet; salt, 800 feet.

Approximate coal seam depths: 400' 950' Is coal being mined in the area? Yes / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	13"		28#		X	200	200	Surface	Kinds
Fresh Water									
Coal									Sizes
Intermediate	8 5/8	ERW	23#	X		1000'	1000'	Surface	
Production	4 1/2	ERW	9.50#	X		4000'		350 sacks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 2-3-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location 09/08/2023 has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19

By
Its

A-4



1) Date: FEBRUARY 7, 19 83
2) Operator's Well No. SCHAMP #3
3) API Well No. 47 103-1263-REN. State County Permit

DRILLING CONTRACTOR:

The Coastal Corporation
3501 Emerson Ave. #4B
Parkersburg, WV 26104
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas XX / B (If "Gas", Production XX / Underground storage / Deep / Shallow)
5) LOCATION: Elevation: 929.3 Watershed: Fishing Creek District: Green County: Wetzel Quadrangle: Porters Falls
6) WELL OPERATOR The Coastal Corporation 11) DESIGNATED AGENT William L. Carpenter
7) OIL & GAS ROYALTY OWNER C. W. Schamp, Leola S. 12) COAL OPERATOR None
8) SURFACE OWNER C. W. Schamp, et. al. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
9) FIELD SALE (IF MADE) TO:
10) OIL & GAS INSPECTOR TO BE NOTIFIED
14) COAL LESSEE WITH DECLARATION ON RECORD:
15) PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate
16) GEOLOGICAL TARGET FORMATION, Gordon Speechley
17) Estimated depth of completed well, 4000 feet
18) Approximate water strata depths: Fresh, 150 feet; salt, 800 feet.
19) Approximate coal seam depths: 400' 950' Is coal being mined in the area? Yes / No XX

20) CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Bottom). Includes a 'RECEIVED' stamp dated FEB 8 1983.

- 21) EXTRACTION RIGHTS: Check and provide one of the following: [X] Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
22) ROYALTY PROVISIONS: Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes [] No [XX]
23) Required Copies (See reverse side.)
24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
Notary: Sharon Bessy My Commission Expires Sept 19, 1990
Signed: W. E. Carpenter Its: PRESIDENT

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-103-1263-REN. Date February 10, 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires October 10, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.
Bond: Blanket Agent: [Signature] Plat: [Signature] Casing: [Signature] Fee: 437
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

Date: _____, 19_____

By _____

Its _____

A-5

#928



IV-9
(Rev 8-81)

DATE May 12, 1982
WELL NO. Schamp #3
API NO. 47-103-1263

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME The Coastal Corporation DESIGNATED AGENT William E. Carpenter, Jr.
Address 3501 Emerson Ave., #4B Address 3501 Emerson Avenue, #4B
Telephone 304-428-3471 Telephone 304-428-3471
LANDOWNER C.W. Schamp, Leola Arthur & Mary Belcher SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by William E. Carpenter, Jr. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections
and additions become a part of this plan: 5/21/82
(Date)
Kenneth R. Moore
(SCD Agent)

ACCESS ROAD	LOCATION
Structure _____ (A)	Structure <u>Diversion Ditches</u> (1)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual _____	Page Ref. Manual <u>I-11</u>
Structure _____ (B)	Structure <u>Siltration Barrier</u> (2)
Spacing _____	Material <u>Straw</u>
Page Ref. Manual _____	Page Ref. Manual <u>N/A</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual <u>MAY 26 1982</u>

RECEIVED

All structures should be inspected regularly and repaired if necessary. commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I			Treatment Area II		
Lime _____	or correct to pH <u>6.5</u>	Tons/acre	Lime _____	or correct to pH <u>6.5</u>	Tons/acre
Fertilizer _____	<u>500</u>	lbs/acre	Fertilizer _____	<u>500</u>	lbs/acre
(10-20-20 or equivalent)			(10-20-20 or equivalent)		
Mulch <u>Hay and Straw</u>	<u>2</u>	Tons/acre	Mulch <u>Hay and Straw</u>	<u>2</u>	Tons/acre
Seed* <u>K-31-Fescue</u>	<u>35</u>	lbs/acre	Seed* <u>K-31-Fescue</u>	<u>35</u>	lbs/acre
<u>Red-Top</u>	<u>5</u>	lbs/acre	<u>Red Top</u>	<u>5</u>	lbs/acre
_____ lbs/acre			_____ lbs/acre		

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

09/08/2023

PLAN PREPARED BY William E. Carpenter, Jr.
ADDRESS 3501 Emerson Avenue, Suite 4B
Parkersburg, WV 26104
PHONE NO. 304-428-3471

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

A-8

ASSIGNMENT OF OIL AND GAS LEAS.

29-89-16

WHEREAS, On the 29th day of July, 1961, a certain oil and gas mining lease was entered into by and between Charles W. Schamp, et al

Lessor, and Mustang Petroleum, Inc. Lessee, covering the following described land in the County of Wetzel and State of West Virginia, to-wit:

Bound on the North by lands of Starkey Heirs
Bound on the west by lands of P.M. Yoho
Bound on the South by lands of C. H. Crane
Bound on the East by lands of S. L. Morgan Heirs
containing ninety-seven (97) acres, more or less.
Recorded in Deed Book 100, page 511 in said County.

Said lease being recorded in the office of the County Clerk of said County, in Book 62 A, Page 8 of the Clerk of County Records of said County, and hereby referred to for all purposes,

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS: That the undersigned Mustang Petroleum, Inc. for and in consideration of the sum of One Dollar, and other good and valuable considerations, cash in hand paid by Max Becker the receipt of which is hereby acknowledged, do hereby grant, sell, transfer and assign unto the said Max Becker the oil and mineral lease above mentioned, insofar as said lease covers: The above described land.

RECEIVED
FEB 8 - 1963
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

and all personal property, machinery and equipment thereon, together with all leasehold and other rights, titles and interests in and to said land, created by virtue of the lease aforesaid.

TO HAVE AND TO HOLD unto the said Max Becker his successors and assigns, forever, in accordance with the terms and provisions of said lease.

And for the same consideration the undersigned for Mustang Petroleum, Inc. and its heirs, successors and representatives do hereby covenant with the said assignee, its successors and assigns, that said lease, hereby assigned, is now in full force and effect, with all rentals and royalties, payable under the same, duly paid; that the undersigned is the owner of said lease, rights thereunder and personal property thereon, with full right to convey the same, and that said lease, rights and property are now unencumbered; and to warrant and forever defend said lease, rights and property unto the said assignee, its successors and assigns, against all and every persons whomsoever lawfully claiming or to claim the same or any part thereof.

IN WITNESS WHEREOF, The undersigned owner and assignor has signed and sealed this instrument this 13 day of October, 1961

MUSTANG PETROLEUM, INC.
Max Becker, President

09/08/2023

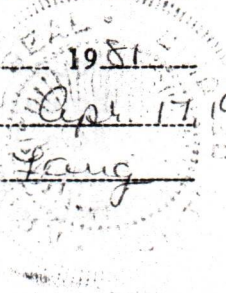
This instrument was prepared by: Gladys B. Denning

STATE OF Ohio
COUNTY OF Washington

BEFORE ME, the undersigned authority in and for the State and County aforesaid, on this day personally appeared Max Becker, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 13th day of October 1981

My commission expires Apr. 17, 1985
Notary Public Marileps J. Fung



STATE OF _____
COUNTY OF _____

BEFORE ME, the undersigned authority in and for the State and County aforesaid, on this day personally appeared _____, known to me to be the person whose name _____ subscribed to the foregoing instrument, and acknowledged to me that _____ executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this _____ day of _____ 19_____

Notary Public _____

STATE OF _____
COUNTY OF _____

STATE OF WEST VIRGINIA, COUNTY OF WETZEL, TO-WIT:
OFFICE OF THE CLERK OF THE COUNTY COURT OF WETZEL COUNTY.

The foregoing paper writing was this day OCTOBER 16, 1981, at 4:30 P.M. presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record.

Teste: Pearl Frew Clerk,

County Court of Wetzel County

FORM 50 Globe Printing & Binding Co., Parkersburg, W. Va.

No. _____ County _____

Assignment of Oil and Gas Lease

From

210

CLERK

OCT 16 4 30 PM '81

CLERK COUNTY COURT WETZEL COUNTY WEST VIRGINIA

Return to

09/08/2023

BOOK PAGE 62A

BOOK

254

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
OCT 24 1983

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-1263 Ren County Wetzel
Company Coastal Corp Farm Schump
Inspector _____ Well No. 3
Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: please cancel this permit as no
on site work has started

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R.A. Lowther
DATE: 10-19-83

09/08/2023

B-12



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 2, 1983

Coastal Corporation
3501 Emerson Avenue, Suite 4B
Parkersburg, W. Va. 26101

In Re: PERMIT NO: 47-103-1263-REN.
FARM: C. W. Schamp, et al
WELL NO: 3
DISTRICT: Green
COUNTY Wetzel (2/83)

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

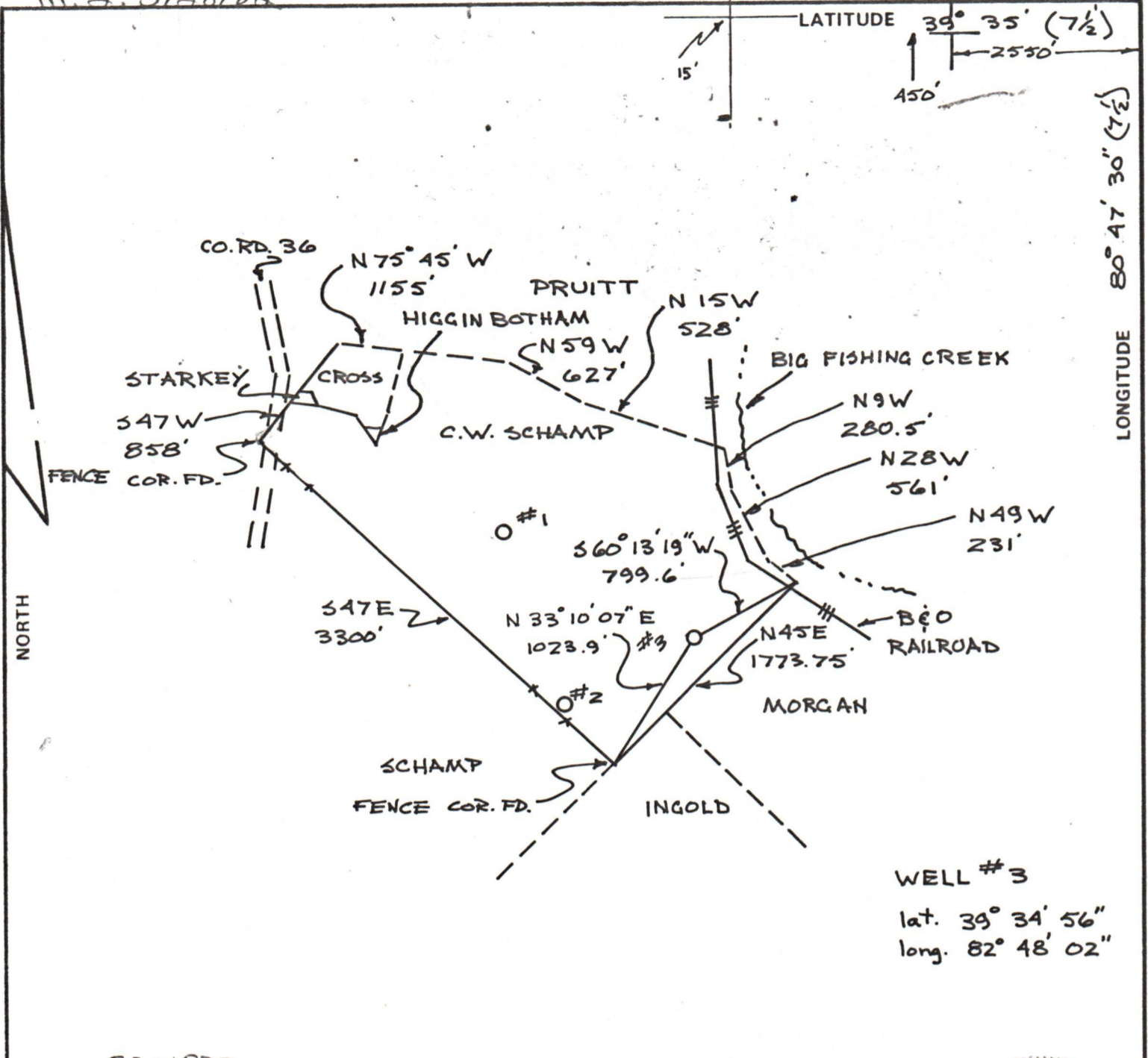
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

09/08/2023

M. 2. 5/28/82



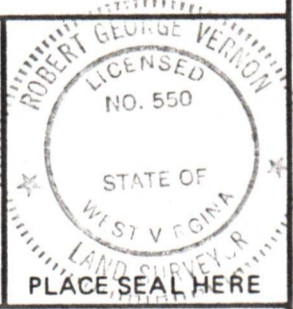
WELL # 3
 lat. 39° 34' 56"
 long. 82° 48' 02"

82-1830

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:2500
 PROVEN SOURCE OF ELEVATION U.S.G.S.
B.M. ELEV. 645

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Robert G. Vernon
 R.P.E. _____ L.L.S. 550



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE May 12, 1982
 OPERATOR'S WELL NO. 3
 API WELL NO. 103
47 - WETZEL - 1263
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

CANCELLED

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 929.3 WATER SHED FISHING CREEK
 DISTRICT GREEN COUNTY WETZEL
 QUADRANGLE PORTERS FALLS (7 1/2)
 SURFACE OWNER C.W. SCHAMP, Arthur, Belcher ACREAGE 111
 OIL & GAS ROYALTY OWNER MAX BECKER Schamp LEASE ACREAGE 97
 LEASE NO. Arthur, Belcher

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

09/08/2023

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON SHALE ESTIMATED DEPTH 4000'
 WELL OPERATOR COASTAL CORP. DESIGNATED AGENT WILLIAM E. CARPENTER
 ADDRESS 3501 EMERSON AVE, SUITE 4B ADDRESS 3501 EMERSON AVE, SUITE 4B
PARKERSBURG W. VA. PARKERSBURG W. VA.