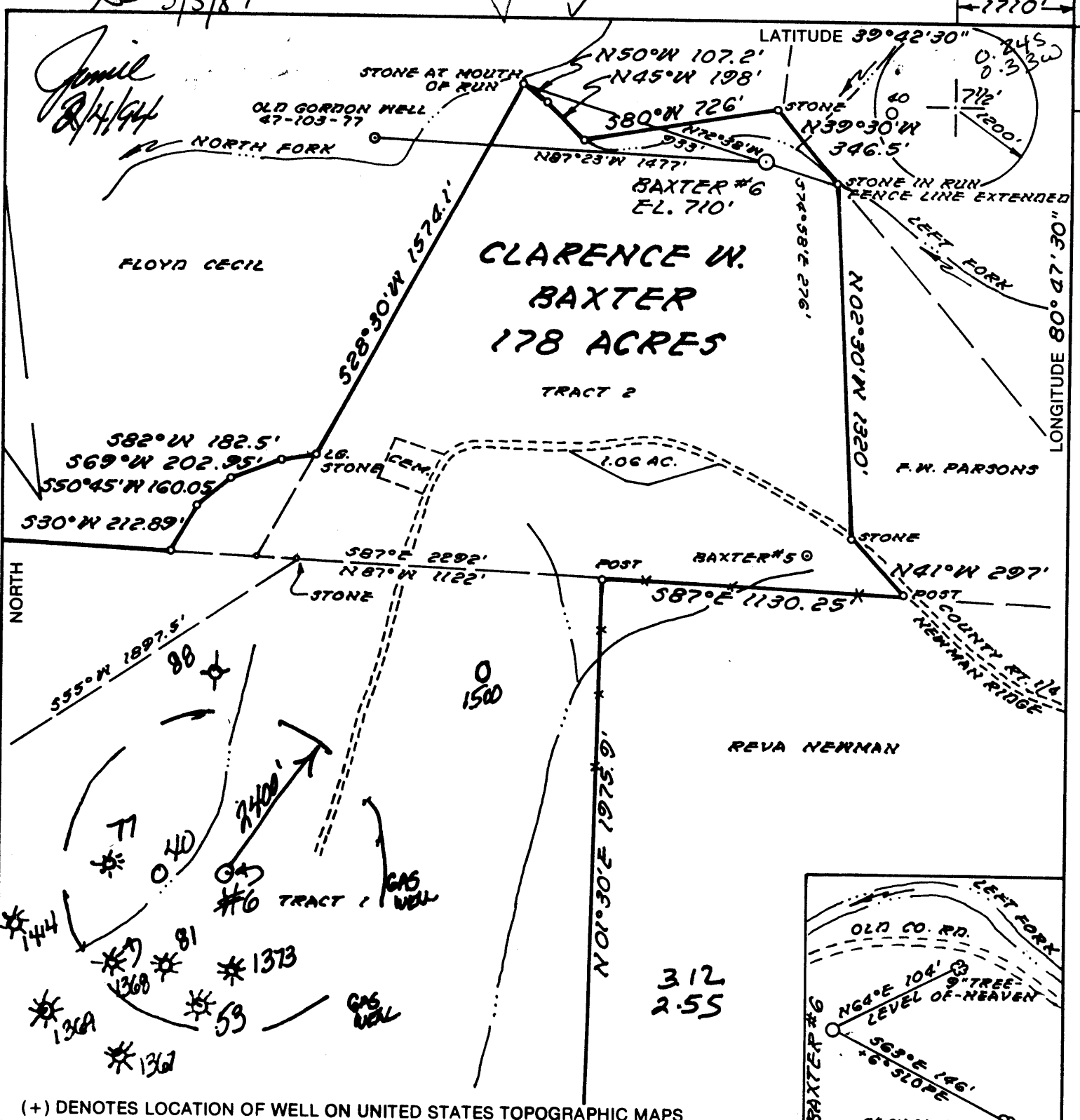


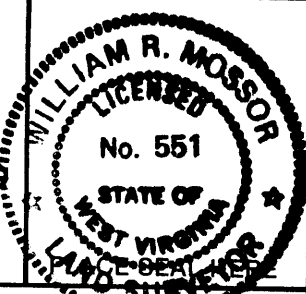
AS 3/5/87



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. MB13-8
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION HIGH PT. 1310' 3725' SE OF LOC.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY
 (SIGNED) William R. Mossor
 R.P.E. _____ L.L.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION



DATE 21 FEBRUARY
 OPERATOR'S WELL NO. BAXTER #6
 API WELL NO. 47-103-1418-F
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 710' WATERSHED PROCTOR CREEK
 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE NEW MARTINSVILLE 7 1/2' x 15' NE
 SURFACE OWNER CLARENCE W. BAXTER ACREAGE 178
 OIL & GAS ROYALTY OWNER CLARENCE W. BAXTER LEASE ACREAGE 178

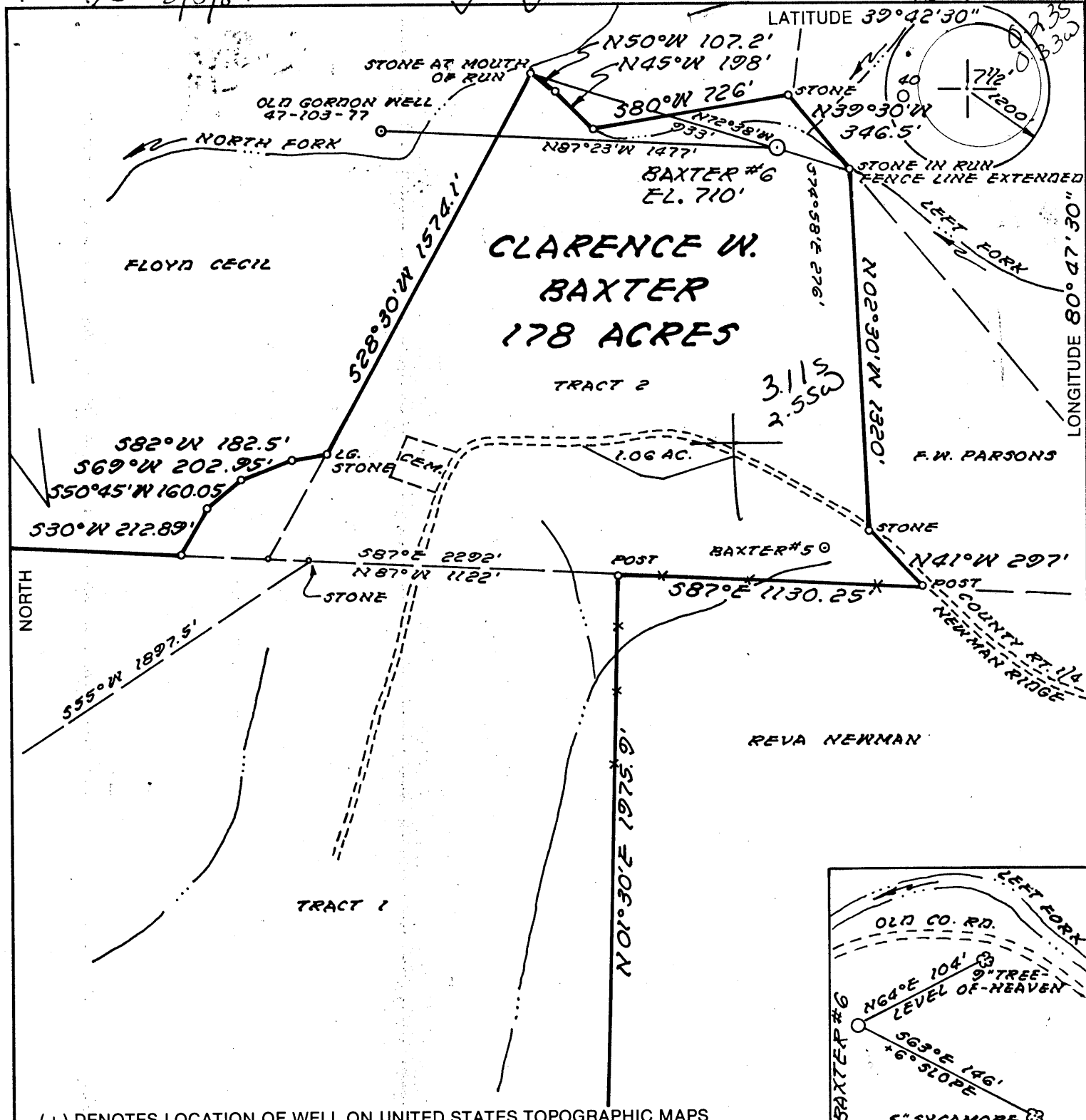
LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Fracturing well New Formations Beva, Wen, Sijrdajin Keana
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 3500' 2496' Computed Gordon

Cobham Gas Industries, Inc. 5632 - Alan Anderson
 P.o. Box 1293 - Same Address
 Bridgeport, WVa. 26330-1293 - PH: 304-842-9256

COUNTY NAME WET
 PERMIT 1418

H.T. HALL 48673 FORM WW-6

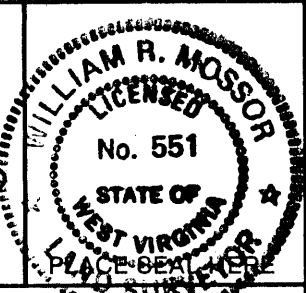
AS 3/5/81



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. MB13-8
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION HIGH PT. 1310' 3725' SE OF LOC.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) William R. Mossor
 R.P.E. _____ L.L.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION



DATE 21 FEBRUARY 1980
 OPERATOR'S WELL NO. BAXTER #6
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 710' WATER SHED PROCTOR CREEK
 DISTRICT PROCTOR 7 COUNTY WETZEL
 QUADRANGLE NEW MARTINSVILLE 7 1/2' 509 01 3 NE
 SURFACE OWNER CLARENCE W. BAXTER ACREAGE 178
 OIL & GAS ROYALTY OWNER CLARENCE W. BAXTER LEASE ACREAGE 178

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 3500'
 WELL OPERATOR CLAY RESOURCES, INC. DESIGNATED AGENT ANDY BROWN
 ADDRESS 286 FRONT STREET MARIETTA, OHIO 45750 172 ADDRESS P.O. BOX 32 READER, WV 26167

FORM WW-6 H.T. HALL 48673

COUNTY NAME PERMIT

6-0 Cameron - Garner (23)

JAN 06 1995

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Permitting
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: BAXTER, CLARENCE Operator Well No.: BAXTER #6

LOCATION: Elevation: 710.00 Quadrangle: NEW MARTINSVILLE

District: PROCTOR County: WETZEL
Latitude: 1250 Feet South of 39 Deg. 42Min. 30 Sec.
Longitude 1710 Feet West of 80 Deg. 7 Min. 30 Sec.

Company: COBHAM GAS INDUSTRIES, IN
23210
BRIDGEPORT, WV 26330-0000

Agent: A. D. ANDERSON

Inspector: RANDAL MICK
Permit Issued: 02/16/94
Well work Commenced: 3/7/94
Well work Completed: 3/14/94
Verbal Plugging
Permission granted on: _____
Rotary Cable _____ Rig
Total Depth (feet) 2496
Fresh water depths (ft) 90'
Salt water depths (ft) 985

Is coal being mined in area (Y/N)?
Coal Depths (ft): 500'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"		919'	TO SURFACE
4 1/2"		2419'	200 SKS

OPEN FLOW DATA

Producing formation Big Injun/Keener Pay zone depth (ft) 1270'
Gas: Initial open flow 30 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 5 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 150 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: COBHAM GAS INDUSTRIES, INC.

By: A. D. Anderson

Date: 12/31/94

Perforations: 101 shots from 1270' to 1612'

Fracturing: 3,000 gal 10% HCL, 21,880 gal H₂O, 6,700 lbs sand



WR-35

RECEIVED
MAY 04 1987

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date April 30, 1987
Operator's Well No. Baxter # 6
Farm Clarence Baxter
API No. 47 - 103 - 1418

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY
WELL OPERATOR'S REPORT OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 710' Watershed Proctor Creek
District: Proctor County Wetzel Quadrangle New Martinsville 7.5

COMPANY Clay Resources, Inc.
ADDRESS 286 Front Street, Marietta, Ohio 45750
DESIGNATED AGENT Andy Brown, Jr.
ADDRESS P.O. Box 32, Reader, W. Va. 26167
SURFACE OWNER Clarence Baxter
ADDRESS 99 Pennsylvania Ave, Cameron, WV 26033
MINERAL RIGHTS OWNER Same
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Mike Underwood
ADDRESS Rt. 2, Box 135 Salem, W. Va. 26426
PERMIT ISSUED 3-5-87
DRILLING COMMENCED 3-16-87
DRILLING COMPLETED 3-20-87

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	919'	919'	CTS
7			
5 1/2			
4 1/2		2419'	200
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Gordon Depth 2500 feet
Depth of completed well 2496 feet Rotary x / Cable Tools _____
Water strata depth: Fresh 90 feet; Salt 985 feet
Coal seam depths: 500' Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Gordon Pay zone depth 2300-2320 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 450 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation N/A Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

MAY 11 1987

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1,000 MCF N2 - Frac

20 perfs 2300-2320 .49 diameter

RECEIVED
MAY 04 1987

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fres and salt water, coal, oil and ga
Sand & Shale			0	1510	
Injun			1510	1662	
Sand & Shale			1662	1862	
Weir			1862	1922	
Sand & Shale			1922	2052	
Berea			2052	2056	
Sand & Shale			2056	2300	
Gordon			2300	2320	
Sand & Shale			2320	2496	
TD			<u>2496</u>		

(Attach separate sheets as necessary)

Clay Resources, Inc.

Well Operator

By: Sandra L. Schaefer

Date: April 30, 1987

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered during the drilling of a well."

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

103 1418 Fra

Issued 02/16/95

3 1 94

5632

Permitting
1) Name of Well Operator:

COBHAM GAS INDUSTRIES, INC.

10/95

(7)

2) Operator's Well Number: BAXTER # 6

3) Elevation: 710'

4) Well type: (a) Oil / or Gas /

Expires 02/16/96

(b) If Gas: Production / Underground Storage /
Deep / Shallow /

18671

Proposed Target Formation(s): ³⁹⁵ BEREA, WEIR, BIG INJUN, KEENER

Proposed Total Depth: 2496 feet (PRESENTLY)

Approximate fresh water strata depths: 90'

5) Approximate salt water depths: 985'

9) Approximate coal seam depths: 500'

10) Does land contain coal seams tributary to active mine? Yes / No /

11) Proposed Well Work: RUN BOND LOG, PERFORATE AND FRACTURE UP HOLE ZONES THAT ARE BEHIND PIPE WITH CEMENT COVERAGE. ACROSS AND ABOVE THE ZONES. Remove Plug Comingle Work Existing Production CASING AND TUBING PROGRAM

possible change job.

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	
Conductor						
Fresh Water						
Coal	8 5/8			919'	919'	TO SURFACE
Intermediate						
Production	4 1/2			2419'	2419'	200 SKS
Tubing						
Liners						

Remove Plug Comingle Work Existing Production

PACKERS : Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond C.D. Blumfeld Agent
(Type)

5/5

3
Office of Oil & Gas

1) Date: JANUARY 10, 1994
2) Operator's well number
BAXTER #6
3) API Well No: 47 - 103 - 1418 - F
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
- (a) Name CLARENCE BAXTER
Address 99 PENNSYLVANIA AVE.
CAMERON, WV 26033
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 5) (a) Coal Operator:
Name N/A
Address _____
- (b) Coal Owner(s) with Declaration
Name N/A
Address _____
- Name _____
Address _____
- (c) Coal Lessee with Declaration
Name N/A
Address _____
- 6) Inspector RANDAL MICK
Address _____
MANNINGTON, WV, 26582
Telephone (304)- 986-3324

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- _____ Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator COBHAM GAS INDUSTRIES INC.
By: Alan D. Anderson
Title: AGENT
Address P.O. BOX 1293
BRIDGEPORT, WV 26330
Telephone 304-842-9256

Subscribed and sworn before me this 10th day of JANUARY, 1994



OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
GWENDOLYN K. ALVAREZ
P. O. Box 1020
Bridgeport, W. Va. 26300
My Commission Expires November 3, 1993

Gwendolyn K. Alvarez Notary Public
My commission expires 11-9-98



1) Date: March 3, 1987
 2) Operator's Well No. Baxter's #6
 3) API Well No. 47 103 1418
 State County Permit

RECEIVED
 MAR 05 1987

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- DIVISION OF OIL & GAS**
DEPARTMENT OF ENERGY
- 4) WELL TYPE: A B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 710' Watershed: Proctor Creek
 District: Proctor County: Wetzel Quadrangle: New Martinsville 7 1/2'
- 6) WELL OPERATOR Clay Resources, Inc. CODE: 10025 7) DESIGNATED AGENT Andy Brown, Jr.
 Address 286 Front Street Address Box 32
Marietta, Ohio 45750 Reader, WV 26167
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Mike Underwood
 Address Route 2, Box 135
Salem, WV 26426
- 9) DRILLING CONTRACTOR: Name Unknown
 Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Gordon
 12) Estimated depth of completed well, 3100' feet
 13) Approximate strata depths: Fresh, _____ feet; salt, 1689 21125 feet.
 14) Approximate coal seam depths: 510 Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8 5/8</u>					<u>960</u>	<u>960</u>	<u>CTS</u>	Per rule 15.05
Coal									Sizes
Intermediate									
Production	<u>4 1/2</u>					<u>3100 Approx.</u>	<u>3100 Approx.</u>	<u>CTS</u>	Depths set Per rule 15.01
Tubing									
Lin...									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-103-1418 Date March 5 19 87

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires March 5, 1989 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond <input checked="" type="checkbox"/>	Agent <input checked="" type="checkbox"/>	Plat <input checked="" type="checkbox"/>	Casing <input checked="" type="checkbox"/>	Fee <u>4645</u>	WPCP <input checked="" type="checkbox"/>	S&E <input checked="" type="checkbox"/>	Other
--	---	--	--	-----------------	--	---	-------

181

NOTE: Keep one copy of this permit posted at the drilling location.

John L. Johnston
 Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.