

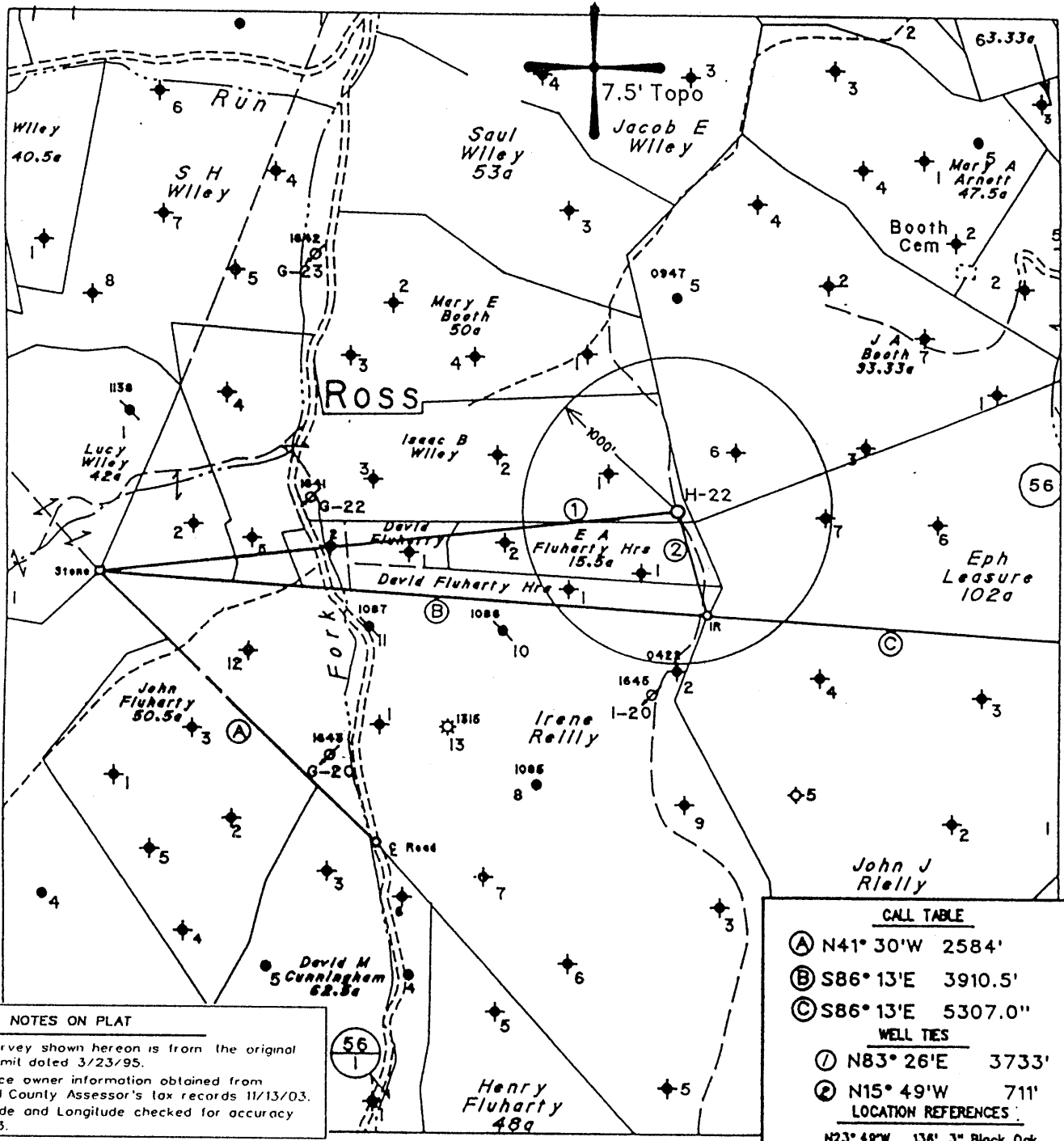
Longitude - 80° 41' 26.9"

6,800'

LATITUDE 39° 30' 00"

LONGITUDE 80° 40' 00"

Latitude - 39° 29' 46.6"



NOTES ON PLAT

- 1 - The survey shown hereon is from the original drilling permit dated 3/23/95.
- 2 - Surface owner information obtained from the Wetzel County Assessor's tax records 11/13/03.
- 3 - Latitude and Longitude checked for accuracy on 11/3/03.

CALL TABLE

- (A) N41° 30'W 2584'
- (B) S86° 13'E 3910.5'
- (C) S86° 13'E 5307.0"

WELL TIES

- (1) N83° 26'E 3733'
- (2) N15° 49'W 711'

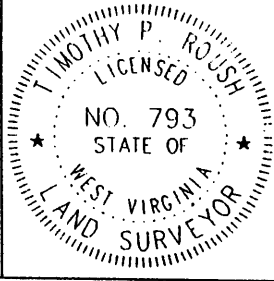
- LOCATION REFERENCES
- N23° 49'W 136' 3" Black Oak
- S18° 58'E 167' 12" Red Oak

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 MAP NO. _____ N _____ S _____ E _____ W _____
 SCALE _____ 1" = 1000'
 MINIMUM DEGREE OF ACCURACY _____ 1 in 200
 PROVEN SOURCE OF ELEVATION WVDEP Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Timothy P. Roush
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 1356 Hansford St.
 Charleston, West Virginia 25301



DATE November 13, 2003
 FARM Isaac B. Wiley NO. H-22
 API WELL NO. 47-103-1688LI-F

WELL TYPE: OIL _____ GAS _____ LIQUID INJECTION WASTE DISPOSAL _____
 (IF "GAS") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1,439' WATERSHED Fluharty Fork
 DISTRICT Green COUNTY Wetzel
 QUADRANGLE Centerpoint 7.5'

SURFACE OWNER John Knight ACREAGE 65 Ac.
 OIL & GAS ROYALTY OWNER East Resources, et al. LEASE ACREAGE 65 Ac.
 LEASE NO. 47251-00

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Gordon ESTIMATED DEPTH 3,422'
 WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Michael McCown
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
Vienna, W.Va. 26105 Vienna, W.Va. 26105

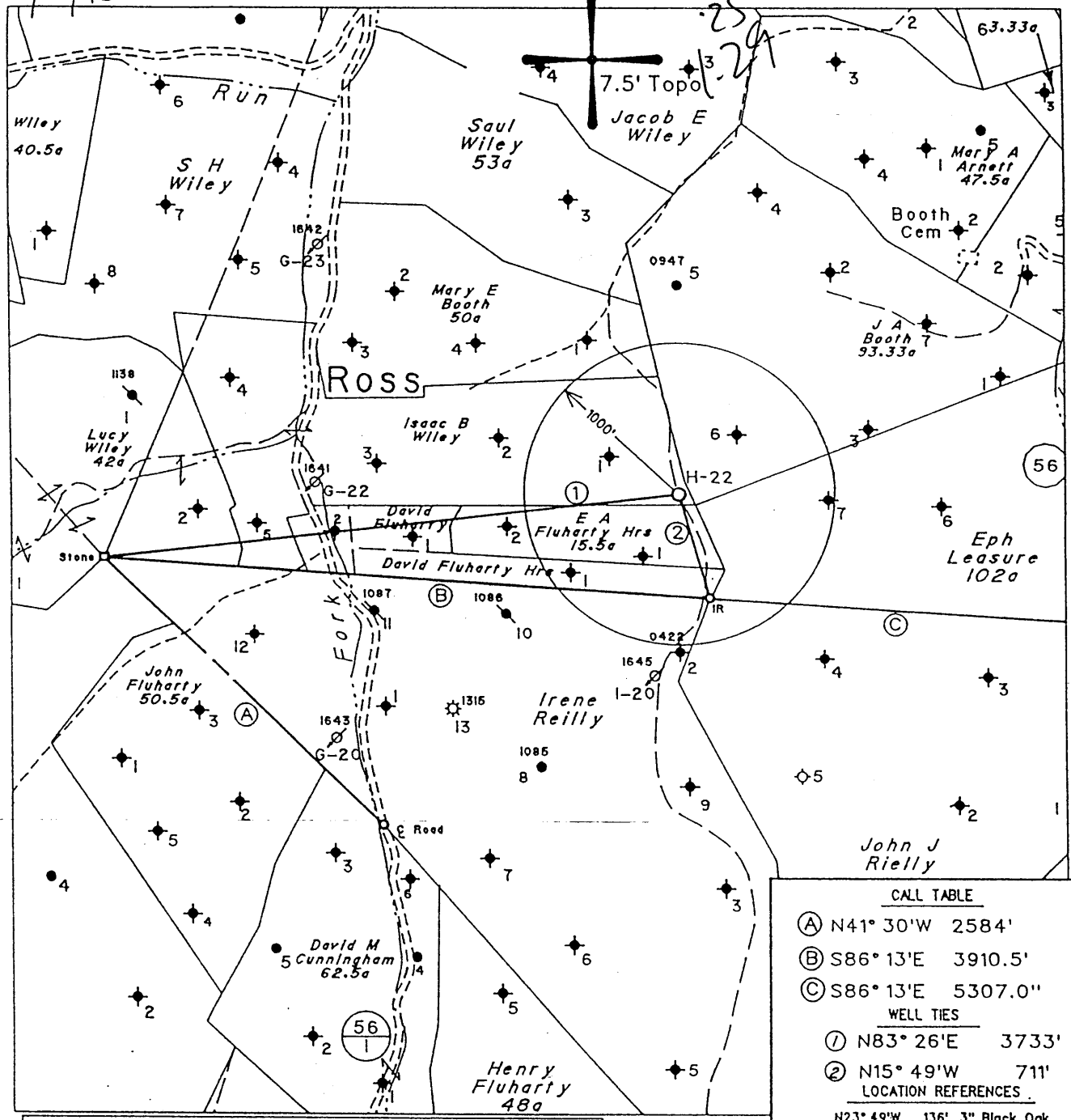
JAN 09 2004

WET 1688-F

GS 6/20/95

LATITUDE 39° 30' 00"

1,300'



LONGITUDE 80° 40' 00"

Note: No Known Water Supply Sources Are Located Within 1000' Of Proposed Well

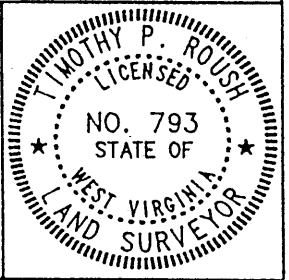
(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

CALL TABLE	
(A)	N41° 30' W 2584'
(B)	S86° 13' E 3910.5'
(C)	S86° 13' E 5307.0'
WELL TIES	
(1)	N83° 26' E 3733'
(2)	N15° 49' W 711'
LOCATION REFERENCES	
N23° 49' W	136' 3" Black Oak
S18° 58' E	167' 12" Red Oak
S30° 02' E	293' Power Pole

FILE NO. 1801
 MAP NO. N58 N 4 S E W 4
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION USGS BM - 902

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Timothy P. Roush
 TIMOTHY P. ROUSH PS 793



STATE OF WEST VIRGINIA
 DIVISION OF ENERGY
 OIL AND GAS SECTION



DATE March 23, 19 95
 FARM Isaac B. Wiley NO. H-22
 API WELL NO. 47-103-01688-5

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1439' WATERSHED Fluharty Fork
 DISTRICT Green COUNTY Wetzel
 QUADRANGLE Centerpoint

SURFACE OWNER John Eves et al ACREAGE 65 Ac.
 OIL & GAS ROYALTY OWNER Pennzoil Products Co. et al. LEASE ACREAGE 64 Ac.
 LEASE NO. 47251-00

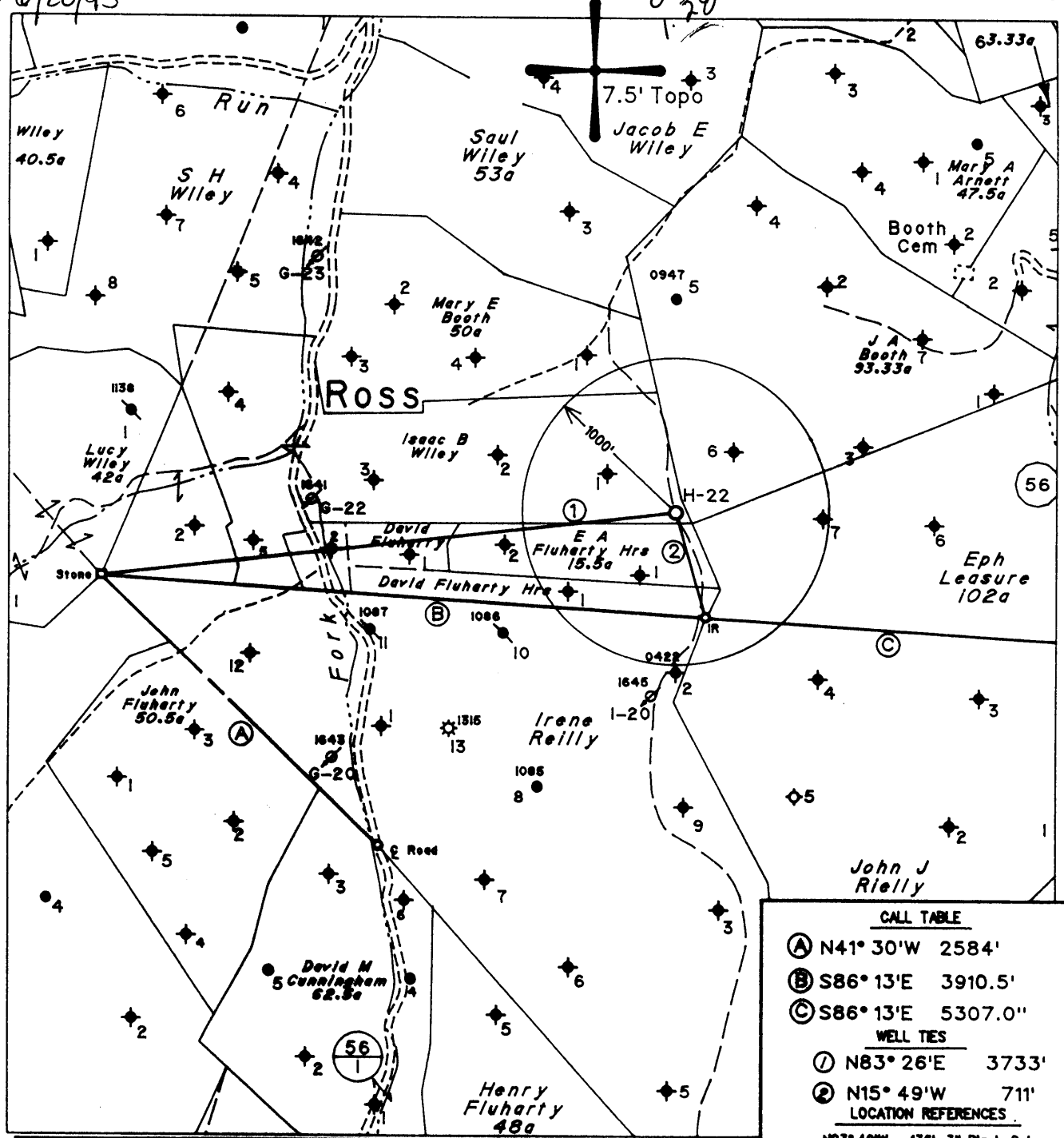
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Gordon ESTIMATED DEPTH 3430'
 WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
Vienna W. Va. 26105 Vienna, W. Va. 26105

OWWO 8-0 Jacksonburg (Striptown) (095) MAY 12 2000

NET 1088-5 F

GS 6/20/95



Note: No Known Water Supply Sources Are Located Within 1000' Of Proposed Well

CALL TABLE

- Ⓐ N41° 30'W 2584'
- Ⓑ S86° 13'E 3910.5'
- Ⓒ S86° 13'E 5307.0'

WELL TIES

- ① N83° 26'E 3733'
- ② N15° 49'W 711'

LOCATION REFERENCES

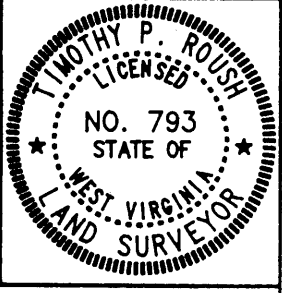
- N23° 49'W 138' 3" Black Oak
- S18° 58'E 187' 12" Red Oak
- S30° 02'E 293' Power Pole

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 1801
 MAP NO. N58 N 4 S E W 4
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION USGS BM - 902

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*
 TIMOTHY P. ROUSH PS 793



STATE OF WEST VIRGINIA
 DIVISION OF ENERGY
 OIL AND GAS SECTION



DATE March 23, 19 95
 FARM Isaac B. Wiley NO. H-22
 API WELL NO. 47-103-01688-5

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION X WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1439' WATERSHED Fluharty Fork
 DISTRICT Green COUNTY Wetzel
 QUADRANGLE Centerpoint NW

SURFACE OWNER John Eyes et al ACREAGE 65 Ac.
 OIL & GAS ROYALTY OWNER Pennzoil Products Co. et.al. LEASE ACREAGE 64 Ac.
 LEASE NO. 47251-00

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Gordon ESTIMATED DEPTH 3430'

WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
 Vienna W.Va. 26105 667 Vienna, W.Va. 26105

JUL 14 1995

8-0 95

39 30

Latitude

Longitude

07 08

Topo Location

7.5' Loc. _____ 15' Loc. _____
(calc.) _____

Company East Resources

Farm John Knight

15' Quad _____
(sec.)

7.5' Quad Centerpoint

District Green

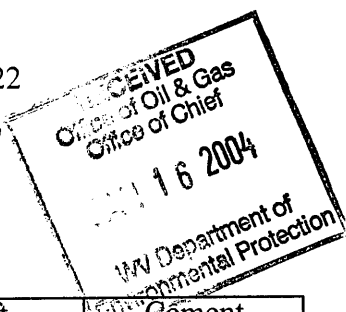
WELL LOCATION PLAT

County 103 Permit 1688

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

h/s



Farm name: KNIGHT, JOHN
LOCATION: Elevation: 1,439.00
District: GREEN
Latitude: 13,000 Feet south of
Longitude: 6,800 Feet west of

Operator Well No.: I B WILEY H-22
Quadrangle: CENTERPOINT 7.5'
County: WETZEL
39 Deg 30 Min 0 Sec.
80 Deg 40 Min 00 Sec.

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519
Agent: MICHAEL MCCOWN
Inspector: MIKE UNDERWOOD
Permit Issued: 01/05/04
Well work Commenced: 01/07/04
Well work Completed: 01/12/04
Verbal plugging permission granted on: _____
Rotary X Cable _____ Rig _____
Total Depth (feet) 3422
Fresh water depths (ft) NA
Salt water depths (ft) NA
Is coal being mined in area (Y/N) N
Coal Depths (ft): NA

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	704.00'	704.00'	250 sks
4 1/2"	3384.46'	3384.46'	170 sks

OPEN FLOW DATA Water Injection Well

Producing formation Gordon Pay zone depth (ft) 3272'-3340'
 Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
 Final open flow * MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests * Hours
 Static rock pressure * psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.
By: Ben Helder
Date: 1/14/04

FEB 13 2004

WET. 1688

Treatment :

Treated perforations 3310' -3318' w/ 250 gals 15% HCL, 314 Bbls cross linked gel and 21,000 # 20/40 sand

Well Log :

See original well record

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

ALB

Well Operator's Report of Well Work

Farm name: EVANS, JOHN ETAL

LOCATION: Elevation: 1,439.00
 District: GREEN
 Latitude: 13,000 Feet south of
 Longitude: 6,800 Feet west of

Company: EAST RESOURCES, INC.
 P.O. BOX 5519
 VIENNA, WV 26105-5519

Agent: MICHAEL MCCOWN

Inspector: RANDAL MICK

Permit Issued: 05/01/00

Well work Commenced: 05/10/00

Well work Completed: 05/11/00

Verbal plugging permission granted on:
 Rotary X Cable Rig

Total Depth (feet) 3,422

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): NA

Operator Well No.: I. B. WILEY H-22

Quadrangle: CENTERPOINT

County: WETZEL
 39 Deg 30 Min 0 Sec.
 80 Deg 40 Min 00 Sec.

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8-5/8"	704.00	704.00	250 Sacks
4 1/2"	3384.46'	3384.46'	170 Sacks

RECEIVED
 Office of Oil & Gas
 Permitting
 JUL 27 2001
 WV Department of
 Environmental Protection

OPEN FLOW DATA

Producing formation GORDON Pay zone depth (ft) 3272-3340

Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
 Final open flow * MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests Hours

Static rock pressure * psig (surface pressure) after * Hours
 *Comingled

Second producing formation Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.
 By: *[Signature]*
 Date: 05/19/01

AUG 03 2001

WET 1688 F

Treatment :

Perforated: Existing perforations 3310'-3318' - 4 holes/ft. (32 holes)

Treatment: Treated via 4.5" casing with 300 bbls. of cross linked gell water and 10,000 lbs. of 20/40 sand.

Well Log :

TD = 3422'

0	1998 sand and shale
1998	2029 sand
2029	2060 sand and shale
2060	2211 shale
2211	2242 sand and shale
2242	2273 sand
2273	2394 shale
2394	2519 sand
2519	2611 sand & shale
2611	2643 shale
2643	2673 sand
2673	2736 sand and shale
2736	3272 shale
3272	3340 Gordon
3340	3422 -TD

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

MP

Well Operator's Report of Well Work

Farm name: EVANS, JOHN ETAL
LOCATION: Elevation: 1,439'
District: GREEN
Latitude: 13,000 Feet south of
Longitude: 6,800' Feet west of

Operator Well No.: I.A. WILEY H 22
Quadrangle: CENTERPOINT
County: WETZEL
39 Deg 30 Min 0 Sec.
80 Deg 40 Min 0 Sec.

RECEIVED
Office of Oil & Gas
Office of Chief
NOV 18 2003
WV Department of
Environmental Protection

Company: PENNZOIL PRODUCTS COMPANY
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: RANDAL MICK
Permit Issued: 7/12/95
Well work Commenced: 7/14/95
Well work Completed: 11/13/95
Verbal plugging permission granted on:
Rotary X Cable _____ Rig _____
Total Depth (feet) 3,422'
Fresh water depths (ft) NA
Salt water depths (ft) NA
Is coal being mined in area (Y/N) N
Coal Depths (ft): NA

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8-5/8	704'	704'	250 SKS
4 1/2"	3384.46'	3384.46'	170 SKS

OPEN FLOW DATA *Waterflood Injection Well

Producing formation GORDON Pay zone depth (ft) 3272-3340

Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
 Final open flow * MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests * Hours

Static rock pressure * psig (surface pressure) after * Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
 Final open flow MCF/d Final open flow Bbl/d
 Time of open flow between initial and final tests Hours

Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By: *Philip S. Ondrusek*
Date: 4/8/96

NOV 26 2003

WET 1688-5

Treatment : Perforated Gordon 3310-3318 (32 Holes) Treated via 4 1/2" Casing w/300 gal. 15% HCl Acid, 210 BBL gelled water & 10,000 LB 20/40 Sand.

Well Log :

Sand & Shale	0	-	1998'	
Sand	1998'	-	2029'	
Sand & Shale	2029'	-	2060'	
Shale	2060'	-	2211'	
Sand & Shale	2211'	-	2242'	
Sand	2242'	-	2273'	Drillers Log
Shale	2273'	-	2394'	
Sand	2394'	-	2519'	
Sand & Shale	2519'	-	2611'	
Shale	2611'	-	2643'	
Sand	2643'	-	2673'	
Sand & Shale	2673'	-	2736'	
Shale	2736'	-	3272'	
Gordon	3272'	-	3340'	Electric Log
T.D.	3422'			

RECEIVED
WV Division of
Environmental Protection

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas**

APR 10 1996

Well Operator's Report of Well Work

Permitting
Office of Oil & Gas

Farm name: EVANS, JOHN ETAL

Operator Well No.: I.A. WILEY H-22

LOCATION: Elevation: 1,439'
District: GREEN
Latitude: 13,000 Feet south of
Longitude: 6,800' Feet west of

Quadrangle: CENTERPOINT
County: WETZEL
39 Deg 30 Min 0 Sec.
80 Deg 40 Min 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: RANDAL MICK

Permit Issued: 7/12/95

Well work Commenced: 7/14/95

Well work Completed: 11/13/95

Verbal plugging permission granted on: _____

Rotary X Cable _____ Rig _____

Total Depth (feet) 3,422'

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): NA

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8-5/8	704'	704'	250 SKS
4 1/2"	3384.46'	3384.46'	170 SKS

OPEN FLOW DATA

***Waterflood Injection Well**

Producing formation GORDON Pay zone depth (ft) 3272-3340

Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d

Final open flow * MCF/d Final open flow * Bbl/d

Time of open flow between initial and final tests * Hours

Static rock pressure * psig (surface pressure) after * Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

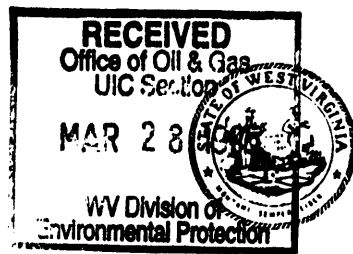
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For: PENNZOIL PRODUCTS COMPANY
By: [Signature]
Date: 4/8/96

Treatment: Perforated Gordon 3310-3318 (32 Holes) Treated via 4 1/2" Casing w/300 gal.
15% HCl Acid, 210 BBL gelled water & 10,000 LB 20/40 Sand.

Well Log:

Sand & Shale	0	-	1998'	
Sand	1998'	-	2029'	
Sand & Shale	2029'	-	2060'	
Shale	2060'	-	2211'	
Sand & Shale	2211'	-	2242'	
Sand	2242'	-	2273'	Drillers Log
Shale	2273'	-	2394'	
Sand	2394'	-	2519'	
Sand & Shale	2519'	-	2611'	
Shale	2611'	-	2643'	
Sand	2643'	-	2673'	
Sand & Shale	2673'	-	2736'	
Shale	2736'	-	3272'	
Gordon	3272'	-	3340'	Electric Log
T.D.	3422'			



1) Date: March 24, 19 95
 2) Operator's Well No. Isaac B. Wiley No. H-22
 3) SIC Code _____
 4) API Well NO. 47 State 103 County 1688-JI Permit
 5) UIC Permit No. Issued 07/12/95

20908

STATE OF WEST VIRGINIA
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
 for the
 DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
Expires 07/12/97

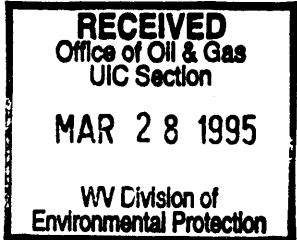
- 7) WELL TYPE: Liquid injection / Gas injection (not storage) _____ / Waste disposal _____
- 8) LOCATION: Elevation: 1439' Watershed: Fluharty Fork 286
 District: Green County: Wetzel Quadrangle: Centerpoint
- 8) WELL OPERATOR Pennzoil Products Co. 37450 9) DESIGNATED AGENT James A. Crews
 Address P. O. Box 5519 Address P. O. Box 5519
Vienna, WV 26105 Vienna, WV 26105
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name Mike Underwood
 Address Route 2, Box 135
Salem, WV 26426
- 11) DRILLING CONTRACTOR:
 Name _____
 Address _____
- 12) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ / Convert _____
 Other physical change in well (specify) _____
- 13) GEOLOGICAL TARGET FORMATION, Gordon 419 Depth 3319 feet(top) to 3334 feet(bottom)
- 14) Estimated depth of completed well, (or actual depth of existing well) 3430 ft.
- 15) Approximate water strata depths; Fresh, 619 feet; salt, 1646 feet.
- 16) Approximate coal seam depths: 1251'
- 17) Is coal being mined in the area? Yes _____ / No /
- 18) Virgin reservoir pressure in target formation 1400 psig. Source Estimated
- 19) Estimated reservoir fracture pressure 3500 psig (BHFP)
- 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 25 Bottom hole pressure 2332
- 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Produced water, fresh water, bactericides and other chemicals as needed to maintain water quality and improve oil recovery.
- 22) FILTERS (IF ANY): Cartridge and/or coalbed filters recovery.
- 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: _____

24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8	L.S.	20	X		689	689	Cement to surface	Sizes
Coal									
Intermediate									
Production	4-1/2	J-55	10.5	X		3430	3430	Cement over salt sand	Depths set
Tubing									
Liners									Perforations: Top Bottom

25) APPLICANT'S OPERATING RIGHTS were acquired from Madeline K. Sovil
 by deed _____ / lease / other contract _____ / dated October 17, 19 78, of record in the
Wetzel County Clerk's office in Lease Book 58A at page 173

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



1) Date March 24, 1995
Operator's _____
2) Well No. Isaac B. Wiley No. H-22
3) SIC Code _____
4) API Well No. 47 - 103 - 1688
State County Permit

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

- | | |
|---------------------------------------------|--------------------------------------------------|
| 6) SURFACE OWNER(S) OF RECORD TO BE SERVED | 7 (i) COAL OPERATOR <u>N/A</u> |
| (i) Name <u>John Eves</u> | Address _____ |
| Address <u>2929 Linden St. N.W.</u> | 7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD: |
| <u>Uniontown, OH 44685</u> | Name _____ |
| (ii) Name <u>John & Stanley Pittman</u> | Address _____ |
| Address <u>P. O. Box 10</u> | 7 (iii) COAL LESSEE WITH DECLARATION ON RECORD: |
| <u>Reader, WV 26167</u> | Name _____ |
| (iii) Name _____ | Address _____ |
| Address _____ | |

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is _____, 19____.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company
Well Operator
By Timothy P. Roush Timothy P. Roush
Its Supervisor, Surveying/Mapping
Telephone (304) 422-6565