



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, May 12, 2023

WELL WORK PLUGGING PERMIT
Vertical Plugging

WEST VIRGINIA LAND RESOURCES, INC.
46226 NATIONAL ROAD WEST

ST. CLAIRSVILLE, OH 43950

Re: Permit approval for 3
47-103-01327-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 3
Farm Name: BARTRUG, J. D.
U.S. WELL NUMBER: 47-103-01327-00-00
Vertical Plugging
Date Issued: 5/12/2023

Promoting a healthy environment.

05/19/2023

WELL PLUGGING INSPECTION & RELEASE FORM

PLUGGING COMMENCED _____ OPERATOR: WEST VIRGINIA LAND RESOURCES, INC.
 PLUGGING COMPLETED _____ FARM: BARTRUG, J. D.
 VERBAL PERMISSION ON _____ WELL NO: 3

1. IS COAL BEING MINED IN THE AREA? YES NO N/A
2. WERE CEMENT AND GEL MIXED AND USED IN ACCORDANCE WITH ACCEPTED INDUSTRY STANDARDS?
- A. BOTTOM HOLE PLUGGED YES NO N/A
 - B. 100' PLUGS YES NO N/A
 - C. LATEX PLUGS USED FOR H₂S GAS YES NO N/A
 - D. PROPER PLUGS THROUGH COAL SEAMS YES NO N/A
 - E. PROPER PLUGS SET TO PROTECT FRESHWATER YES NO N/A
 - F. PROPER AMOUNT OF GEL USED TO DISPLACE PLUGS YES NO N/A

TYPE	FROM	TO	PIPE REMOVED

3. WERE ALL CHANGES APPROVED BY INSPECTOR? YES NO
4. WAS THE EQUIPMENT USED FOR PULLING CASING PROPERLY SIZED AND RIGGED TO PULL 150% OF THE HEAVIEST STRING OF PIPE EXPECTED TO BE PULLED? YES NO
5. DID THE OPERATOR GIVE THE INSPECTOR PROPER NOTICE? YES NO
6. WERE ACCURATE PLUGGING RECORDS KEPT BY THE OPERATOR? YES NO
7. WAS A PROPER MONUMENT SET WITH API NUMBER ATTACHED? YES NO
8. DID WELL SITE AND ACCESS ROAD MEET THE FOLLOWING RECLAMATION REQUIREMENTS?
- A. RECLAIMED YES NO B. FENCES REPLACED YES NO
 - C. MULCHED YES NO D. PROPER DRAINAGE YES NO
 - E. SEEDED YES NO F. ALL EQUIPMENT REMOVED YES NO
 - G. PIT BACKFILLED YES NO

DATE RELEASED

INSPECTOR'S SIGNATURE

RECORD ALL VISITS TO THIS WELL ON PAGE 2

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize the following method to plug all future wells.

SOLID PLUG METHOD

- ★ (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding Class A cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel an expanding Class A cement plug from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".



- [Table Descriptions](#)
- [County Code Translations](#)
- [Permit-Numbering_Series](#)
- [Usage_Notes](#)
- [Contact Information](#)
- [Disclaimer](#)
- [WVGES Main](#)
- ["Pipeline-Plus"](#)

Select County: (103) Wetzel Select datatypes: (Check All)

Enter Permit #: 01327

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

WV Geological & Economic Survey:

Well: County = 103 Permit = 01327 [Link to all digital records for well](#)

Report Time: Friday, May 12, 2023 1:33:40 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LONG_DD	UTME	UTMN
4710301327	Wetzel	1327	unknown	unknown	unknown				

There is no Bottom Hole Location data for this well

There is no Owner/Completion data for this well

There is no Owner/Completion data for this well

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf) * 2022 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710301327	Greenbrier Gas Development Co., Inc.	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Greenridge Oil Co.	1991	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Greenridge Oil Co.	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Greenridge Oil Co.	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Invitation Energy, Inc.	1994	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Leatherwood, Inc.	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Leatherwood, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Leatherwood, Inc.	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Leatherwood, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Leatherwood, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Leatherwood, Inc.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Leatherwood, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Consolidation Coal Co.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Consolidation Coal Co.	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Consolidation Coal Co.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Consolidation Coal Co.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2022 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710301327	Greenbrier Gas Development Co., Inc.	1983	335	30	14	46	28	17	46	15	18	48	17	40	16
4710301327	Greenridge Oil Co.	1991	139	11	11	12	11	12	13	11	12	11	11	12	12
4710301327	Greenridge Oil Co.	1992	139	11	12	12	12	12	12	11	12	11	12	11	12
4710301327	Greenridge Oil Co.	1993	143	12	12	12	11	12	12	12	12	12	12	12	12
4710301327	Invitation Energy, Inc.	1994	144	12	12	12	12	12	12	12	12	12	12	12	12
4710301327	Leatherwood, Inc.	2005	15	0	0	0	0	0	2	2	2	2	3	2	2
4710301327	Leatherwood, Inc.	2006	65	0	0	0	0	2	2	5	14	5	4	9	11
4710301327	Leatherwood, Inc.	2007	4	0	0	1	0	0	3	0	0	0	0	0	0
4710301327	Leatherwood, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301327	Leatherwood, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0

4710301327P

05/19/2023

WW-4A
Revised 6-07

1) Date: FEBRUARY 20, 2023
 2) Operator's Well Number 8041
 3) API Well No.: 47 - 103 - 01327

**STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

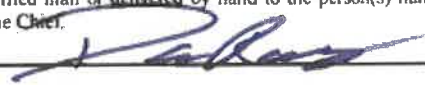
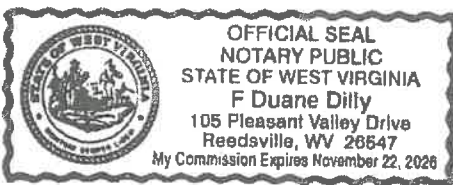
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>B C FARMS INVESTMENTS LLC.</u>	Name <u>WEST VIRGINIA LAND RESOURCES INC.</u>
Address <u>190 KNIGHT LN</u>	Address <u>1 BRIDGE STREET</u>
<u>WASHINGTON, PA 15301</u>	<u>MONONGAH, WV 26554</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>STEPHEN E. MCCOY</u>	(c) Coal Lessee with Declaration
Address <u>13016 INDIAN CREEK RD.</u>	Name _____
<u>JACKSONBURG, WV 26377</u>	Address _____
Telephone <u>(681) 344-3265</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator WEST VIRGINIA LAND RESOURCES INC.
 By: DAVID RODDY
 Its: PROJECT ENGINEER
 Address 1 BRIDGE STREET
MONONGAH, WV 26554
 Telephone (304) 534-4748

RECEIVED
Office of Oil and Gas

APR 17 2023

Subscribed and sworn before me this 20th day of March
F Duane Dilly Notary Public
 My Commission Expires 11/22/2026

WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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7021 2720 0001 8909 8501

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	
<input type="checkbox"/> Adult Signature Restricted Delivery	

Postage
\$

Total Postage and Fees
\$

Sent To **BC Farms Investments**
 Street and Apt. No., or PO Box No. **190 Knight Ln**
 City, State, ZIP+4® **Washington, PA 15301**

PS Form 3800, April 2013 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 APR 12 2023
 MONONGAHEAH WV

Dave Reedy

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Office of Oil and Gas

APR 17 2023

WV Department of
Environmental Protection

05/19/2023

4710301327P

WW-4B

API No. 47-103-01327
Farm Name _____
Well No. 8041

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator X / owner X / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 3/24/23

By: [Signature]
Its Agent

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Office of Oil and Gas
APR 17 2023
WV Department of
Environmental Protection

Stephen McCoy
05/19/2023

4710301327f

WW-9
(5/16)

API Number 47 - 103 - 01327
Operator's Well No. 0411

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code _____

Watershed (HUC 10) WEST VIRGINIA FORK OF FISH CREEK Quadrangle HUNDRED W.VA,PA

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for providing the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

APR 17 2023

Company Official Signature [Signature]

Company Official (Typed Name) David Roddy

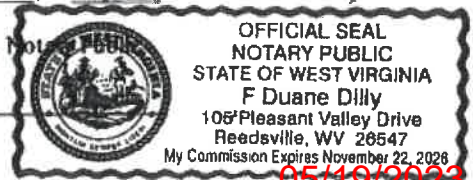
Company Official Title Project Engineer

WV Department of Environmental Protection

Subscribed and sworn before me this 20th day of March, 2023

[Signature]

My commission expires 11/26/2026



Stephen McCoy

Consolidation Coal Company
Northern West Virginia Operations
1 Bridge Street
Monongah, WV 26554

phone: 304-534-4748
fax: 304-534-4739
e-mail: ronnieharsh@consolenergy.com
web: www.coalsource.com

*Name: RONNIE HARSH
*title: Project Engineer

April. 7, 2014

Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 926-0499
Fax: (304) 926-0452

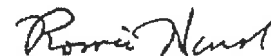
To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,



Ronnie Harsh
Project Engineer

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Office of Oil and Gas

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WV Department of
Environmental Protection

05/19/2023
Stephen McCoy

4710301327P

Form WW-9

Operator's Well No. 8041

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

See Attachment 100

See Attachment 100

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2023.04.13 07:13:45 -04'00'

Comments: Properly reclaim, seed, and mulch all disturbed areas.

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Office of Oil and Gas

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WV Department of
Environmental Protection

Title: WV Oil and Gas Inspector Date: _____

Field Reviewed? () Yes (X) No

05/19/2023

4710301327P

CAUDILL SEED

• 1064 E MAIN HWY 68 HOUSE #2 • MOREHEAD KY 40351 • AMS # 4923



NOTICE TO CONSUMERS

*Notice of Arbitration/mediation/mediation required by several states. Under the seed laws of several states, arbitration, mediation, or conciliation is required as a prerequisite to maintaining a legal action based upon the failure of seed, to which this notice is attached, to produce as represented. The consumer shall file a complaint (form for AR, FL, IN, MS, SC, TX, WA, signed only CA, ID, ND, SD) along with the required filing fee (where applicable) with the Commissioner/Director/Secretary of Agriculture, Seed Commissioner (IA), or Chief Agricultural Officer with such time as to permit inspection of the crops, plants, or trees by the designated agency and the seedman from whom the seed was purchased. A copy of the complaint shall be sent to the seller by certified or registered mail or as otherwise provided by state statute.

MIXTURE-COASTAL SEED 2015

LOT NO: 711888 NET WT 50
CROP: .58 INERT: 1.56 SEED SEED .26

KIND	VARIETY
ANNUAL RYEGRASS	MAGNUM
ORCHARDGRASS	POTOMAC
COATING MATERIAL	LIAN
PERENNIAL RYEGRASS	NOT STATED
CLOVER	CLIMAX
COATING MATERIAL	NOT STATED
LIMOTHY	SEMINOLE
GRASS NOT TREFOLI	
COATING MATERIAL	
LADINO CLOVER	
COATING MATERIAL	

ORG	PURE	GERM	HARD	DORM	TEST
DR	25.40	95.00	.00	.00	10/16
OR	11.30	85.00	.00	.00	11/16
DR	8.60	85.00	.00	.00	11/16
OR	19.60	85.00	.00	.00	12/16
DR	3.40	85.00	.00	.00	12/16
OR	9.80	85.00	.00	.00	10/16
CAN	2.83	83.00	7.00	.00	8/16
CAN	1.91	.00	.00	.00	11/16
OR	3.17	60.00	25.00	.00	8/16
	1.70	.00	.00	.00	8/16

NOTICE TO BUYER: WE WARRANT THAT SEEDS WE SELL WILL CONFORM TO THE LABEL DESCRIPTION REQUIRED UNDER STATE AND FEDERAL LAWS, WITHIN RECOGNIZED TOLERANCES. WE MAKE NO WARRANTIES, EXPRESSED OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR PURPOSE, OR OTHERWISE, WHICH WOULD EXTEND BEYOND SUCH DESCRIPTIONS, AND IN ANY EVENT OUR LIABILITY FOR BREACH OF ANY WARRANTY OR CONTRACT WITH RESPECT TO SUCH SEED IS LIMITED TO THE PURCHASE PRICE OF SUCH SEEDS.

Hard
Treatments

NOXIOUS WEEDS PER LB

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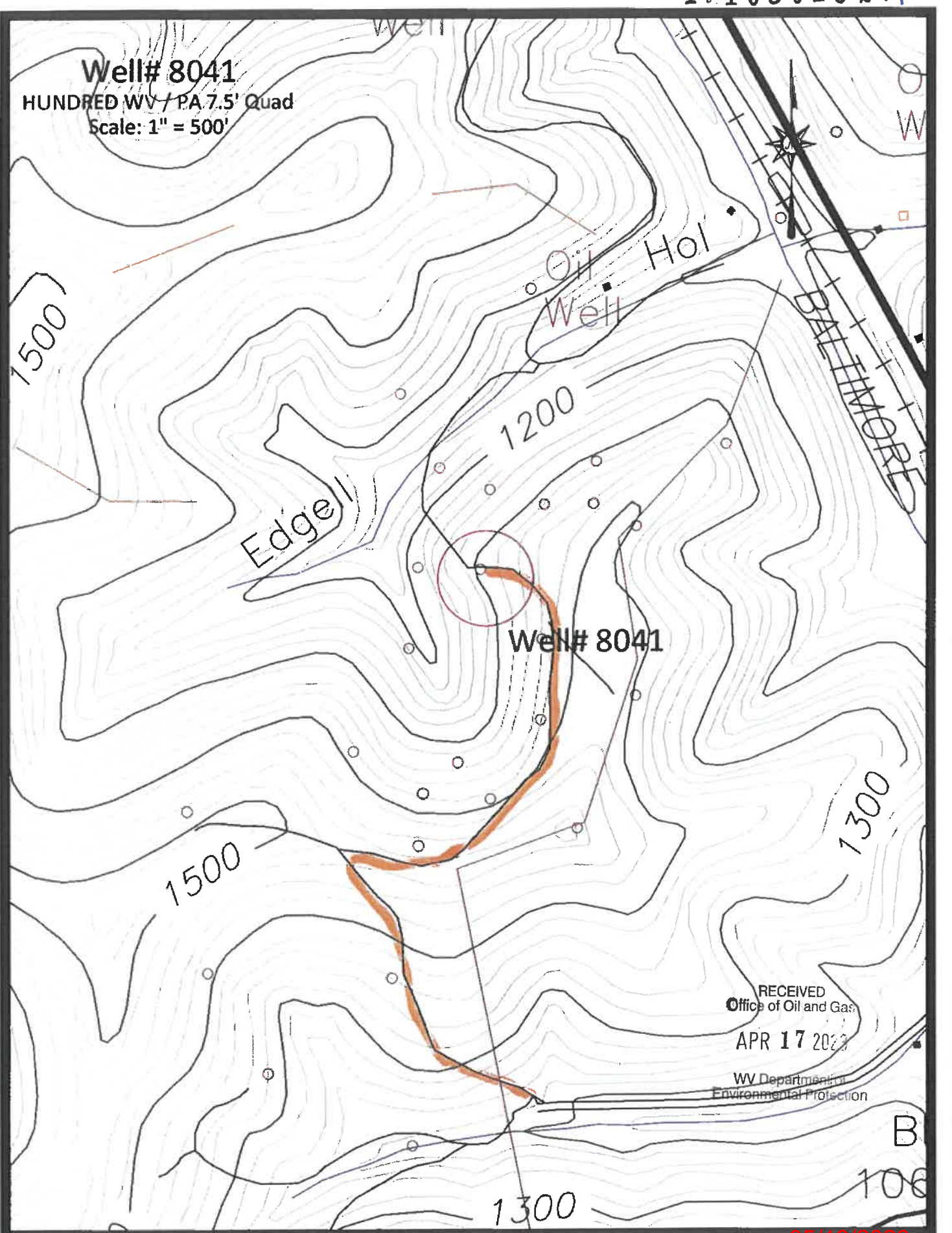
APR 17 2023

WV Department of
Environmental Protection

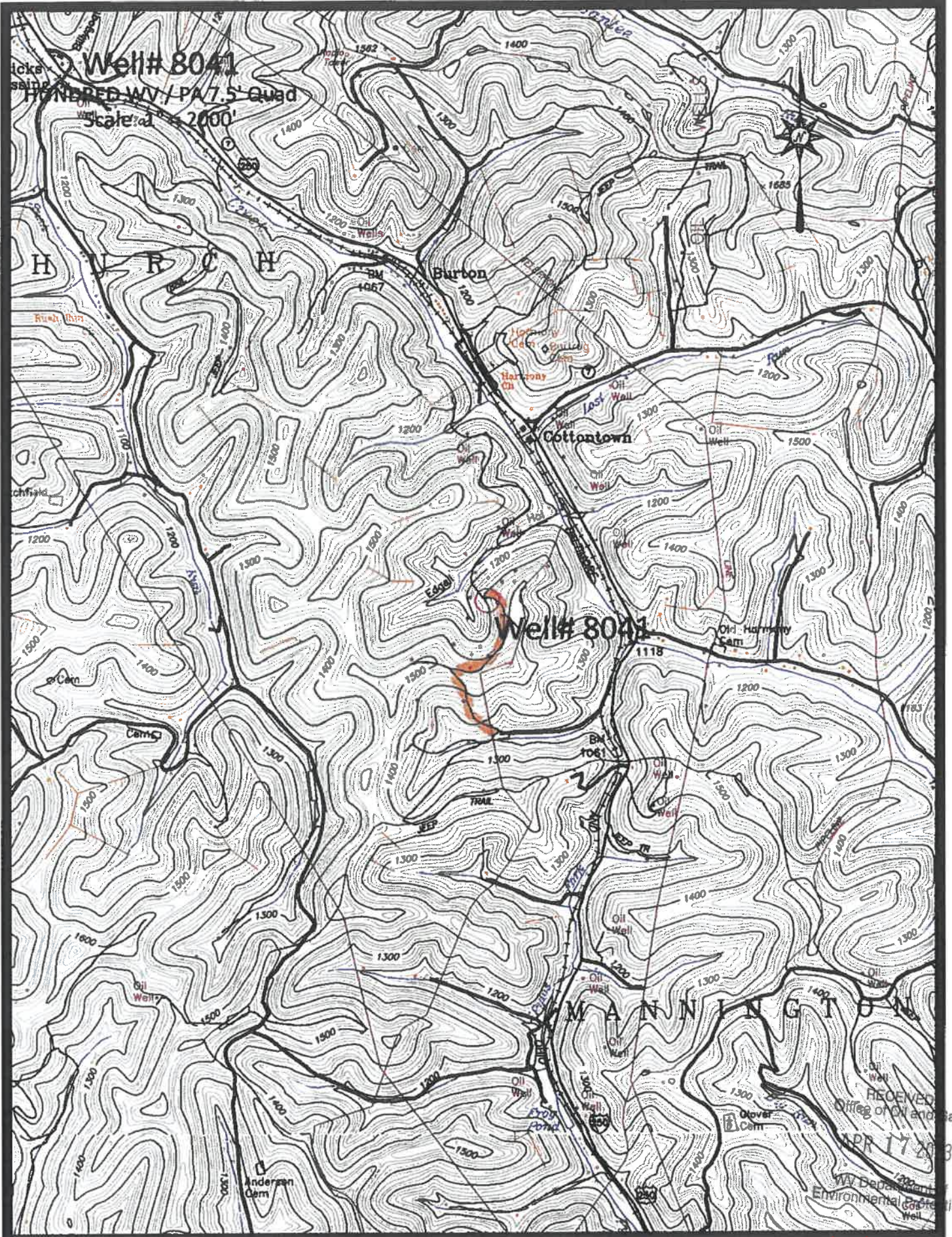
SM

05/19/2023

Well# 8041
HUNDRED WV / PA 7.5' Quad
Scale: 1" = 500'



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 APR 17 2013
 WV Department of Environmental Protection

Handwritten signature

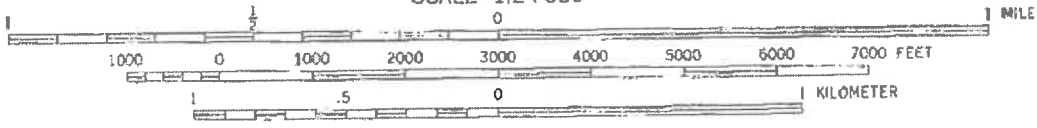
05/19/2023

47103013279



46 2730' 47 48 (GLOVERGAP) 4963 III SW 49 GLOVERGAP 15 MI. FAIRMONT 23 MI. 25'

SCALE 1:24 000



CONTOUR INTERVAL 20 FEET
 NATIONAL GEODETIC VERTICAL DATUM OF 1929
 "Hundred" WV PA Scale: 1" = 0.379Mi 610M; 2 000Ft 1 Mi = 2 640' 1 cm = 240M

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 Office of Oil and Gas

APR 17 2023

WV Department of
 Environmental Protection

05/19/2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-103-01327 WELL NO.: 8041

FARM NAME: J. D. BARTRUG

RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.

COUNTY: WETZEL DISTRICT: CHURCH

QUADRANGLE: HUNDRED W.VA, PA

SURFACE OWNER: B C FARMS INVESTMENTS LLC.

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,389,006 m (1299')

UTM GPS EASTING: 549,188 m GPS ELEVATION: 396 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential _____

- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature] Professional Surveyor FEBRUARY 20, 2023
Signature Title Date

RECEIVED
Office of Oil and Gas

APR 17 2023

WV Department of
Environmental Protection

Stephen McCoy
05/19/2023



Kennedy, James P <james.p.kennedy@wv.gov>

Fwd: Message from KM_C450i

1 message

McLaughlin, Jeffrey W <jeffrey.w.mclaughlin@wv.gov>

Fri, May 12, 2023 at 2:41 PM

To: "Roddy, David" <DavidRoddy@acnrinc.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, James P Kennedy <james.p.kennedy@wv.gov>

Cc: "slemley@wvassessor.com" <slemley@wvassessor.com>

To All,

Please find attached the recently issued plugging permit for J. D. Bartrug No. 3 (API No. 47-103-01327).

Regards,

Jeff McLaughlin, Technical Analyst
WV DEP, Office of Oil and Gas

----- Forwarded message -----

From: <Copy.Center.2064@wv.gov>

Date: Fri, May 12, 2023 at 2:32 PM

Subject: Message from KM_C450i

To: <jeffrey.w.mclaughlin@wv.gov>



SKM_C450i23051214330.pdf
2063K

05/19/2023