



1) Date: July 9, 19 85
 2) Operator's Well No. Potts/Nice #4
 3) API Well No. 47 103 - 1355
 State County Permit

RECEIVED

JUL 15 1985

STATE OF WEST VIRGINIA
 DEPARTMENT OF ~~ENERGY~~ OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION

- 4) WELL TYPE: A Oil Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1266' Watershed: Haynes Run
 District: Proctor 7 County: Wetzel Quadrangle: New Martinsville 7.5'
- 6) WELL OPERATOR Clay Resources, Inc. Address 204 Union Square 10025 Marietta, OH 45750
- 7) DESIGNATED AGENT Andrew C. Brown Address Box 32 Reader, WV 26167
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Lowther Address General Delivery Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR: Name Unknown Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Gordon
- 12) Estimated depth of completed well, 3500 feet
- 13) Approximate trata depths: Fresh, 550 feet; salt, 500 feet.
- 14) Approximate coal seam depths: 900 - 1000' Is coal being mined in the area? Yes _____ / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8					1030'	1030'	CTS	Per rule 15.05
Coal									Sizes
Intermediate									
Production	4 1/2					3500'	3500'	500 + SKS	Depths set 15.01
Tubing									
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-103-1355

August 2 19 85

Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 2, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <u>ALB</u>	Plat: <u>MN MN</u>	Casing	Fee <u>616</u>
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[Signature]

DIRECTOR, DIVISION of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File 12/01/2023



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Well Location: B (II) Gas Production
 2) LOCATION: Elevation: 1200' Washed: 1200' Underground storage: Shallow
 3) WELL OPERATOR: City Resources, Inc. 302 Taylor Square, Charleston, WV 25301
 4) DESIGNATED AGENT: Andrew G. Brown, 202 22, Redden, WV 26157
 5) DRILLING CONTRACTOR: Robert Lowrey, General Delivery, Middlebourne, WV 26159
 6) PROPOSED WELL WORK: Drill X, 100' deeper, Plug off old formation, Perforate new formation, Stimulate X
 7) GEOLGICAL TARGET FORMATION: Gordon
 8) Estimated depth of completed well: 3500 feet
 9) Approximate true depth: 3500 feet
 10) Approximate cost per depth: 900 - 1000' (cost being mined in the area) Yes X No

OFFICE USE ONLY

Casing or Tubing Type	Size	Grade	Specifications		Foot drilling	Foot in well	Cement Plug or Sack (Color)	Packers
			Weight per ft.	new/used				
8 1/2"					1030'	1030'	CTS	Perforate 15.05'
4 1/2"					3500'	3500'	500 + SCS	Depth to 15.01'

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason:	Agent	Plant	Casing	Perf.
	Mr. Martin			

12/01/2026

NOTE: Keep one copy of this permit posted at the drilling location.

#2478



IV-9
(Rev 8-81)

DATE June 16, 1985

WELL NO. Potts-Nice #4

State of West Virginia API NO. 07 - 103 - 1355

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Clay Resources Inc.
Address 204 Union Square, Marietta, OH
Telephone 614-373-8686

DESIGNATED AGENT Andy Brown
Address Box 32 Reader W.V. 26167
Telephone _____

LANDOWNER John A. Nice

SOIL CONS. DISTRICT Upper Ohio

Revegetation to be carried out by Clay Resources Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 6-27-85 (Date)

Lloyd Tustin
(SCD Agent)

ACCESS ROAD

LOCATION

Structure <u>Cross Drains</u>	(A)
Spacing <u>see sketch</u>	
Page Ref. Manual <u>2-4</u>	
Structure _____	(B)
Spacing _____	
Page Ref. Manual _____	
Structure _____	(C)
Spacing _____	
Page Ref. Manual _____	

Structure _____	(1)
Material _____	
Page Ref. Manual _____	
Structure _____	(2)
Material _____	
Page Ref. Manual _____	
Structure _____	(3)
Material _____	
Page Ref. Manual _____	

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JUL 15 1985
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)	
Mulch <u>Hay</u>	2 Tons/acre
Seed* <u>Kv. 31</u>	40 lbs/acre
<u>Redtop</u>	6 lbs/acre
<u>Ladino Clover</u>	3 lbs/acre

Treatment Area II

Lime _____	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)	
Mulch <u>Hay</u>	2 Tons/acre
Seed* <u>Ky. 31</u>	40 lbs/acre
<u>Redtop</u>	6 lbs/acre
<u>Ladino Clover</u>	3 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Bruce E. Doak

ADDRESS 293 Ash Circle
Davisville, WV 26142

PHONE NO. 485-4633

12/01/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

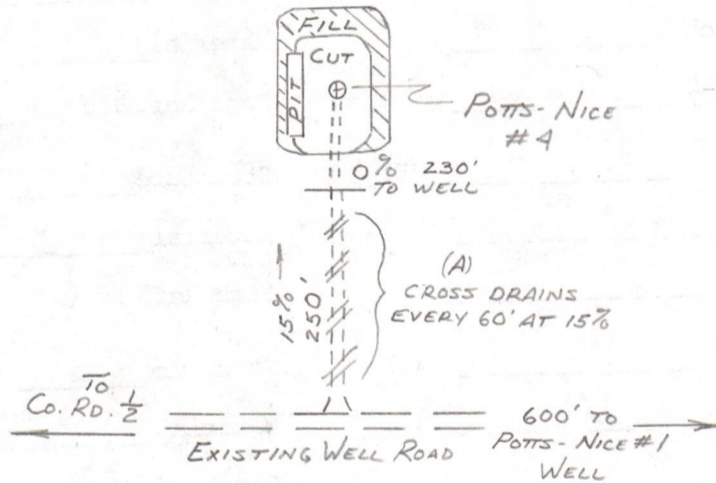
QUADRANGLE _____

LEGEND FOR ATTACHED TOPOGRAPHIC MAP	
Well Site	⊕
Access Road	-----

WELL SITE PLAN

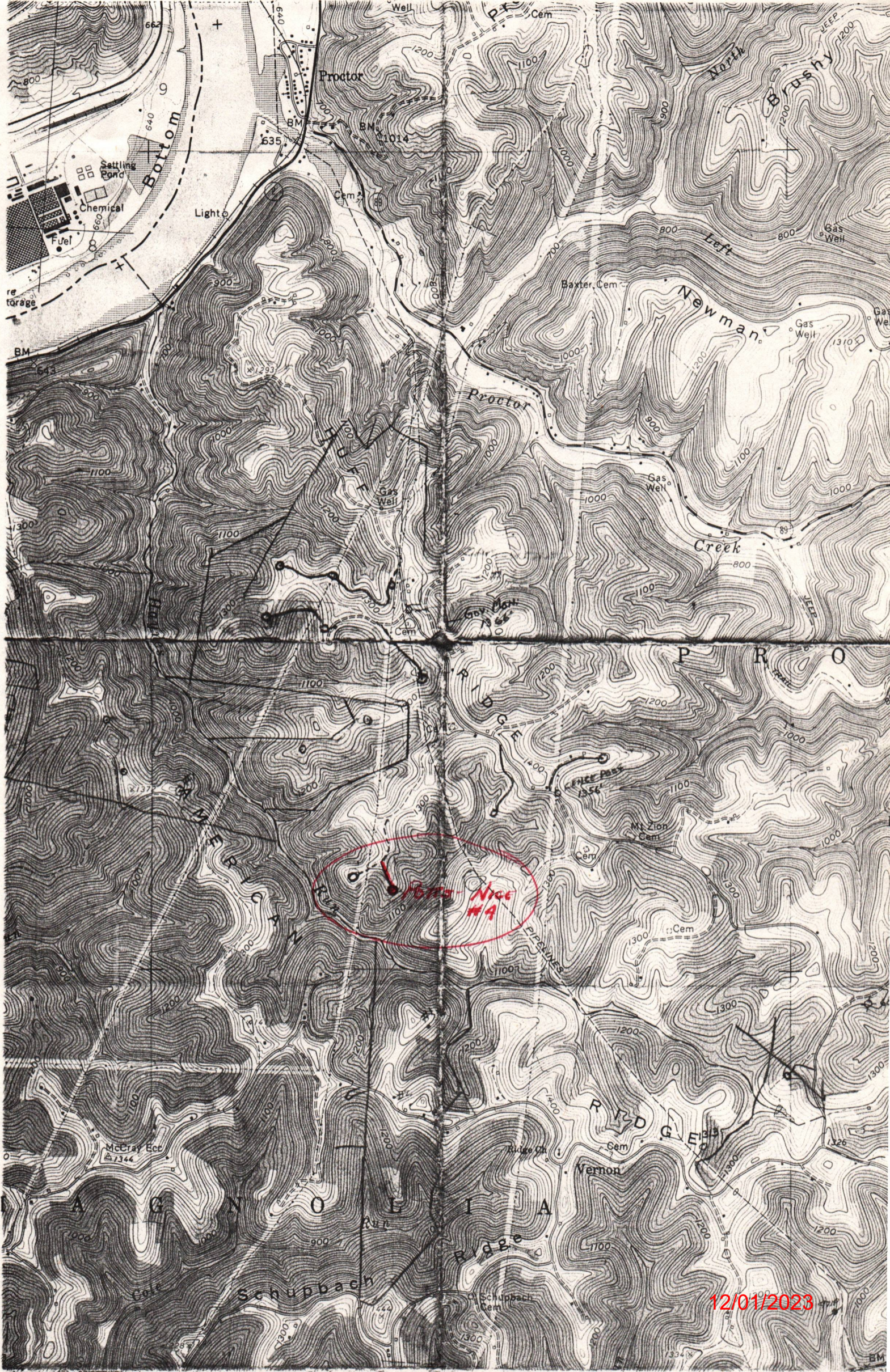
Sketch to include well location, existing access roads, roads to be constructed, well site drilling pits and necessary structures numbered or lettered to correspond with the front page of this plan. All natural drainage and physical structures shown.

LEGEND	
Property boundary	▲-----▲
Roads (Existing or to be constructed will be stated)	=====
Existing fence	-x-x-x-x-
Planned fence	---\---\---\---
Stream	~~~~~
Open ditch	----->----->
Diversion ditch	//////
Spring	○→
Wet spot	⊙
Building	■
Drain pipe	→○→○→
Waterway	~~~~~
Culvert	==//==
Cross drain	==//==



NOTES

- 1) The well is located in a wooded area. All trees 8" or larger will be cut and stacked. All others and brush will be piled or burned. The access road is also located in the above wooded area
- 2) All access roads and county roads will be maintained.
- 3) The pit may not be located correctly. Exact location will be determined by the operator at the time of the drilling.



12/01/2023

1) Date: July 9, 1985
2) Operator's Well No. Potts/Nice #4
3) API Well No. 47 103 - 1344
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

- 4) SURFACE OWNER(S) OF RECORD TO BE SERVED
- (i) Name Patty & Bing Potts
Address P.O. Box 1295
APO San Francisco, CA 96555
 - (ii) Name Gloria V. Nice
Address P.O. Box 435
New Martinsville, WV 26155
 - (iii) Name _____
Address _____
- 5(i) COAL OPERATOR Consolidation Coal Co.
Address 1800 Washington Road
Pittsburgh, PA 15241
- 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
Name _____
Address _____
- 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Sandra L. Schafer

WELL OPERATOR Clay Resources, Inc.
By Sandra L. Schafer
Its Manager
Address 204 Union Square
Marietta, OH 45750
Telephone (614) 373-8686

this 9 day of July, 1985.
My commission expires 7/29, 1987.

Becky Keelbinder
Notary Public, Washington County,
State of Ohio

JUL 15 1985

OIL & GAS DIVISION

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------

Mobay Chemical Corp. See attached portion chain of title	Clay Resources, Inc.	Assignment Attached.
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ASSIGNMENT

30-207-33
KNOW ALL MEN BY THESE PRESENTS, that the undersigned, MOBAY CHEMICAL CORPORATION, a New Jersey corporation with offices at Penn Lincoln Parkway West, Pittsburgh, Pennsylvania 15205 (hereinafter called "Assignor"), for and in consideration of Ten Dollars (\$10.00) and other valuable considerations, the receipt whereof is hereby acknowledged, does hereby sell, assign and transfer unto WETZEL RESOURCES CORPORATION, a West Virginia corporation with offices at 1200 51st Street, Vienna, West Virginia 26105 (hereinafter called "Assignee"), all of the right, title and interest of Assignor in and to the oil and gas leases described in Exhibit A attached hereto and hereby made a part hereof, of tracts of land situate in Wetzel County, West Virginia, but (1) excepting and reserving to Assignor, its successors and assigns, all pipelines, and all gathering lines which connect a pipeline to a meter, now located in or upon any or all of said tracts of land and the exclusive rights-of-way and easements to use, operate, repair, maintain, change and replace said pipelines and gathering lines and all changes and replacements thereof from time to time hereafter made, and (2) reserving unto Assignor, its successors and assigns, the right to purchase and take, pursuant to a Gas Purchase Contract between Assignee and Assignor, dated of even date herewith, certain natural gas hereafter produced from said tracts of land.

Assignor makes no warranty of title with respect to said oil and gas leases except that it has not conveyed,

12/01/2023

mortgaged, pledged or otherwise encumbered any of said leases except as disclosed in Exhibit A hereto.

This Assignment is made pursuant and subject to the terms and conditions of an Agreement of sale between Assignor and Assignee, dated of even date herewith, and the aforesaid Gas Purchase Contract between Assignee and Assignor, also dated of even date herewith, the terms and conditions of both of which are hereby incorporated herein by reference.

This Assignment shall be binding upon and inure to the benefit of Assignor and Assignee and their respective successors and assigns.

IN WITNESS WHEREOF, this Assignment has been duly executed and delivered this 2nd day of February, 1984.



ATTEST:

Ray J. Brown
Secretary

MOBAY CHEMICAL CORPORATION

Jack M. Carpmann
Vice President

STATE OF PENNSYLVANIA)
) SS
COUNTY OF ALLEGHENY)

The foregoing instrument was acknowledged before me this 2nd day of February, 1984, by JACK M. CARPMAN, VICE PRESIDENT of Mobay Chemical Corporation, a New Jersey corporation, on behalf of the corporation.

My commission expires the 21 day of May, 1985.

Grace M. McMahon
Notary Public

This instrument was prepared by:
Roderick G. Norris, Esq.
42nd Floor, 600 Grant St.
Pittsburgh, Pennsylvania 15219

GRACE M. MCMAHON, NOTARY PUBLIC
ROBINSON TWP., ALLEGHENY COUNTY
MY COMMISSION EXPIRES MAY 21, 1985
Member, Pennsylvania Association of Notaries

12/01/2023

EXHIBIT A

LEASE NO.	LESSOR	DATE OF LEASE	DISTRICT	COUNTY	RECORDED BOOK PAGE
MO-2- 37	Harry Lee Nice	4-16-73	Proctor	Wetzel	54A 399
- 76A	Johnny M. Nice Estate	3-15-73	Magnolia	"	57A 35
- 76B	Ralph & Patricia McCormick	4-01-76	"	"	56A 492
-236	Daniel L. Welch	4-25-75	Proctor	Wetzel	55A 103
-246	Dempsey & Mary Wilson	5-16-74	"	"	55A 107
-267	Hattie L. Emch	5-10-77	"	"	57A 480
-268A	Jack J. & Kathleen A. Moore	5-10-79	"	"	58A 555
-268B	Jack J. Moore	5-10-79	"	"	58A 553
371	Sanford Woods, et al	5-10-79	"	"	55A 314
-378A	Eva Mae & Robert Woods	4-03-75	Magnolia	Wetzel	55A 391
-378B	Richard A. & Roxanna Hafer				
-378C	Roland L. Day	4-03-75	"	"	55A 347
-378D	Ervin Henry & Lois Jean Day	4-03-75	"	"	55A 345
	Roland L. Day				
-378E	C. W. & Blanche Berger; J. C. & Nola Yost	4-25-75	"	"	56A 67
	Charles F. & Nora Zurlinden				
	Grace & John E. Robinson				
	Clifford & Elizabeth Stephenson;	4-25-75	"	"	56A 106
	Dorothy & Irvin Irvin				
	Virginia Shadle; Edna & Hayward Cain				
-378F	Mary & Ralph Hayward	4-25-75	"	"	56A 108
	Howard A. Evans				
-378G	JoAnn & Merle Lewis	4-25-75	"	"	56A 83
-378H	Edward C. & Vesta F. Evans	4-25-75	"	"	56A 93
-378I	Verna Powell	4-25-75	"	"	56A 85
-378J	Zone E. Goodwin	4-25-75	"	"	56A 102
-378K	Maggie & Addine Miltendorf	4-25-75	"	"	56A 87
-378L	Harry W. & Mildred M. Evans	4-25-75	"	"	56A 100
-378M	Betty L. & Harlan Freudenburg	4-25-75	"	"	56A 149
-378N		4-25-75	"	"	56A 185

LEASE NO.	LESSOR	DATE OF LEASE	DISTRICT	TOWNSHIP	RECORDED BOOK PAGE
NO-2-3780	Frances Jean & Richard A. Morgan	4-25-76	Magnolia	Wetzel	57A 187
-378P	Georgia Parsons	4-25-76	"	"	57A 193
-378Q	Charlott & Wilbur L. Tolson	4-25-76	"	"	57A 195
-378R	Wilma Games	4-25-76	"	"	57A 205
-378S	Robert E. & Sandra Games	4-25-76	"	"	57A 259
-378T	Harry C. & Grace E. Games	10-18-76	"	"	57A 267
-378U	Lawrence J. Esposito	4-25-76	"	"	57A 181
-378V	Robert C. & Sara Noel	4-25-76	"	"	57A 207
-378W	John D. Noel				
-378X	Charles & Louise Tillman	4-25-76	"	"	57A 214
-398A	W. E. & Minnie W. Durig	6-09-75	Proctor	"	56A 5
-398B	George Stickler	6-09-75	"	"	56A 3
-416A	Lillian Miller	3-26-75	"	"	56A 153
-416B	Wilma J. Sitzer	10-21-75	"	"	56A 298
-416C	Edith P. Taylor	10-21-75	"	"	56A 296
-416D	Mary & Wilford Buzzard	10-21-75	"	"	56A 293
	Carmel P. & Steve Shimko; Charles K. Parsons; Edith J. & Chester J. Parsons				
-474A	Ernest & Ruth Pyles; Michael Lucas	5-18-76	"	"	56A 695
-474B	Frank Coleman; Romana J. & Vincent Albrano	5-18-76	"	"	56A 697
	Ronald L. & Valerie Mitchell				
-474C	Joseph & Katherine Culp	5-18-76	"	"	57A 451
-474D	James W. & Linda Crane	5-18-76	"	"	57A 453
-474E	William L. & Cheryl Luzer	5-18-76	"	"	57A 455
-478A*	Thomas L. & Jean L. Williams	1-31-78	Magnolia	"	57A 688
-478B*	Jeremiah & Frances Williams	2-17-77	"	"	57A 421
-478C*	Jay S. & Coy Riddle	2-17-77	"	"	57A 441
-478D*	Shelby W. & Phillip Allen	2-17-77	"	"	57A 449
-478E*	Paul J. & Elenore L. Shiben	8-01-81	"	"	62A 303
	Esther Peters; Katherine Mensore; Edward & Ruth Shiben				
-478F*	Robert E. & Janet Kinney	2-17-77	"	"	57A 495
-478G*	Judith Kinney Knapmeyer	2-17-77	"	"	57A 497
-478H*	Barbara Williams Crouter	7-06-77	"	"	57A 567
-478I*	Bessie L. Muegel	2-13-78	"	"	57A 669
-478J*	Franciscan Fathers	2-15-78	"	"	57A 667
-478K*	William H. & Paulette Hohneman	2-15-78	"	"	57A 675

12/01/2023

LEASE NO.	LESSOR	DATE OF LEASE	DISTRICT	COUNTY	RECORDED BOOK PAGE
MO-2-478L*	Bruno A. Schefke	2-12-78			57A 683
-478M*	Andrew G. & Alice H. Reinhold	2-15-78	Magnolia	"	58A 13
-496A	Bing & Patty Potts	10-22-76	"	"	57A 261
-496B	Frank W. Nice	10-22-76	Proctor	"	57A 445
-496C	Roland Bohrer AIF Della Arnett	5-11-77	"	"	57A 483
-496D	Earl A. & Maude D. Nice	5-11-77	"	"	57A 487
-496E	Robert & Mary Fulton	5-11-77	"	"	57A 491
-496F	Patrick L. & Joyce Nice	5-11-77	"	"	57A 503
-496G	John A. Nice	5-11-77	"	"	57A 501
-496H	Charles A. & Mary Nice	5-11-77	"	"	57A 557
-496I	Robert A. & Shirley Nice	10-22-77	"	"	57A 485
-501A	George Roth	1-05-77	"	"	57A 367
-501B	Clarence O. & Imogene Hewitt	6-26-79	"	"	58A 505
-501C	James A. & Floyd J. Metz	6-26-79	"	"	58A 507
-501D	Robert A. Lemons; Linda M. Lemons	10-22-79	"	"	59A 3
	Donna L. Howell				
-511	Warren C. & Ann C. Sands; Ernest L. & Linda S. Czekaj; Roland J. & Anita R. Nath; Michael C. & Barbara K. Sands	5-01-76	Magnolia	Wetzel	56A 503
-521	Joseph M. & Norma K. Ballouz	7-24-78	Proctor	"	58A 48
-557	George A. & Genevieve Anderson	6-12-79	Magnolia	"	58A 475

* Insofar and only insofar as it covers 25 acres held by production under the Sands Unit #1.

The Leases are subject to that certain License Agreement between Mobay and Haddad and Brooks, Inc., dated May 11, 1983, relating to pipelines and gathering lines now or hereafter constructed from time to time.



WR-35

FEB 21 1986

State of West Virginia

DEPARTMENT OF ENERGY
Oil and Gas Division

Date February 17, 1986
Operator's Well No. Potts/Nice #4
Farm John Nice
API No. 47 - 103 - 1355

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1266' Watershed Haynes Run
District: Proctor County Wetzel Quadrangle New Martinsville 7.5'

COMPANY Clay Resources, Inc.

ADDRESS 204 Union Square, Marietta, Oh 45750

DESIGNATED AGENT Andy Brown

ADDRESS Box 32, Reader, WV 26155

SURFACE OWNER Gloria V. Nice

ADDRESS Box 435, New Martinsville, WV 26155

MINERAL RIGHTS OWNER Same as above

ADDRESS Same as above

OIL AND GAS INSPECTOR FOR THIS WORK

Robert Lowther ADDRESS Gen. Delivery, Middlebourne,
WV 26149

PERMIT ISSUED 8-2-85

DRILLING COMMENCED 9-7-85

DRILLING COMPLETED 9-10-85

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8		1545'	390 SKS
7			
5 1/2			
4 1/2		2954'	200 SKS
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Gordon Depth 3100 feet

Depth of completed well 2955 feet Rotary X / Cable Tools

Water strata depth: Fresh feet; Salt 2246' feet

Coal seam depths: 1056' Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Gordon Pay zone depth 2894-2912 feet

Gas: Initial open flow 30 Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 30 Mcf/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure 320 psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth 12/01/2023 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations - 20 holes, 2896' - 2912'

Frac: Foam frac

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
SS, Shale			0	529	
Limestone, shale			529	911	
Sand, Shale, Limeston			911	1411	
Shale, Limestone			1411	2111	
Shale			2111	2461	
Sand & Shale			2461	2611	Weir - 2464-2472'
Sand			2611	2711	1st Berea- 2654-2660' 2nd Berea 2666-2672'
Sand & Shale			2711	2861'	
Shale			2861	2955'	Gordon - 2894-2912'

(Attach separate sheets as necessary)

Clay Resources, Inc.

Well Operator

By: Sandra Schaefer Vice President Operations

Date: February 17, 1986

12/01/2023

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

13510811849
REC'D - CAS.

INSPECTOR'S WELL REPORT

Permit No. 103-1355

Oil or Gas Well _____
(KIND)

Company <u>Clay Resources</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Martella D</u>	Size			
Farm <u>John nice</u>	16			Kind of Packer
Well No. <u>4</u>	13			
District <u>proctor</u> County <u>wetzel</u>	10			Size of
Drilling commenced <u>Sept 7, 1985</u>	8 1/4	1479	1479	Depth set
Drilling completed _____ Total depth <u>1520</u>	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>1479</u> No. FT. <u>9-9-85</u> Date			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>nowaco</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Dan warren Toolpusher
warren drilling contractor
Remarks:

Sept 9, 1985
DATE

R. A. Louthen
12/01/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

_____ 12/01/2023
DISTRICT WELL INSPECTOR



2200 BENDEN DR.
WOOSTER, OHIO 44691
216-264-2120

CEMENTING INVOICE NO.

SERVICE ORDER NO. **C**

7043

DATE 12/01/2023
ASSOC. NOWSCO REF. NO. _____
P.O. NUMBER _____
QUOTE NO. _____
SERVICE ENG. J.P. Ave
STATION MGR. APP. _____

I HAVE READ, UNDERSTOOD AND AGREED TO THE TERMS AND CONDITIONS OF THE REVERSE SIDE HEREOF AND REPRESENT THAT I HAVE FULL AUTHORITY TO ACCEPT SAME AND SIGN THIS ORDER.
RECEIPT OF MATERIALS & SERVICES ON THIS ORDER ARE HEREBY ACKNOWLEDGED.
CUSTOMER BY _____
AUTHORIZED AGENT _____

12/01/2023

CUSTOMER	PERMIT NO.	TWP.	COUNTY	ADDRESS	FIELD	STATE	TYPE OF TREATMENT	NAME OF WELL			
PRICE LIST REFERENCE	MATERIAL & EQUIPMENT	QUANTITY	UOM	UNIT PRICE	AMOUNT	PRICE LIST REFERENCE	MATERIAL & EQUIPMENT	QUANTITY	U.O.M.	UNIT PRICE	AMOUNT
701-611	SET UP CHARGE	1	FT				RUBBER/WOOD PLUG	1	FT		
705-622	ADDITIONAL FOOTAGE	1	FT				LATCH DOWN PLUG/BAFFLE	1	FT		
717-771	STANDBY ON CEMENTER	1	HR				CENTRALIZERS	1	HR		
717-773	MILEAGE	1	MI				FLOAT SHOE/AUTO FILL SHOE	1	MI		
717-775	BULK HAULAGE	1	TM				FLOAT COLLAR/AUTO FILL COLLAR	1	TM		
717-774	BLENDING CHARGE	1	SK				GUIDE SHOE	1	SK		
717-769	WAITING TIME ON BULK	1	HR				CEMENT BASKET	1	HR		
	RETURNED MATERIAL	1	TM					1	TM		
	WIRE LINE	1	FT					1	FT		
717-675	CLASS 'A' BULK	990	SK					990	SK		
717-676	CLASS 'A' SACKS	50/50 POZ 1-1	SK					50/50 POZ 1-1	SK		
717-677	NOWLITE 2-1-8	NOVPOZ - FLYASH	SK					NOVPOZ - FLYASH	SK		
	THIX MIX		SK						SK		
	THIX O GEL		SK						SK		
	SLURRY 61		SK						SK		
717-684	CACL2	1150	LB					1150	LB		
717-689	GEL - BENTONITE	500	LB					500	LB		
717-692	SALT		LB						LB		
321-273	KCL		LB						LB		
717-678	CELLOFLAKE	48	LB					48	LB		
717-680	GILSONITE		LB						LB		
717-693	GYPCEM		LB						LB		
717-679	D-19		LB						LB		
717-690	T-10		LB						LB		
	TOTAL										
	EMPLOYEE										

NOWSCO WELL SERVICE
(HEREINAFTER CALLED "NOWSCO")
GENERAL TERMS AND CONDITIONS OF SERVICE

The service consists of delivery to the Customer at the well of the NowSCO product requested by the Customer (hereinafter called "the product") by means of well connections furnished by the Customer, the quantities, pressures and times of delivery being subject to the Customer's directions. The Customer at all times has complete charge, custody, control and responsibility for all tubing or other connections or equipment furnished for the receipt of delivery of the product for the well, the conditions within the well, the drilling or production pipe or other equipment about or in the well and the premises about the well.

In consideration of the prices as set out in its current price schedule, it is understood that NOWSCO Service is offered, furnished and sold only under the following terms and conditions.

(1) A responsible representative of the Customer must be present at all times to designate and provide the point of connection into which the product is to be delivered and to designate the quantities of the product to be delivered, the pressures at which the same shall be delivered, and the times at which the same shall be delivered.

(2) If, in order to gain access to or to return from the well, it is necessary to repair roads or bridges or to provide tractors, vessels or other special means of transportation for NOWSCO equipment, material or personnel, such shall be arranged and paid for by the Customer. The Customer shall be fully responsible for and shall indemnify NOWSCO against any loss arising as a result of any damage to or loss of any of NOWSCO's equipment or materials while same are being transported to or from the well by means furnished or arranged for by Customer or while such equipment or materials are being loaded upon or attached to any special means of transportation furnished or arranged for by Customer.

(3) Except for damage caused solely by negligence of NOWSCO, its agents, servants or employees, Customer will indemnify and save NOWSCO harmless from any loss due to damage not customarily protected against by insurance and arising in the course of the movement of the equipment or materials between the well and the public highway used by NOWSCO in reaching or returning from the well or arising in the course of or in connection with performance of the services contracted for.

(4) While NOWSCO will render the services contracted for to the best of its ability, it does not guarantee any results and, except in the case of gross or willful negligence on its part, shall not be liable or responsible for any damage to the well or any well equipment, any subsurface damage or surface damage arising out of the subsurface damage or operations or for any loss or damage whatsoever including injury to or death of persons, reservoir loss or property damage growing out of or in any way connected with its operation and Customer shall absolve and hold NOWSCO harmless against all liability for any such loss or damage sustained or incurred by Customer or any third party irrespective of the cause.

(5) NOWSCO's equipment, including but not limited to, tubing, surface equipment and related instruments is designed to operate under normal conditions encountered at the service site, industrial facility, the well, on the rig or in the well bore. Under abnormal or bad conditions, NOWSCO's equipment may become stuck and/or chemicals, stranded or broken cables and debris and other hazards. When NOWSCO's equipment is lost during any service application, customer will pay for accrued service performed, up to the time of loss. Customer assumes full responsibility of fishing operations if same are necessary and all cost of recovering lost equipment and all repairs necessary upon recovery, if not recoverable, customer will pay for such lost equipment. Proper credit will be issued for any such equipment subsequently recovered and returned to NOWSCO.

(6) All statements rendered for services performed by NOWSCO shall be paid at its offices in Wooster, Ohio, within thirty days from date of statement. If not paid within thirty days, the unpaid amount of such bill shall bear interest at the rate of one and two percent per month (twenty-four percent per annum) and, if necessary to be collected by an attorney, an additional amount equal to twenty percent of the total amount due shall become due and payable as attorney's fees.

(7) This contract shall be construed in accordance with the laws of the states in which the services are performed.

(8) All of the preceding terms and conditions shall apply in favor of any manufacturer or supplier of any equipment NOWSCO may use in the performance or attempted performance of any of its services.

(9) Prices listed in NOWSCO's current schedule do not include sales or similar taxes and it reserves the right to add such taxes, if any, to its published prices. Any tax based on or measured by the charges made for, or the cash receipts from the sale of materials or products or the rendering of services shall be added to the stated price.

Failure to enforce any or all of the above terms and conditions in a particular instance shall not constitute a waiver of or preclude subsequent enforcement.

No employee or agent of NOWSCO is empowered to alter or waive any of the terms and conditions.

Prices are subject to change without notice.

12/01/2023

11. Chain of Title to Captioned Leases. That Mobay Chemical Corporation acquired the lessee's interest in the leased premises by virtue of a series of leases of fractional undivided interests. The term of these leases was for either five or ten years from date and as long thereafter as oil or gas is produced in paying quantities. A representative copy of the five year and ten year lease agreements are attached hereto as Exhibits B and B1, respectively. A list of the subject leases is as follows:

<u>Lessor</u>	<u>Date</u>	<u>Volume/Page</u>	<u>Term</u>	<u>Exhibit</u>
Patty A. & Bing Potts, husband and wife & Gloria Nice	10/22/76	57A/261	5 yrs.	B1
Patty A. & Bing Potts, husband and wife & Gloria Nice	12/15/77	57A/651	Amendment to original lease agreement grant- ing Mobay the right to install pipelines.	B2
Patty A. & Bing Potts, husband and wife & Gloria Nice	12/15/77	57A/661	Second recording of amendment above.	

2

<u>Lessor</u>	<u>Date</u>	<u>Volume/Page</u>	<u>Term</u>	<u>Exhibit</u>
Patty A. & Bing Potts, husband and wife & Gloria Nice	12/15/77	57A/673	Third recording of amendment above.	
Frank Nice, widower	10/22/76	57A/445	10 yrs.	B3
Delia & John Arnette, wife and husband	5/11/77	57A/483	10 yrs.	B4
Robert Adam & Shirley Nice, husband & wife	10/22/77	57A/485	10 yrs.	B5
Earl A. & Maude D. Nice, husband and wife	5/11/77	57A/487	10 yrs.	B6
Robert & Mary Fulton, husband and wife	5/11/77	57A/491	10 yrs.	B7
John Arthur Nice, divorced	5/11/77	57A/501	10 yrs.	B8
Patrick L. & Joyce Nice, husband and wife	5/11/77	57A/503	10 yrs.	B9
Robert Adam & Shirley Nice, husband & wife	10/22/76	57A/505	Second recording of lease 57A/485	
Charles A. & Mary Nice, husband and wife	5/11/77	57A/557	10 yrs.	B10

12. Rights of Way and Easements. That with respect to the leased premises the following right of way in addition to those noted by Attorney Swartling effects the property:

a) Right of way from Bing Michael and Patty A. Potts, husband and wife and Gloria V. Nice, widow, to Consolidated Gas Supply Corporation, dated March 11, 1982 and recorded in the Office of the Clerk of the County Commission of Wetzel County, West Virginia in Miscellaneous Book 50, Page 358. This right of way is for purposes of pipelines. 12/01/2023

13. Mortgages. That there were no mortgages or deeds of trust found to be a lien on the premises executed during the period of this search.

14. Taxes and Assessments. That the property is assessed for taxes in the name of John and Orville Nice Estate with a half tax of \$28.10. 1983 taxes have been paid in full. 1984 taxes are a lien on the premises but are not yet due and payable.

15. Other Liens and Defects. That there were no other liens or defects not otherwise noted above.

RECEIVED
AUG 26 1985

SITE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS
DRILLING PIT WASTE DISCHARGE
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

1. Company Name Clay Resources, Inc.
2. Mailing Address 204 Union Square Marietta OH 45750
street city state zip
3. Telephone (614) 373-8686 4. Well Name Potts/Nice #4
5. Latitude 39° 42' 30" Longitude 80° 47' 30"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-103-1355
8. County Wetzel 9. Nearest Town New Martinsville
10. Nearest Stream Haynes Run 11. Tributary of Ohio River
12. Will Discharge be Contracted Out? yes _____ no x
13. If Yes, Proposed Contractor _____
Address _____
Telephone _____
14. Proposed Disposal Method: UIC _____ Land application x
Off Site Disposal _____ Reuse _____ Centralized Treatment _____
Thermal Evaporation _____ Other _____
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

By completing and submitting this application, I have reviewed, understand, and agree to the terms and conditions of the general permit issued on July 10, 1985. I understand that provisions of the permit are enforceable by law. Violations of any term and condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

COMPANY OFFICIAL SIGNATURE

Sandra L. Schubert

DATE 8/23/85

Please attached \$50.00 permit application fee required by Series III, Section 7, of the West Virginia Administrative regulations of the State Water Resources Board.

All spills or accidental discharges are required to be reported immediately to the Emergency Response Spill Alert System toll free telephone number 1-800-642-3074.

LANDOWNER ADMINISTRATIVE REVIEW RIGHTS

The conditions in the general NPDES permit for pit waste treatment and discharge have been developed so that they are applicable to general conditions found throughout the state. There may be particular sets of circumstances at specific sites that require modification of established procedures. You as a land owner, if you feel the site on your property requires such consideration for water quality/general permit compliance related matters, may request an administrative review of that site. If there are valid water quality concerns, the Division of Water Resources will address them by either not allowing the pit construction and subsequent discharge, or by altering the standard operating procedures to deal with the particular unique nature of this site. Such requests should be forwarded in writing to:

Chief, Division of Water Resources
Department of Natural Resources
1201 Greenbrier St.
Charleston, West Virginia 25311.

To ensure prompt review of your site it is suggested that you also call the Field Operations Branch (348-2745) and verbally make the request.

12/01/2023

8-2-85

IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____
ELEVATION _____
DISTRICT Proctor
QUADRANGLE New Martinsville
COUNTY WETZEL

API# 47-103 - 1355
OPERATOR CLAY RESOURCES
TELEPHONE _____
FARM Potts & Nick
WELL # Potts & Nick 4.

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____

LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

RECEIVED
ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____

COAL DEPTHS _____, _____, _____, _____

MAY 28 1986

CASING

Ran 1479' feet of OS "pipe on Sept-5-85 with ? fill up now
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 5-22-86

[Signature]
Inspector's signature

12/01/2023

API# 47 103 - 1355 .

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

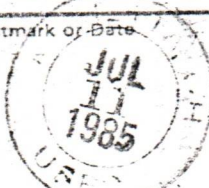
D.K. TO REL

P 418 765 237

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
Gloria V. Nice	
Street and No.	
P.O. Box 435	
P.O., State and ZIP Code	
New Martinsville, WV 26155	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	
	

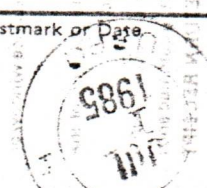
PS Form 3800, Feb. 1982

P 418 765 236

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
Mr. & Mrs. Bing Potts	
Street and No.	
Box 1295	
P.O., State and ZIP Code	
APO San Francisco, CA 96555	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	
	

PS Form 3800, Feb. 1982

RECEIVED

JUL 15 1985

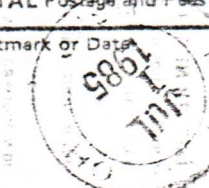
OIL & GAS DIVISION
DEPT. OF MINES

P 418 765 233

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
Mr. & Mrs. Jack Moore	
Street and No.	
R.D. #1, Box 74	
P.O., State and ZIP Code	
New Martinsville, WV 26155	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	
	

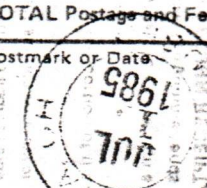
PS Form 3800, Feb. 1982

P 418 765 234

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
Consolidation Coal Co.	
Street and No.	
1800 Washington Road	
P.O., State and ZIP Code	
Pittsburgh, PA 15241	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.01
Postmark or Date	
	

PS Form 3800, Feb. 1982

12/01/2023

177-7-30-85

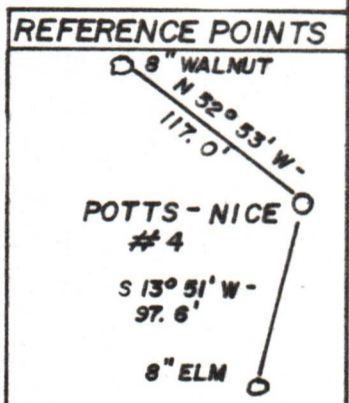
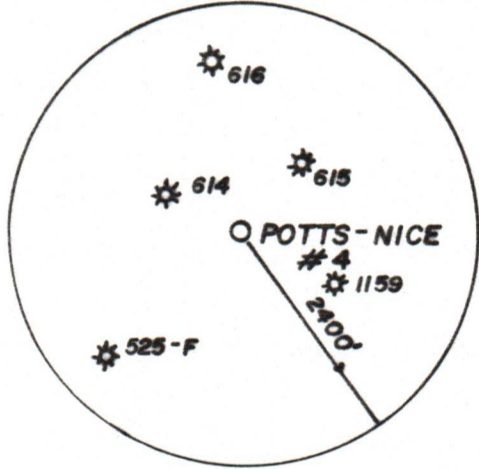
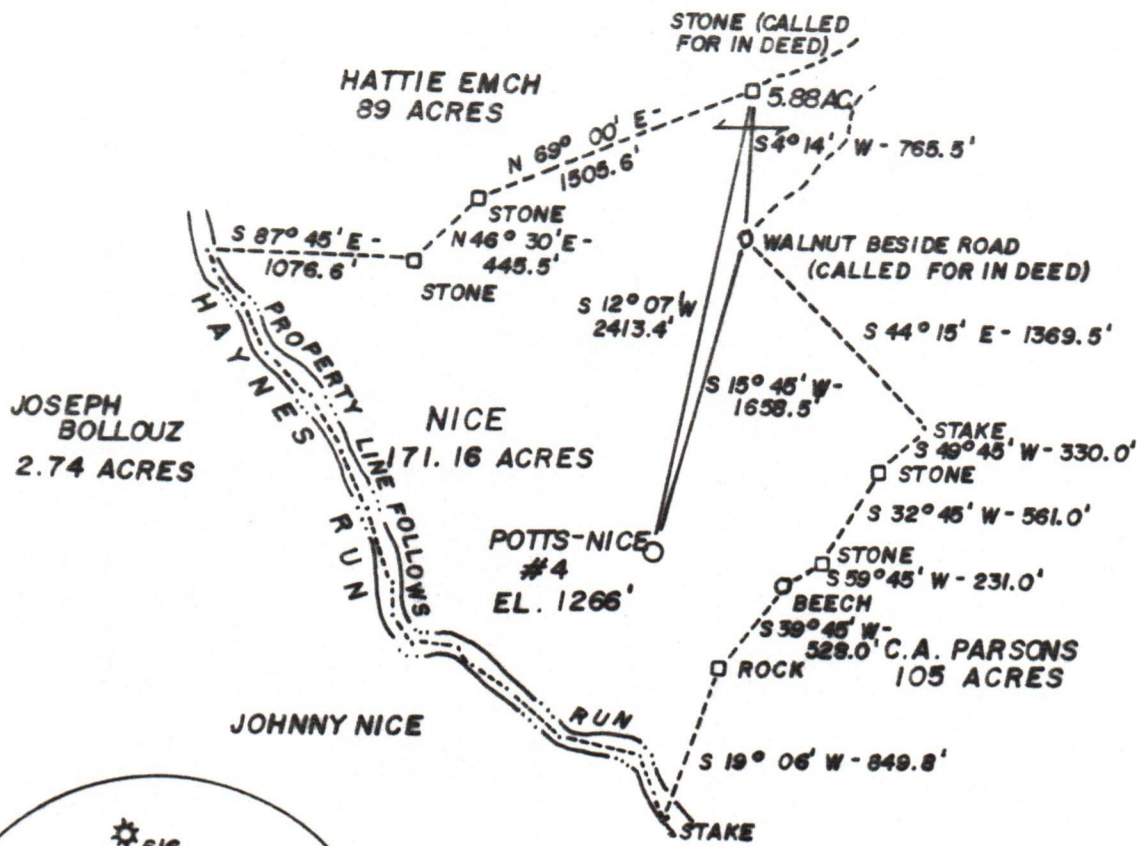
7,290'

LATITUDE 39° 42' 30"

LONGITUDE 80° 47' 30"

13,610'

NORTH



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION
1326'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Paul K Marshall
 R.P.E. _____ L.L.S. 580

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JUNE 6 19 85
 OPERATOR'S WELL NO. POTTS-NICE
 API WELL NO. #4
47 - 103 - 1355
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1266' WATERSHED HAYNES RUN
 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE NEW MARTINSVILLE 7.5'

SURFACE OWNER JOHN A. NICE ACREAGE 171.16 ACRES
 OIL & GAS ROYALTY OWNER JOHN A. NICE LEASE ACREAGE 171.16 ACRES 2/01/2023

LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 3500'
 WELL OPERATOR CLAY RESOURCES DESIGNATED AGENT ANDY BROWN
 ADDRESS 204 UNION SQUARE ADDRESS P.O. BOX 32
MARIETTA, OHIO 45750 READER, WV 26167

COUNTY NAME PERMIT