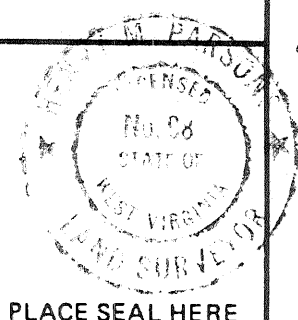


FILE NO. 80-5749
 DRAWING NO. 80-5749-T
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 IN 2500
 PROVEN SOURCE OF ELEVATION B.M. U-130 (ELEVATION OF 1403.882) ON WILEYVILLE TOPO

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Henry M. Parsons
 R.P.E. _____ L.L.S. # 98



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 16, 1983
 OPERATOR'S WELL NO. LINDSAY-RAND
 API WELL NO. 103
47 - WETZEL - 1288 - L1
 STATE COUNTY PERMIT

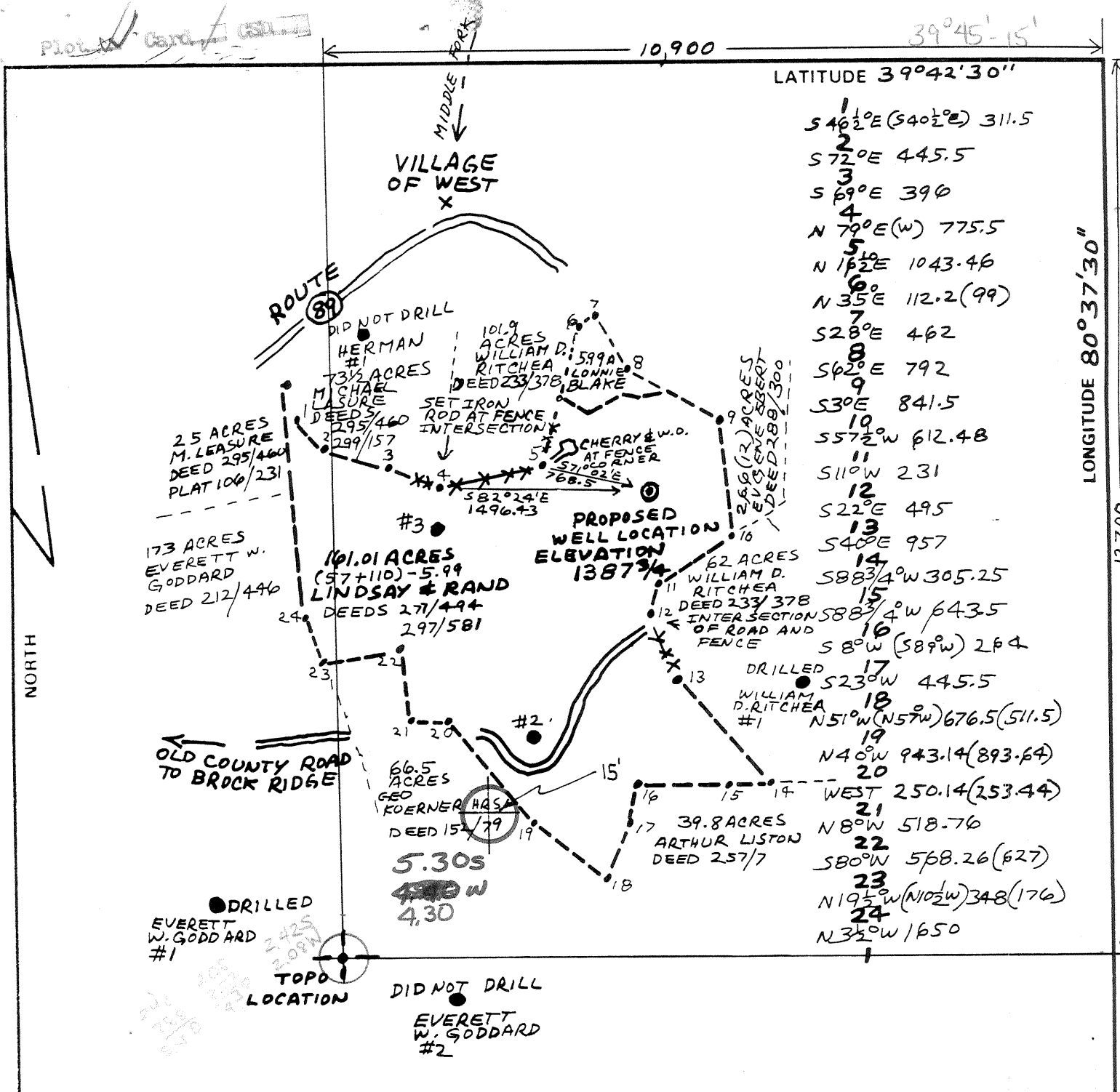
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1387.34 WATER SHED WATERS OF MIDDLE FORK A BRANCH OF LYNN CAMP RUN
 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE WILEYVILLE
 SURFACE OWNER RUSSELL W. RAND GWEN DOLYN KONANTZ RAND HERBERT W. LINDSAY MARIE LINDSAY ACREAGE 161.01 A.
 OIL & GAS ROYALTY OWNER R. RAND, H. LINDSAY & TASA CORP. LEASE ACREAGE 161.01 A.
 LEASE NO. 310-19
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 3448'
 WELL OPERATOR HADDAD & BROOKS, INC. DESIGNATED AGENT HENRY M. PARSONS
 ADDRESS 905 WASHINGTON ROAD, BOX 714 WASHINGTON, PA 15301-1153 367 ADDRESS 121 GLENVIEW DRIVE NEW MARTINSVILLE, WV 26155

MAY 6 1991

00721 WETZEL - 1288



FILE NO. 80-5749
 DRAWING NO. 80-5749-T
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 IN 2500
 PROVEN SOURCE OF ELEVATION B.M. U-130 (ELEVATION OF 1403.882) ON WILEYVILLE TOPO

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Henry M. Parsons
 R.P.E. _____ L.L.S. # 98

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 16, 1983
 OPERATOR'S WELL NO. LINDSAY-RAND #1
 API WELL NO. 103
47 - WETZEL - 1288
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

AUG 01 1983

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1387 3/4 WATER SHED WATERS OF MIDDLE FORK A BRANCH OF LYNN CAMP RUN
 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE WILEYVILLE Littleton 15' NC
 SURFACE OWNER RUSSELL W. RAND GIVEN DOLYN KONANTZ RAND HERBERT W. LINDSAY MARIE LINDSAY ACREAGE 161.01 A.
 OIL & GAS ROYALTY OWNER R. RAND, H. LINDSAY & TASA CORP. LEASE ACREAGE 161.01 A.
 LEASE NO. 310-19
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 3448'
 WELL OPERATOR HADDAD & BROOKS, INC. DESIGNATED AGENT HENRY M. PARSONS
 ADDRESS 905 WASHINGTON ROAD, BOX 714 WASHINGTON, PA 15301-1153 ADDRESS 121 GLENVIEW DRIVE NEW MARTINSVILLE, WV 26155



IV-35
(Rev 8-81)

RECEIVED
OCT 10 1984

State of West Virginia

Department of Mines
Oil and Gas Division

Date September 18, 1984

Operator's

Well No. #1

Farm Lindsay-Rand

API No. 47 - 103 - 1288

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1387.75 Watershed Middle Fork, a branch of Lynn Camp Run
District: Proctor County Wetzel Quadrangle Wileyville 7.5

COMPANY Haddad and Brooks, Inc.

ADDRESS 905 Washington Rd., Washington, PA 1530

DESIGNATED AGENT Henry M. Parsons

ADDRESS 121 Glenview Dr., N. Martinsville, WV 26155

SURFACE OWNER Russell Rand-Herbert Lindsay

ADDRESS Peoria, IL 61614 Franklin, NC 28734

MINERAL RIGHTS OWNER Same

ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK Robert
A. Lowther ADDRESS Middlebourne, WV 26149

PERMIT ISSUED 7-29-83

DRILLING COMMENCED 12-18-83

DRILLING COMPLETED 1-4-84

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	86'		
13-10"			
9 5/8			
8 5/8	1718'	1718'	100 sks Neat +4% CaCl ₂ , 300 sks 50:50 Poz +4% Ca
7			
5 1/2			
4 1/2	3396	3396	110 sks Thix.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Gordon Depth 3296 feet

Depth of completed well 3394 feet Rotary X / Cable Tools

Water strata depth: Fresh Unknown feet; Salt Unknown feet Drilled with fluid

Coal seam depths: 1187 (Pittsburgh Coal) Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Gordon Stray, Gordon Pay zone depth 3284-3318 feet

Calculated Gas: Initial open flow 1349 Mcf/d Oil: Initial open flow N/A Bbl/d

Final open flow N/A ? Mcf/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A hours

Static rock pressure 1125 psig (surface measurement) after 44 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

OCT 29 1984

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
 Perforate Gordon with 15 holes from 3312'-3315.75'.
 Perforate Gordon Stray with 4 holes from 3285'-3289'.
 Fractured with 420 barrels foamed diesel, 7000 lbs. of 20/40 sand.
 ATP 3400-4000 psi. ATR 20 BPM. ISIP: 1200 psi.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Undifferentiated Sand & Shale			0	2378'	Pittsburgh Coal @ 1187'.
Greenbrier		Tn-Wt H	2378'	2451'	
Big Injun		Clr-Wt M-H	2451'	2682'	
Shale & Slst		Gy-Bn M-S	2682'	2834'	
Weir		Wt H-S	2834'	2868'	Shaley
Shale & Slst		Gy-Gn S	2868'	3028'	
Berea		Clr. H	3028'	3069'	Broken, SG
Shale + Slst		Gy-Gn S	3069'	3274'	
Gordon Stray		Wt M	3274'	3281'	SG
Shale		Gy H-S	3281'	3296'	
Gordon		Wt M	3296'	3208'	SG
Shale		Gy-Bn S	3208'	3232'	
Fourth		Wt M	3232'	3241'	SG
Shale		Gy S	3241'	3394'	T.D.

All depths measured from G.L.

(Attach separate sheets as necessary)

Haddad and Brooks, Inc.

Well Operator

By: Carl A. Boe

Date: September 18, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



1) Date: January 3, 19 91
 2) Operator's Well No. Lindsay Rand #1
 3) SIC Code _____
 4) API Well NO. 47 - 103 - 1288-LI
 State County Permit
 5. UIC Permit No. UIC2R10303AP

STATE OF WEST VIRGINIA
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
 for the

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

RECEIVED
 Division of Energy
 Oil and Gas
 JAN 22 91
 JIC Section
 1-30-90
 04/29/91
 Expires
 04/29/93

- 6) WELL TYPE: Liquid injection _____ / Gas injection (not storage) / Waste disposal _____
 7) LOCATION: Elevation: 1388' Watershed: Middle Fork, a branch of Lynn Camp Run
 District: Proctor County: Wetzel Quadrangle: Willeyville 7.5
 8) WELL OPERATOR Haddad and Brooks, Inc. 9) DESIGNATED AGENT Henry M. Parsons
 Address 905 Washington Road Address 121 Glenview Drive
Washington, PA 15301 New Martinsville, WV 26155
 10) OIL & GAS INSPECTOR TO BE NOTIFIED 11) DRILLING CONTRACTOR:
 Name Donald Ellis Name None required
 Address 2604 Crab Apple Lane Address _____
Fairmont, WV 26554
 12) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____ / Convert /
 Other physical change in well (specify) _____
 13) GEOLOGICAL TARGET FORMATION, Gordon Stray, Gordon 419 Depth 3284 feet(top) to 3320 feet(bottom)
 14) Estimated depth of completed well, (or actual depth of existing well) 3372 ft.
 15) Approximate water strata depths; Fresh, 50-150 feet; salt, + 2000 feet.
 16) Approximate coal seam depths: 1187' Pittsburgh Coal
 17) Is coal being mined in the area? Yes _____ / No /
 18) Virgin reservoir pressure in target formation 1275 psig. Source BHP Test
 19) Estimated reservoir fracture pressure 3822 psig (BHFP)
 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 105 MCF Bottom hole pressure 2600 psig
 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Natural Gas S.G. .75
 22) FILTERS (IF ANY): None
 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: Insulated hammer unions

24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4"	N/A	42	X			86'	None	Kinds
Fresh water									
Coal	8 5/8"	J-55	23	X			1718'	400 sks	Sizes
Intermediate									
Production	4 1/2"	J-55	10.5	X			3396'	110 sks	Depths set
Tubing									
Liners									Perforations:
									Top 3285 Bottom 3315'

25) APPLICANT'S OPERATING RIGHTS were acquired from Tasa Corporation
 by deed _____ / lease / other contract _____ / dated July 17, 19 82, of record in the
 County Clerk's office in Wetzel Book 63A at page 681

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/18/1

JAN 22 91

JIC Section

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

- 1) Date January 3, 1991
Operator's _____
- 2) Well No. Lindsay Rand #1
- 3) SIC Code _____
- 4) API Well No. 47 - 103 - 1288 - 2
State County Permit _____

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

- | | |
|--|---|
| <p>6) SURFACE OWNER(S) OF RECORD TO BE SERVED</p> <p>(i) Name <u>✓ Herbert W. Lindsay</u>
Address <u>1228 Old Murphy Road</u>
<u>Franklin, NC 28734</u></p> <p>(ii) Name <u>✓ Russell & Gwendolyn Rand</u>
Address <u>Route 2 Box 664</u>
<u>Old Town, FL 32680</u></p> <p>(iii) Name <u>or</u>
Address <u>5023 Circle Court</u>
<u>Peoria, IL 61614</u></p> | <p>7 (i) COAL OPERATOR _____
Address _____</p> <p>7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____ (See List Attached)
Address _____</p> <p>7 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____</p> |
|--|---|

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is March 1, 1991.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Haddad and Brooks, Inc.
Well Operator

By *[Signature]*

Its Vice President

Telephone 412-228-8811

Coal Owners - Lindsay Rand #1

103- 1288

- ✓ Atlantic Richfield
c/o Anaconda Minerals Corporation
555 17th Street
Denver, CO 80202
- ✓ Julia Littlejohn
425 South Spring
LaGrange, IL 60525
- ✓ Hester B. Byrum
10 Highland Park
Wheeling, WV 26003
- ✓ Consolidated Land Development Company
6451 Pleasant Street
2nd Floor
Library, PA 15129

RECEIVED
Division of Energy
Oil and Gas

JAN 22 91

UIC Section



1) Date: June 28, 1983
 2) Operator's Well No. Lindsay-Rand #1
 3) API Well No. 47 State 103 County 1288 Permit

DRILLING CONTRACTOR:
Clint Hurt Associates
Charleston, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1387.75 Watershed: Maters of Middle Fork, a br. of Lynn Camp Run
 District: Proctor County: Netzel Quadrangle: Wileyville 7.5
- 6) WELL OPERATOR: Haddad & Brooks, Inc. 11) DESIGNATED AGENT: Henry M. Parsons
 Address: 905 Washington Rd., P.O. Box 714 Address: 121 Glenview Drive
Washington, PA 15301-1153 New Martinsville, WV 26155
- 7) OIL & GAS ROYALTY OWNER: See Attached List 12) COAL OPERATOR: N/A
 Address: _____ Address: _____
- 8) SURFACE OWNER: See Attached List 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name: See Attached List Address: _____
 Name: _____ Address: _____
- 9) FIELD SALE (IF MADE) TO: _____ 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name: N/A Address: _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED: Robert A. Lowther
 Name: General Delivery Address: Middlebourne, WV 26149
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Gordon
- 17) Estimated depth of completed well, 3448 feet
- 18) Approximate water strata depths: Fresh, N/A feet; salt, 2420 feet.
- 19) Approximate coal seam depths: 1197 feet. Is coal being mined in the area? Yes _____ / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	<u>11 3/4</u>					<u>60'</u>	<u>60'</u>	<u>35 sacks</u>		Kinds
Fresh water										
Coal										Sizes
Intermediate	<u>8 5/8</u>					<u>1287'</u>	<u>1287'</u>	<u>325 sacks</u>		Depths set
Production	<u>4 1/2</u>					<u>3448'</u>	<u>3448'</u>	<u>200 sacks or as required by rule 15.</u>		Perforations:
Tubing										Top Bottom
Liners										

- 21) EXTRACTION RIGHTS Lease assignments on file with permit nos. 47-103-1285 & 47-103-1286.
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: _____
 My Commission Expires _____

Signed: [Signature]
 Its: Executive Vice President

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-103-1288 Date July 29 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 29, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

.....

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

Its _____