



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington Street East
Charleston, W.Va. 25361-2192

By: Stanley Enterprises, Ltd.

Coal Operator

Name of Well Operator

Address

2258 Maple Drive-Fairmont, W.Va. 26554

Complete Address

Coal Owner

May 1, 1984

Date

Address

WELL TO BE ABANDONED
Grant District

Lease or Property Owner

Wetzel County

Address

Well No. Three

Everett Haught/ E.J. Stout

Farm

Inspector Robert Lowther- General Delivery - Middlebourne.W.Va. 26149 758-4764
Telephone

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Larry G. Stout
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1922, a plat prepared by registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Build Road & Location:

Clean out to 2000'

Gel Hole - 2000' - 0'

Cement - 2000' - 1800'

Cement - 1200' - 1100'

Cement - 700' - 600'

Cement - 200' - 0'

Erect Marker & Identify

Survey & Submit location Plat

Reclaim All Damaged area...

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

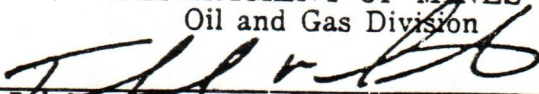
Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein ~~09/08/2023~~ the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

7th. day of June, 19 84.

DEPARTMENT OF MINES
Oil and Gas Division

By: 
Robert Stewart - Supervising Inspector

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

A-10
MIKE
MAPS
INVESTIGATION
before we
plug

RECEIVED

MAY 4 - 1964

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 20 acre Everett Haught farm in west county, Grant district, on the waters of Short Run, Permit No. (If known) _____, Well No. (If known) 3.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 1 day of May, 1964.

Owner Edith Haught

Owner _____

Witness R. A. Lowther

SPENDING AGENCY **Dept. Mines-Office of Oil & Gas**

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

CHECK THE PROPER AUTHORIZATION TYPE:
 P.O. 171 172 173 S.P.O. 174 175 Q.E.D. 176 177
 DATE PREPARED **10-5-84**

AGENCY NO. **460** ACCOUNT NUMBER **8093-16-060** PURCHASING DIVISION _____
 FUND **13** BUDGET APPROVED VERIFIED DATE: _____
 APPROPRIATION YEAR **1985** IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW:

| FOR AGENCY USE ONLY | ACCOUNT NUMBER | PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL) | AMOUNT REQUESTED | AUTHORIZATION DOCUMENT NO. | VENDOR NUMBER | INVOICE DATE | SA CODE |
|---------------------|----------------|--|---------------------|-------------------------------|---------------|-----------------|------------|
| 1 | | Stanley Enterprises, Ltd. | \$ 18,175.00 | P.O. # 37 | 550-544-546-9 | 1094-84 | |
| 2 | | | | | | | |
| 3 | | In Re: 103-1306-P | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| | | | \$ 18,175.00 | | | | |

VARRANT NUMBERS _____
 AUDITOR'S OFFICE _____
 INCREASE _____
 DECREASE _____
 ENCUMBER _____
 CANCEL _____
 FROM: _____
 TO: _____

PREPARED BY: **C. Milan** PHONE **2055**
 AUTHORIZED SIGNATURE _____

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 4 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. _____

Oil or Gas Well _____
(KIND)

| | | | | |
|---|---|------------------|--------------|----------------------|
| Company _____ | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address _____ | Size | | | |
| Farm <u>Everett Haught</u> ^{Formerly ES Stout} | 16 | | | Kind of Packer _____ |
| Well No. <u>3</u> | 13 | | | |
| District <u>Grant</u> County <u>Wetzel</u> | 10 | | | Size of _____ |
| Drilling commenced _____ | 8 1/4 | | | |
| Drilling completed _____ Total depth _____ | 6 3/8 | | | Depth set _____ |
| Date shot _____ Depth of shot _____ | 5 3/16 | | | |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Perf. top _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. bottom _____ |
| Volume _____ Cu. Ft. | Liners Used _____ | | | Perf. top _____ |
| Rock pressure _____ lbs. _____ hrs. | | | | Perf. bottom _____ |
| Oil _____ bbls., 1st 24 hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Fresh water _____ feet _____ feet | NAME OF SERVICE COMPANY _____ | | | |
| Salt water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names This well was plugged by South Penn
oilco 3-2-1915. It was drilled to 2090'

Remarks: There is stories that there was some Drilling Tools
left in well. This well is about 75' from James Stout
water well that has oil in it. It may be the source
of the oil. attached is copy of South Penn Record of well

May 1, 1984
DATE

R.A. Louther
DISTRICT SUPERVISOR

09/08/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | Location | | Amount | Packer | Location | | |
|-----------------------------|-----------|------|-----------------------|--------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | RECOVERED | SIZE | LOST |
| | | | | | | | |
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| | | | | | | | |

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 24 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well (KIND)

Permit No. 103-1306-P

Company Stanley Enterprises For Dept of mines

Address Fairmont W. Va

Farm Everett Haught

Well No. 3

District Grant County Wetzel

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|-------------------|------------------|--------------|----------------------|
| Size | | | |
| 16 | | | Kind of Packer _____ |
| 13 | | | |
| 10 | | | Size of _____ |
| 8 1/4 | | | |
| 6 3/8 | | | Depth set _____ |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Karry Stanley Called was having trouble

Remarks: struck iron at 135', I told him to take an impression. The impression looked like casing I told him to get a 1.5" mandrel and try to get in casing.

July 19, 1984
DATE

R.A. Lowther
DISTRICT INSPECTOR

00/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 26 1984

INSPECTOR'S WELL REPORT

Permit No. 103-1306-P

OIL & GAS DIVISION
DEPT. OF MINES
(KIND)

| | | | | |
|--|-------------------------|------------------|--------------|----------------|
| Company <u>Stanley Enterprises</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address <u>Fairmont w Va</u> | Size | | | |
| Farm <u>Everett Haugh</u> | 16 | | | Kind of Packer |
| Well No. <u>3</u> | 13 | | | |
| District <u>Grant</u> County <u>Wetzel</u> | 10 | | | Size of |
| Drilling commenced | 8 1/4 | | | |
| Drilling completed | 6 3/8 | | | Depth set |
| Date shot | 5 3/16 | | | |
| Initial open flow | 3 | | | Perf. top |
| Open flow after tubing | 2 | | | Perf. bottom |
| Volume | Liners Used | | | Perf. top |
| Rock pressure | | | | Perf. bottom |
| Oil | CASING CEMENTED | SIZE | No. FT. | Date |
| Fresh water | NAME OF SERVICE COMPANY | | | |
| Salt water | COAL WAS ENCOUNTERED AT | FEET | INCHES | |
| | | FEET | INCHES | |
| | | FEET | INCHES | |

Drillers' Names Larry Stanley

Remarks: Drilling at 150' Ft, believe to be in 7" casing. Drilling out slateavings

July 23, 1984
DATE

R.A. Louthe
DISTRICT

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 31 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-1306-P

Oil or Gas Well _____
(KIND)

Company Stanley Enterprises
 Address Fairmont w. Va.
 Farm Everett Haught
 Well No. 3
 District Grant County Wetzel
 Drilling commenced _____
 Drilling completed _____ Total depth 200
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet
 Salt water _____ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|-------------------|------------------|--------------|----------------------|
| Size | | | |
| 16 | | | Kind of Packer _____ |
| 13 | | | |
| 10 | | | Size of _____ |
| 8 1/4 | | | |
| 6 5/8 | | | Depth set _____ |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Drilling in abandoned water well, when Formations changed we decided we were in ~~the~~ wrong hole, decided to shut down and move Rig and do more Digging to find old well

July 26, 1984
DATE

R.A. Lowther
DISTRICT INSPECTOR

89708/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 10 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 103-1306-P

Oil or Gas Well _____
(KIND)

Company Stanley Enterprises
 Address Fairmont w. Va.
 Farm Everett Haught
 Well No. 3
 District Grant County Wetzel
 Drilling commenced _____
 Drilling completed _____ Total depth 788
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|-------------------|------------------|--------------|----------------------|
| Size | | | |
| 16 | | | Kind of Packer _____ |
| 13 | | | |
| 10 | | | Size of _____ |
| 8 1/4 | | | |
| 6 3/4 | | | Depth set _____ |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Drilling ~~to~~ slate & Red Rock came out of Hole

Sept 5, 1984
DATE

R.A. Lowther
DISTRICT INSPECTOR

09/08/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| Company _____ | Size | | | |
| Address _____ | 16 | | | Kind of Packer _____ |
| Farm _____ | 13 | | | |
| Well No. _____ | 10 | | | Size of _____ |
| District _____ County _____ | 8 1/4 | | | |
| Drilling commenced _____ | 6% | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
09/08/2023

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

| | |
|-------------------------|--|
| <u>Unknown</u> | <u>Stanley Enterprises Ltd. / Dept. of Mines</u> |
| Coal Operator or Owner | Name of Well Operator |
| Address | <u>2258 Maple Drive, Fairmont, W.V. 26554</u> |
| Coal Operator or Owner | Complete Address |
| Address | <u>October 4</u> 19 <u>84</u> |
| Lease or Property Owner | WELL AND LOCATION |
| Address | <u>Grant</u> District |
| | <u>Wetzel</u> County |
| | WELL NO. <u>3</u> |
| | <u>Everett Haught/ E.J. Stout</u> Farm |

STATE INSPECTOR SUPERVISING PLUGGING R. A. Lowther

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Maryland ss:
Franklin L. Logg and Merced Kite
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Stanley Enterprises, Ltd., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 24 day of September, 19 84, and that the well was plugged and filled in the following manner:

| Sand or Zone Record Formation | Filling Material | Plugs Used Size & Kind | Casing | |
|----------------------------------|------------------|---------------------------|---------------|----------------|
| | | | CSG PULLED | CSG LEFT IN |
| | | cement 808-550 | | |
| | Gel | 550 - 300 | | |
| | Cement | 300-150 | | |
| | Gel | 150-100 | | |
| | Cement | 100-0 | | |
| Coal Seams | | | | |
| (Name) | | Description of Monument | | |
| (Name) | | 7" Pipe | | |
| (Name) | | | | |
| (Name) | | | | |

and that the work of plugging and filling said well was completed on the 26 day of September, 19 84.
And further deponents saith not.

sworn to and subscribed before me this 5 day of October, 19 84.
James J. [Signature]
Notary Public

My commission expires:
August 9 1987

Permit No. 103-1306-P

09/08/2023

B-11



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Stanley Enterprises
Fairmont w. Va.

PERMIT NO 103-1306-P
FARM & WELL NO Everett Haught 3
DIST. & COUNTY Grant wetzel

| RULE | DESCRIPTION | IN COMPLIANCE | |
|-------|--------------------------------------|-------------------------------------|--------------------------|
| | | Yes | No |
| 23.06 | Notification Prior to Starting Work | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 16.01 | Required Permits at Wellsite | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 17.02 | Method of Plugging | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 18.01 | Materials used in Plugging | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 23.02 | Maintained Access Roads | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 25.01 | Necessary Equipment to Prevent Waste | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 23.04 | Reclaimed Drilling Pits | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 23.05 | No Surface or Underground Pollution | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 17.06 | Statutory Affidavit | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 7.06 | Parties Responsible | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 7.05 | Identification Markings | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED.

SIGNED R. A. Lowther
DATE Oct 4, 1984

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. B. B.
Administrator-Oil & Gas Division
October 5, 1984
DATE

B-12



State of West Virginia

Department of Mines
Oil and Gas Division

THEODORE M. STREIT
ADMINISTRATOR

BARTON B. LAY, JR.
DEPUTY DIRECTOR

Charleston 25305
January 23, 1985

Stanley Enterprises, Ltd.
2258 Maple Drive
Fairmont, WVa. 26554
Attn: Larry G. Stanley

| | |
|-------------------|----------------------------------|
| In Re: Permit No: | <u>103-1306-P</u> |
| Farm: | <u>Everett Haught/E.J. Stout</u> |
| Well No: | <u>Three</u> |
| District: | <u>Grant</u> |
| County: | <u>Wetzel</u> |
| Issued: | <u>6/7/84</u> |

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released under your Blanket Bond.

XXXXXX Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/ chm

Encl: Single Bond # 68093903 dated 6-27-84 (Western Surety Company-101 S. Phillips Ave.

09/08/2023
Sioux Falls, SD.)

- **SENDER:** Complete Items 1, 2, 3, and 4.
Add your address in the "RETURN TO"
space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
- Show to whom and date delivered _____¢
- Show to whom, date, and address of delivery .. _____¢
2. **RESTRICTED DELIVERY** _____¢
(The restricted delivery fee is charged in addition
to the return receipt fee.)

TOTAL \$ _____

3. ARTICLE ADDRESSED TO:

McDonough Caperton Fairmont, Inc.
P.O. Box 1548-Fairmont, 26555
W.Va.

4. TYPE OF SERVICE:

- REGISTERED INSURED
- CERTIFIED COD
- EXPRESS MAIL

ARTICLE NUMBER

3286

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

5. DATE OF DELIVERY

Linda Morris

1/24/85

POSTMARK
(may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)



7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S
INITIALS

D/4

RETURN RECEIPT

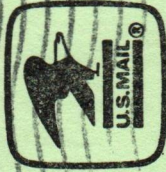
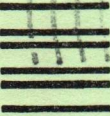
WET-1306-P BD# 68093903

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested"
- adjacent to number.



PENALTY FOR PRIVATE
USE, \$300

**RETURN
RECEIVED**

JAN 25 1985

chm

OIL & GAS DIVISION

DEPT. OF MINES

Dept. Mines-Office of Oil & Gas

(Name of Sender)

1615 Washington St. East

(Street or P.O. Box)

Charleston, WVa. 25361-2192

(City, State, and ZIP Code)

PURCHASING REQUISITION

BUYER:
CC-43

Date:
5-2-84

State Acct. No.:
460-8093-16-060-13

Fiscal Year:
1984

B.R. Acct. No.:

Department or Institution **Dept. Mines-Office of Oil & Gas**

Ship To:
**** See Below**

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Invoice in Quintuplicate To:
**Dept. Mines-Office of Oil & Gas
1615 Washington Street East
Charleston, W.Va. 25361-2192**

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

| Item No. | Quantity | Description | Unit Price | Amount |
|----------|----------|---|------------|--------|
| | | <u>CONTRACT BID</u> | | |
| | | <p>Furnish labor, materials and equipment to clean out and plug well designated by Permit No: 103-1306-P, Well # 3, situate on the Everett Haught/E.J. Stout tract, located in Grant district of Wetzelcounty, in accordance with Chapter 22, Article 4, Section 12-b, Code of W.Va.</p> <p>Contractor receiving bid must survey and submit location plat. Work orders prepared by Dept. Mines-Oil & Gas.</p> | | |

For Departmental Accounting or Suggested Vendors:

**** See Attached**

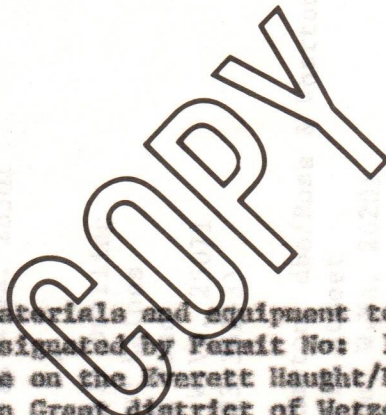
TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 20,000.00

Authorized Signature Administrator-Oil & Gas

Title 348-2057 or 2058

Telephone Number _____

1. Frank Adkins
c/o Ted Adkins
Rt. 2, Box 7
Arnoldsburg,
W. Va. 25234
(# 232-48-882)
2. Allstate Energy Corporation
c/o P.K. Good
P.O. Box 29
Smithville, W
(# 55-0598963)
3. Russell Beall
2202 Maxwell
Parkersburg,
W. Va. 26101
(# 550354951-)
4. Callison Construction
c/o Tim Callison
P.O. Box 280
Bridgeport, W.
(# 127-180-931)
5. Steve Duckworth
Davisson Rt. E
Box 63
Gassaway, W.Va
(# 235-485-546)
6. FWA. Drilling, Inc.
P.O. Box 448
Elkview, W.Va.
7. Mr. Eldon J. H
Rt. 3, Box 33
Smithville, W.
8. Clint Hurd & A
c/o Johnnie A
Elkview, W. Va.
9. Jackson Development
c/o Lloyd G.
P.O. Box 498 -
(# 550-566-788-



09/08/2023

Shot Record

| | | |
|---------|--------|----------|
| 3/1/07 | 60 Qts | Big Inj. |
| 8/19/08 | 100 | " |

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 26 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 103-1306-P

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm <u>Everett Haught Formerly E.J. Stout Farm</u> Well No. <u>3</u> District <u>Grant</u> County <u>Wetzel</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|--|-------------------|------------------|--------------|----------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | |
| | 10 | | | Size of _____ |
| | 8 1/4 | | | |
| | 6 5/8 | | | Depth set _____ |
| | 5 3/16 | | | |
| | 3 | | | Perf. top _____ |
| | 2 | | | Perf. bottom _____ |
| | Liners Used _____ | | | Perf. top _____ |
| | | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Checking crude oil in James Stout water well. Found crude in water well, possible source is above well which could be improperly plugged. It was plugged about 1919. well about 75' from water well
Apr 24, 1984
DATE

R.A. Louther
DISTRICT INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 20 1984

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 103-1306-P

Company Stanley Enterprises
 Address Fairmont W. Va
 Farm Everett Haught
 Well No. 3
 District Grant County Wetzel
 Drilling commenced _____
 Drilling completed _____ Total depth 530
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|-------------------|------------------|--------------|----------------------|
| Size | | | |
| 16 | | | Kind of Packer _____ |
| 13 | | | |
| 10 | | | Size of _____ |
| 8 1/4 | | | |
| 6 3/4 | | | Depth set _____ |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

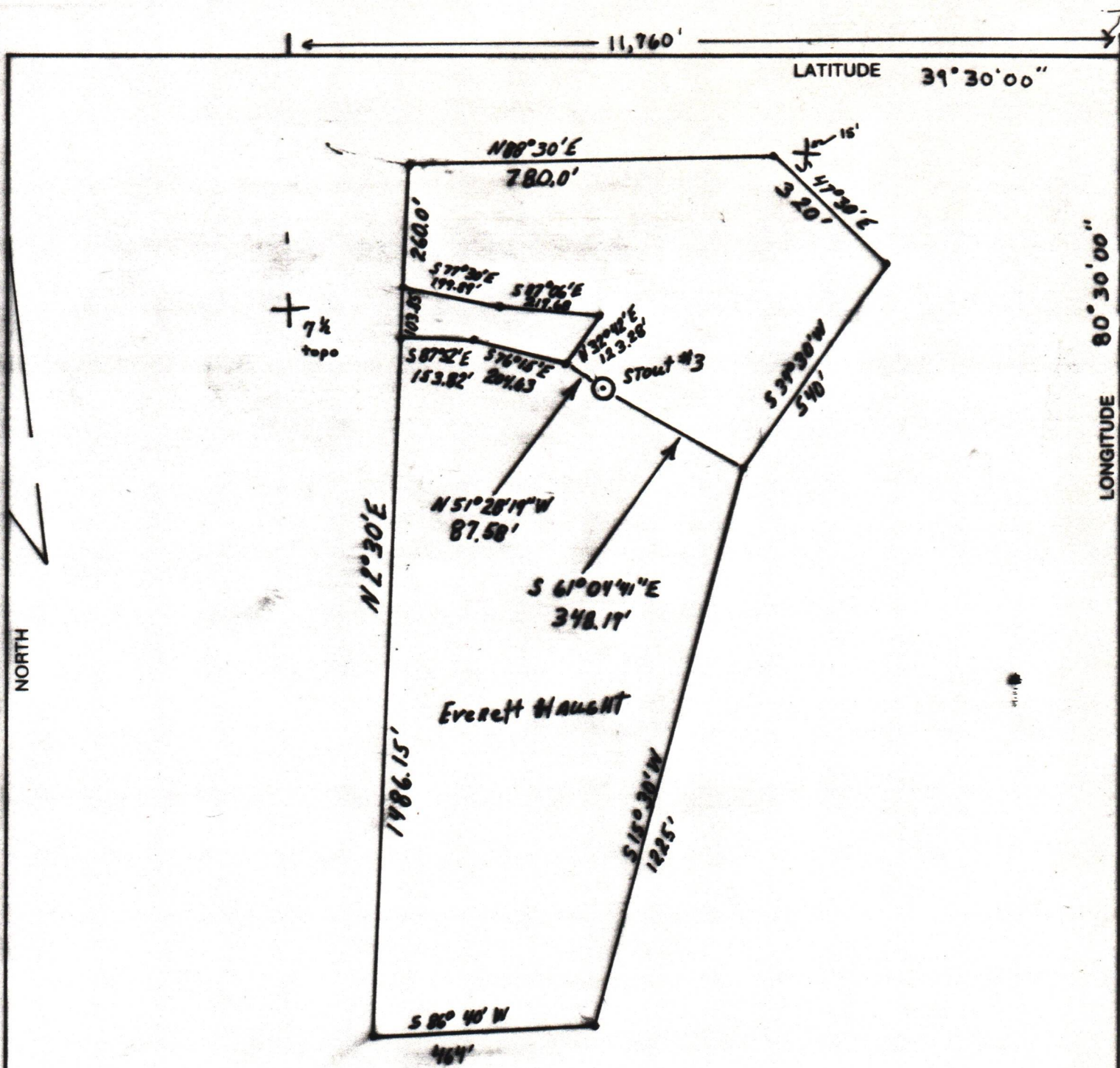
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Cemented Cave, letting cement set up before starting to drill

Aug 14, 1984
DATE

R.A. Lowther
DISTRICT 08/08/2023



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 300'
 MINIMUM DEGREE OF ACCURACY _____
 PROVEN SOURCE OF ELEVATION _____

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Larry K. Clayton
 R.P.E. 7188 L.L.S. _____

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE _____, 19____
 OPERATOR'S WELL NO. 3
 API WELL NO. _____

WELL TYPE: OIL _____ GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____

LOCATION: ELEVATION _____ WATER SHED Stout Run - Ten mile Fork - So. Fork Fishing Creek
 DISTRICT GRANT COUNTY WETZEL 09/08/2023

QUADRANGLE _____
 SURFACE OWNER EVERETT HAUGHT ACREAGE 29.7±
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE 70

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG _____

TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR Stanley Enterprises Ltd. C/O DESIGNATED AGENT Larry Stanley
 ADDRESS 1116 Dept of Mines ADDRESS 1116 Dept of Mines

"00,30,00" LONGITUDE

NORTH

FORM IV-6 (6-78) H.T. HALL

COUNTY NAME PERMIT

INVOICE

STANLEY
ENTERPRISES
LTD.
GENERAL CONTRACTING
2258 MAPLE DRIVE
FAIRMONT, WV 26554
PHONE 366-2723

Your
Purchase
Order No. 30

1984

DATE October 4

Job Name Ivarett Hunt/ D.I. Stout

To Department of Mines Office of Oil & Gas City Charleston, W.V. 25361-219a

Street 1615 Washington Street East

Equipment, labor and materials for cleaning out and
plugging well #3, permit # 103-1306-P.
Eighteen thousand one hundred seventy-five dollars

18,175.00

18,175.00

INVOICE

PHONE 380-5553
FARMINGTON, W.V. 26031
GENERAL CONTRACTORS
LLC
ENTERPRISE
SERVICES

Order No. _____
Invoice No. _____
Total _____