

 $\frac{1}{4}$ $= a^2$

Farm name: WV. PUBLIC LAND CORP.

Company: PENNZOIL PRODUCTS COMPANY P. O. BOX 5519

VIENNA, WV 26105-5519

05/03/93

9/22/93 10/30/93

District: GREEN

LOCATION: Elevation:

Agent: JAMES A. CREWS

Inspector: RANDAL MICK

Well work Commenced:

Permit Issued:

Left

Tubing | Drilling | in Well|Cu. Ft.|

|Cement |

|Fill Up|

Operator Well No.: H. NOLAND L-16

County: WETZEL

Casing | Used in

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

962' Quadrangle: Centerpoint

Size

Latitude: 6,900 Feet South of 39 Deg. 30 Min. 00 Sec. Longitude 2,500 Feet West of 80 Deg. 40 Min. 00 Sec.

Well work Completed: 10/30/93			1		
Verbal Plugging	8 5/8	216	216	100 Sks.	
Permission granted on:		210			
Rotary V Cable Rig			1		
Total Depth (feet) 3044	4 1/2	2933.70	2933.70	300Sks.	
Fresh water depths (ft) N/A					
			1	ı İ	
Salt water depths (ft) N/A					
Is coal being mined in area (Y/N)? N	•			ı İ	
Coal Depths (ft):				i	
William Annual A					
	'			'	
OPEN FLOW DATA					
Producing formation Gordon Gas: Initial open flow * MCF, Final open flow * MCF, Time of open flow between in		Pav zone	depth (ft	2840 - 28	396
Gas: Initial open flow * MCF	/d Oil: Ir	nitial open	flow *	Bb1/d	
Final open flow * MCF	/d Fi	nal open f	10w *	Bbl/d	
Time of open flow between in	nitial and	d final tes	ts	Hours	
Static rock Pressure psic	g (surface	pressure)	after	Hours	
* Waterflood Producer - Not Tested	-	-	 -		
Second producing formation		Pay zone	depth (ft)	
Gas: Initial open flow MCF.	/d Oil: Ir	nitial open	flow	Bb1/d	
Second producing formation Gas: Initial open flow MCF, Final open flow MCF,	/d Fi	nal open f	low	Bbl/d	
Time of open flow between in				Hours	
Static rock Pressure psic	g (surface	pressure)	after	Hours	
200. 22	, , , , , , , , , , , , , , , , , , , ,	procedure,	~~~~		
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWING	: 1). DET	ATLS OF PE	ERFORATED	
INTERVALS, FRACTURING OR STIMULATING					
LOG WHICH IS A SYSTEMATIC DETAILED					
INCLUDING COAL ENCOUNTERED BY THE WELL		ID RECORD	01 1122 101		
INCEODING COME ENCOGNIENED DI INE WEEL	boonb.				
	•				
For: PENNZOI	PRODUCTS	COMPANY			
Yan.					
By: 1	W Va	(V	10F0 1 5 45		
Date:	mary (2/6/93			
Beconstant	<u>_</u>	2/0/93			

TREATMENT:

EDEODATED. 2697

PERFORATED: 2687 2869 4 Holes 2872 - 2880 16 Holes

2890 - 2892 4 Holes

TREATED: 300 Gal. 15% HCL, 240 Bbl. Gelled Water, & 1500#

80/100, 3500# 20/40 Sand

WELL LOG:

0 - 622Sand & Shale 622 - 670Sand 670 - 894 Sand & Shale Sand 894 - 922 922 - 1390 Shale Sand 1390 - 1518 Sand & Shale 1518 - 16081608 - 1624 Sand Sand & Shale 1624 - 1708Sand 1708 - 17141714 - 1798 Sand & Shale 1798 - 1840Sand Sand & Shale 1840 - 20102010 - 2024 Sand 2024 - 2104Shale 2104 - 2116Little Lime 2116 - 2120 Pencil Cave 2120 - 2192Big Lime 2192 - 2346Shale 2346 - 2430 Big Injun Sand & Shale 2430 - 28402840 - 2844Stray 2844 - 2896Gordon

T.D. 3044

DF -41

15001

Dron					103-	1535	
RECE WY DIVID					Prome	1535 d 05103193	
FORM WW 2B	- 5				Pag	1e 3 of 4 2 OS/03/95	
APR 1 5	DEPART	<u>STAT</u> MENT OF E	'E OF WEST NERGY, DIV	<u>VIRGINIA</u> /ISION OF O	EXPULL IL AND GAS	2 05/03/95	
Permitting Permitting		WELL WO	RK PERMIT	APPLICATIO		•	
1) Well Ope	rator:	Pennzoil Pr	oducts Compa	iny 3745	3 281	<i>•</i>	
2) Operator	's Well	Number:	HENRY NOLAI	ND #L-16	3) Ele	vation: 962'	
4) Well typ	e: (a)	0i1 <u>X</u> /	or Gas	5_ /			
	(b)	If Gas:	Production Deep		round Storage Shallow	***************************************	
5) Proposed	Target	Formation	(s):Go	rdon G			
6) Proposed	Total D	epth:	2950	feet			
7) Approxim	Approximate fresh water strata depths: 142'						
8) Approxim	Approximate salt water depths: >10						
			oths: 775	•			
10) Does lan	d contai	n coal se	ams tribut	ary to act	ive mine? Ye	s/ No_X_/	
11) Proposed	Well Wo	rk: Dril	ll & Stimula	te New Well			
12)							
		CASIN	G AND TUBI	NG PROGRAM			
TYPE	i s	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)	
Conductor						3858 B11.	
Fresh Water	8 5/8	L.S.	20	214	214 2/4 0/4	Cement to Surface	
Coal					/ (3809191h	
Intermediate							
Production	4 1/2	J - 55	10.5	2950	2950 ◀ 7	Cement over	
Tubing						38CSK1918	
Liners							
PACKERS : Kin	nd						

Sizes_ Depths set

> For Divison of Oil and Gas Use Only Well Work Permit

			4 \	D = 4 = -		10 1000	
Page	1 of <u>4</u>		1)	Date:	April	13. 1993	
rorm	WW2-A	•	2)	Operator'	S WELL I	ramper_	
(03/8	7)::		3)	ADT Woll	NO: 47	_ 103	- 1535
			3)	API WEII	State .	- County	- 1335 - Dermit
£;					State	Country	Permit
400	1 5 93	CMAME OF	we on	VIRGINIA			
		DEPARTMENT OF ENERG				GAS	
Pe	rmitting	DEPARIMENT OF ENERG	II, DI	AISTON OF	OID AND	GAD	
Office	of Oil & Ges	NOTICE AND APPLICAT	TON P	DE A WELL	WORK PE	ייזאק	
		MOTICE AND APPLICAT	TON FO		INSPECTOR:		
<i>a</i> \	Curesas O	wner(s) to be served	•	5) (a) XXX			
4)		WV Public Land Corp.		Name			
		Bldg. #3, Room 643		Address	R+ #2	Rox 135	
		1900 Kanawha Blvd., E.					(304) 782-1043
		Charleston, WV 25305		(b) Coal	Owner (s) with De	claration
	Address _			Address			
	/al Namo	Dest of Natural Passure		Address .		·	· · · · · · · · · · · · · · · · · · ·
		Dept of Natural Resource 1304 Goose Run Road		Name			
		Fairmont, WV 26554		Address			
		ATTN: Gary M. Foster		naaress .			
6)		Randall Mick		(c) Coal	Lessee	with Decl	aration
O J		111 Blackshere Drive					
		Mannington, WV 26582					
		(304) - 987-3324					
X Sect I ha	racts by w Included ion 8(d) o I certify ve served mpanying d Pers X Cert	is the lease or lease which I hold the right is the information of the Code of West with the code of this notice ocuments pages 1 the conal Service (Affide ified Mail (Postmark ication (Notice of Internal Service of Internal S	nt to requir Virgin nder Coe and rough avit a	extract o ed by Char ia (see proposed points) applicat on the ttached) stal rece	il and g pter 22B age 2) B of the ion, a 1 e above ipt atta	as <u>OR</u> , Article West Vir ocation p named par	e 1, ginia Code plat, and
fami atta resp	he terms a I certify liar with chments, a onsible forue, accur	ad and understand Cland conditions of any under penalty of latter information substituted that based on my or obtaining the inference and complete.	y perm aw tha mitted inqui ormati	it issued t I have on this ry of tho on, I bel	under t personal applicat se indiv ieve tha	his appli ly examir ion form iduals ir t the in:	ication. ned and am and all nmediately formation
info	rmation, i	ncluding the possib	ility	of fine a	nd impri	sonment.	
	•	Well Ope:	rator	Pennzoil	Products (Company	<u> </u>
		By:	Superv	isor - Surv	eying/Manp	ping///	· V
		Its:	Timoth	y P. Roush	Lu	yell it	
		Address				dana II	
		والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة والمراجعة		. WV 26105			
				4) 422-6565			
Subs	cribed and	sworn before me th	is <u>13t</u>	h day of	Ap:	ril	, 19 <u>93</u>
	40 M. 6	Doard		STELLY			tayy Public
My	ømmission	expires <u>OctoBer</u>	24, 19	99	STATE OF	WEST VIRGINIA M. BOARD	