

Longitude - 80° 41' 49.3"

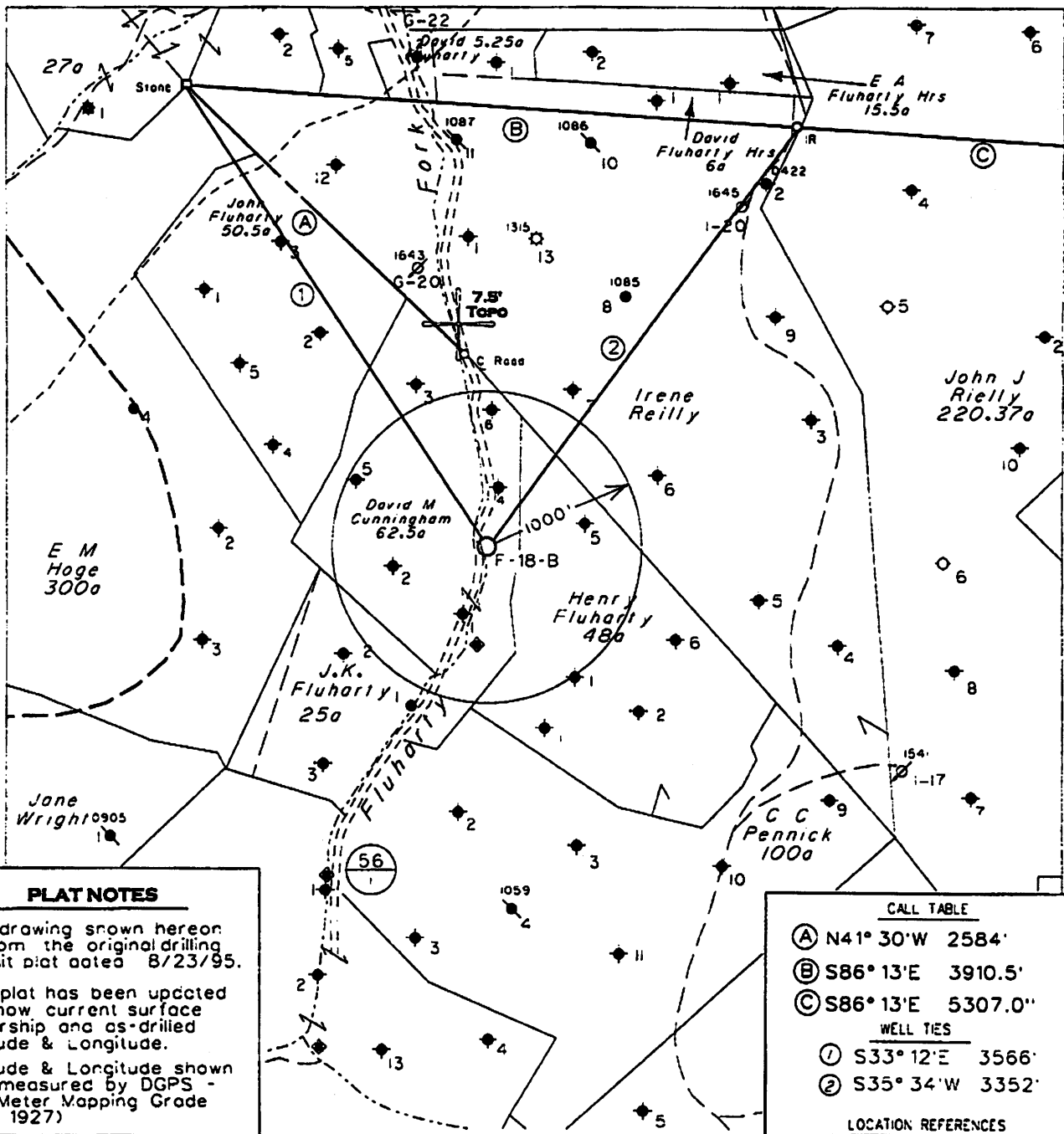
8,575'

LATITUDE 39° 30' 00"

LONGITUDE 80° 40' 00"

4,725'

Latitude - 39° 29' 13.1"



PLAT NOTES

- The drawing shown hereon is from the original drilling permit plat dated 8/23/95.
- This plat has been updated to show current surface ownership and as-drilled latitude & longitude.
- Latitude & Longitude shown was measured by DGPS - Sub-Meter Mapping Grade (NAD 1927)

CALL TABLE

(A) N41° 30' W 2584'

(B) S86° 13' E 3910.5'

(C) S86° 13' E 5307.0'

WELL TIES

(1) S33° 12' E 3566'

(2) S35° 34' W 3352'

LOCATION REFERENCES

Existing Well

⊕ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

FILE NO. _____

MAP NO. _____ N _____ S _____ E _____ W _____

SCALE _____ 1" = 1000'

MINIMUM DEGREE OF ACCURACY _____ Sub-Meter

PROVEN SOURCE OF ELEVATION WVDEP Records

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*

TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environment: Protection
 Office of Oil and Gas
 601 57th Street
 Charleston, West Virginia 25304



DATE December 3, 2009

FARM D.M. Cunningham No.F-18-B

API WELL NO. 47-103-01692F

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION X WASTE DISPOSAL ___ HORIZONTAL ___
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 915' WATERSHED Fluharty Fork

DISTRICT Green COUNTY Wetzel

QUADRANGLE Centerpoint 7.5'

SURFACE OWNER Richard Heimbrock ACREAGE 64 Ac.

OIL & GAS ROYALTY OWNER East Resources, Inc. et al LEASE ACREAGE 64 Ac.

LEASE NO. 47271-00

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION Gorran ESTIMATED DEPTH 2,911'

WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Philip S. Ondrusek

ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519

Vienna, W.Vc. 26105 Vienna, W.Va. 26105

FORM IV 6

Longitude - 80° 42' 02.5"

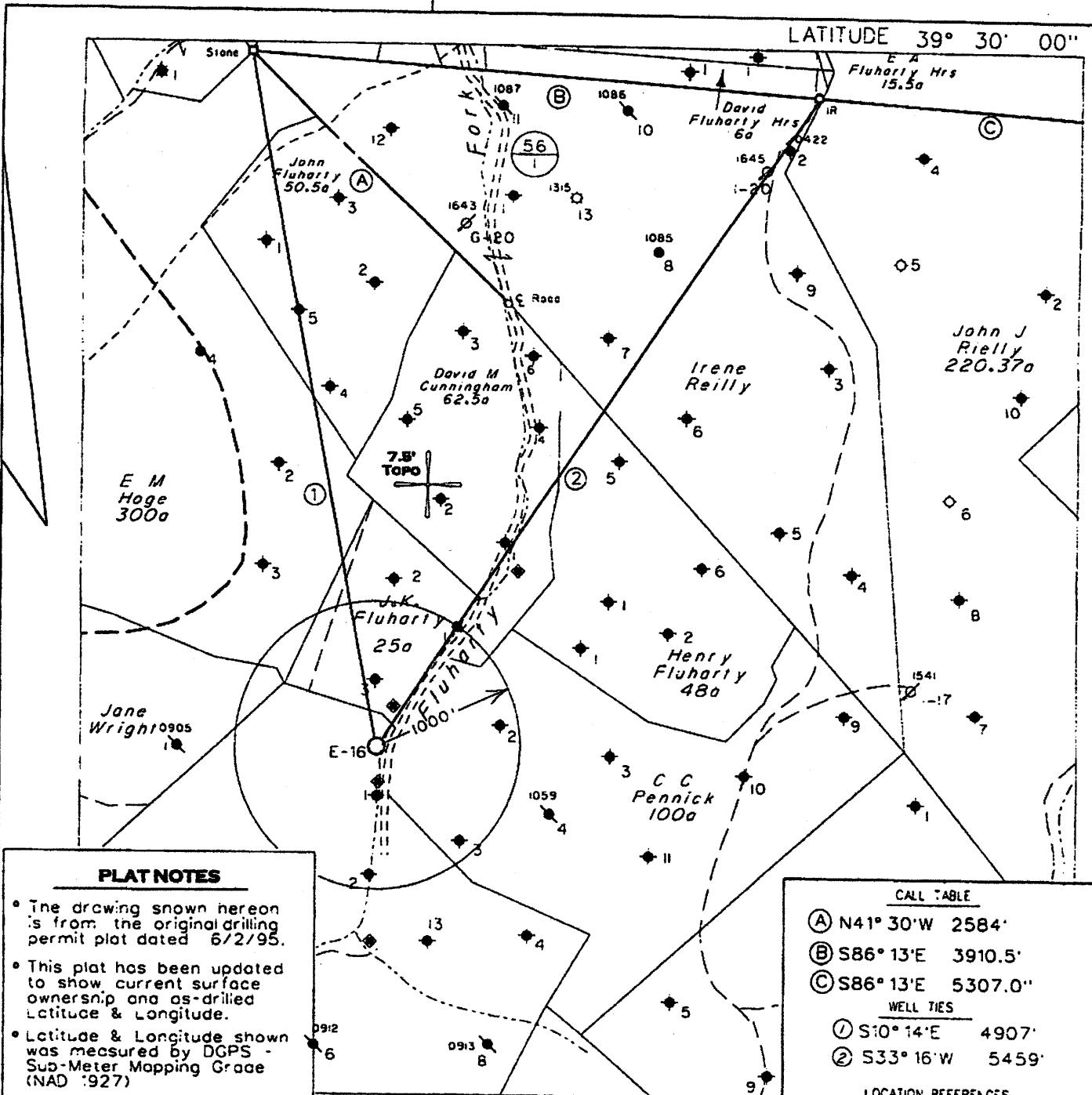
9,600'

LATITUDE 39° 30' 00"

LONGITUDE 80° 40' 00"

6,575'

Latitude - 39° 28' 55.0"



PLAT NOTES

- The drawing shown hereon is from the original drilling permit plat dated 6/2/95.
- This plat has been updated to show current surface ownership and as-drilled latitude & longitude.
- Latitude & Longitude shown was measured by DGPS - Sub-Meter Mapping Grade (NAD '927)

CALL TABLE

- (A) N41° 30' W 2584'
- (B) S86° 13' E 3910.5'
- (C) S86° 13' E 5307.0'

WELL TIES

- (1) S10° 14' E 4907'
- (2) S33° 16' W 5459'

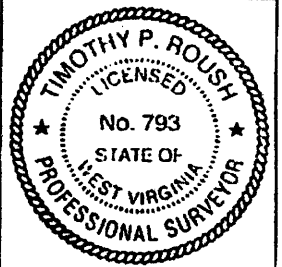
LOCATION REFERENCES
EXISTING WELL

⊕ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

FILE NO. _____
 MAP NO. _____ N _____ S _____ E _____ W _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY _____ Sub-Meter
 PROVEN SOURCE OF ELEVATION WVDEP Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) *[Signature]*
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA

Division of Environmental Protection
 Office of Oil and Gas
 601 57th Street
 Charleston, West Virginia 25304



DATE December 2, 2009
 FARM W.M. Fluharty No. E-16
 API WELL NO.

47-103-01672F

WELL TYPE: OIL _____ GAS _____ LIQUID INJECTION WASTE DISPOSAL _____ HORIZONTAL _____
 (IF "GAS") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____

LOCATION: ELEVATION 963' WATERSHED Fluharty Fork
 DISTRICT Greer COUNTY Wetzel
 QUADRANGLE Centerpoint 7.5'

SURFACE OWNER W.Va. Public Lands Corp. ACREAGE 168.5 Ac.
 OIL & GAS ROYALTY OWNER East Resources, Inc. et al LEASE ACREAGE 240 Ac.
 LEASE NO. 15577-50

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Gordon ESTIMATED DEPTH 2,942'

WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Philip S. Ondrusek
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
 Vienna, W.Va. 26105 Vienna, W.Va. 26105

DEC 3 1 2009

FORM IV-B

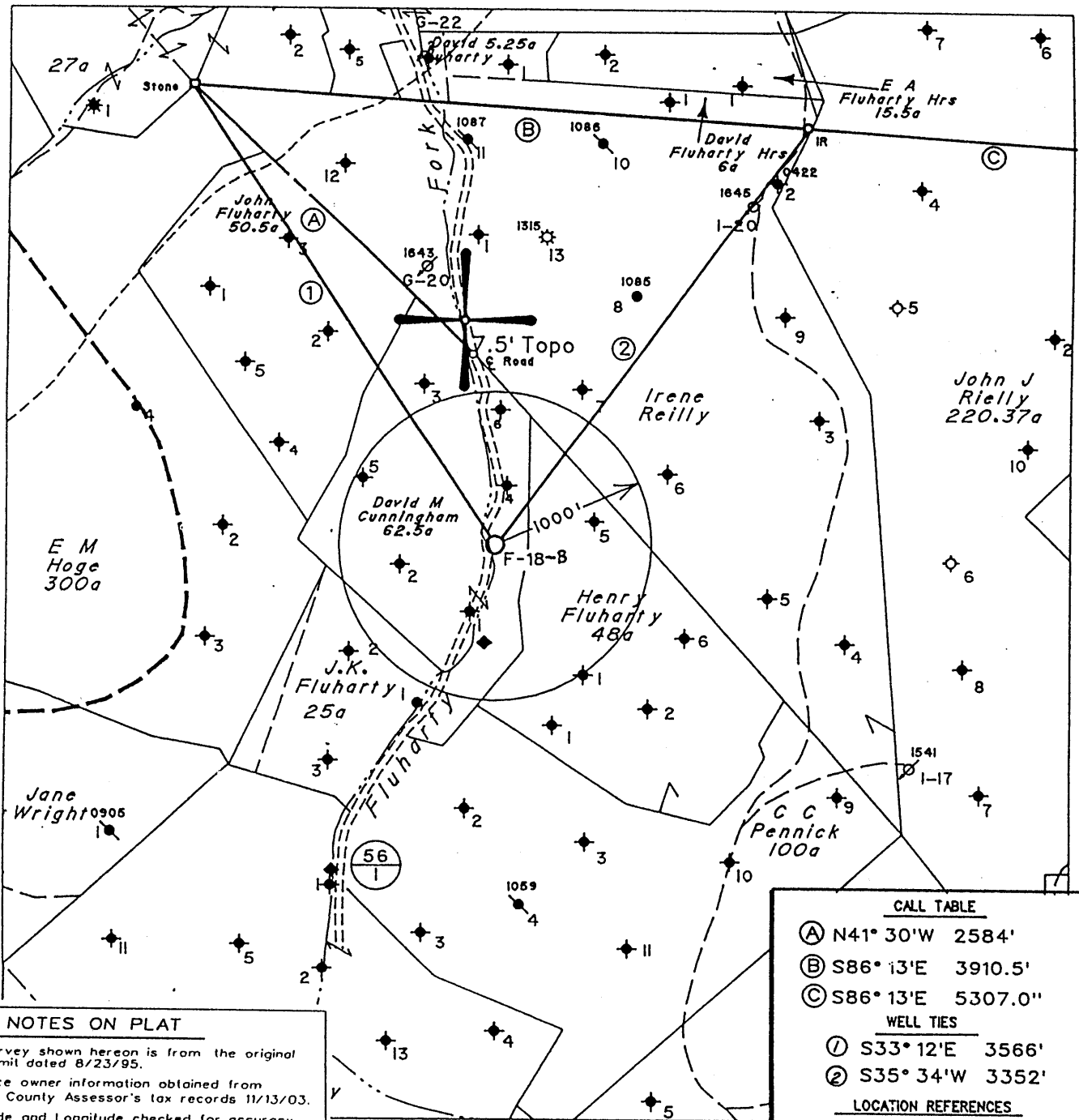
Longitude - 80° 41' 49.3"

8,575'

LATITUDE 39° 30' 00"

LONGITUDE 80° 40' 00"

Latitude - 39° 29' 13.1"



CALL TABLE

- (A) N41° 30' W 2584'
- (B) S86° 13' E 3910.5'
- (C) S86° 13' E 5307.0'

WELL TIES

- (1) S33° 12' E 3566'
- (2) S35° 34' W 3352'

LOCATION REFERENCES

- N52° 00' E 86' 3" Hornbeam
- S4° 55' W 183' 20" Hickory
- N50° 28' W 8' D. Cunningham No.F-18

NOTES ON PLAT

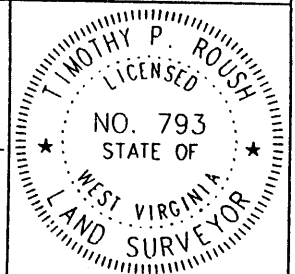
- 1 - The survey shown hereon is from the original drilling permit dated 8/23/95.
- 2 - Surface owner information obtained from the Wetzel County Assessor's tax records 11/13/03.
- 3 - Latitude and Longitude checked for accuracy on 11/3/03.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 MAP NO. _____ N _____ S _____ E _____ W _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION WVDEP Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA

Division of Environmental Protection
 Office of Oil and Gas
 1356 Hansford St.
 Charleston, West Virginia 25301



DATE November 13, 2003
 FARM David M. Cunningham NO. F-18-B
 API WELL NO. 47-103-1692F

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 915' WATERSHED Fluharty Fork
 DISTRICT Green COUNTY Wetzel
 QUADRANGLE Centerpoint 7.5'

SURFACE OWNER Richard Heimbrod ACREAGE 64 Ac.
 OIL & GAS ROYALTY OWNER East Resources, et al. LEASE ACREAGE 64 Ac.
 LEASE NO. 47271-00

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Gordon ESTIMATED DEPTH 2,911'
 WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Michael McCown
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
 Vienna, W.Va. 26105 Vienna, W.Va. 26105

DEC 05 2003

Jacksonburg - 11/13/03

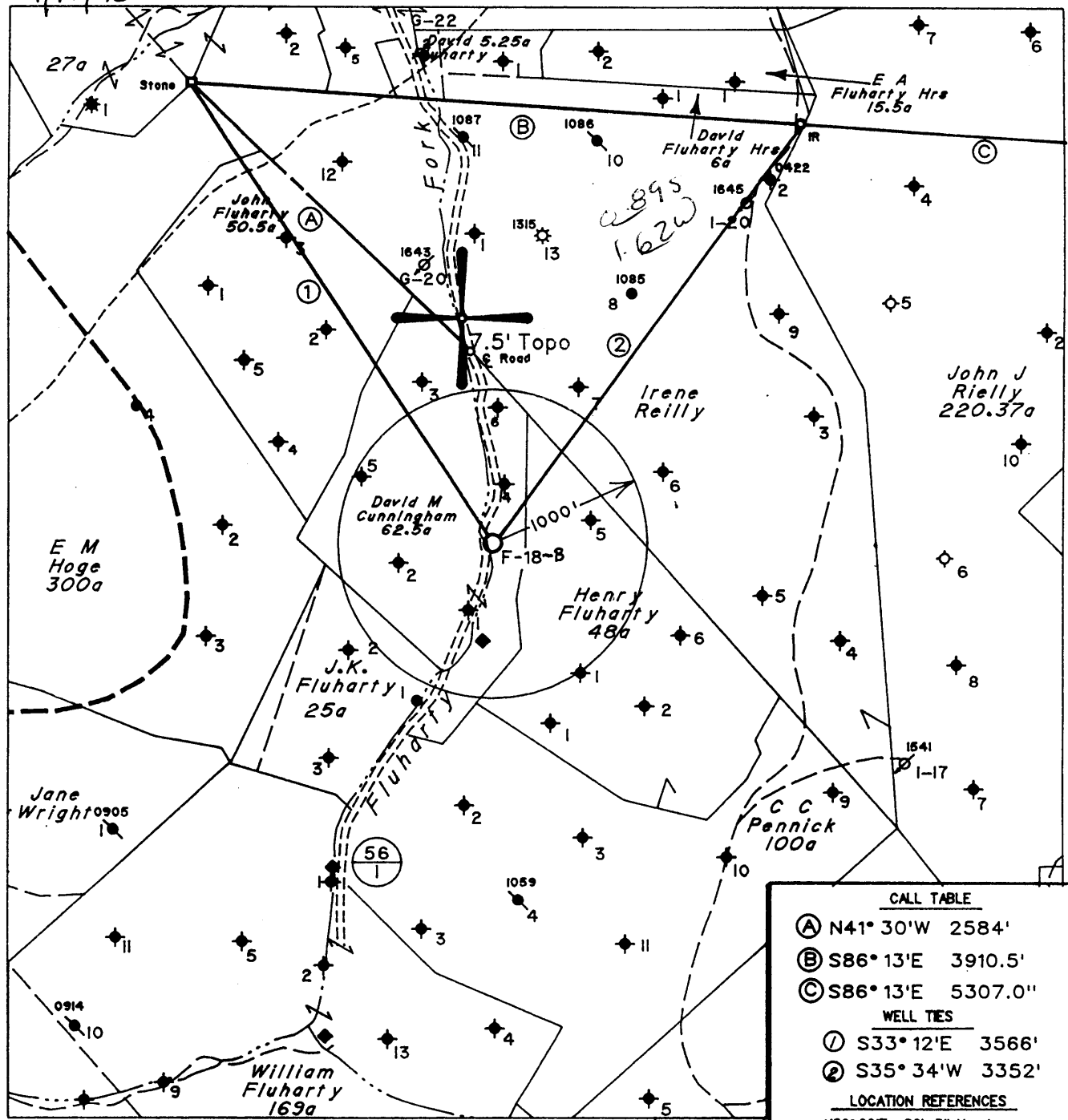
WET 1692F

8,600'

LATITUDE 39° 30' 00"

GIS 9/13/95

LONGITUDE 80° 40' 00"



CALL TABLE	
(A)	N41° 30'W 2584'
(B)	S86° 13'E 3910.5'
(C)	S86° 13'E 5307.0"
WELL TIES	
(1)	S33° 12'E 3566'
(2)	S35° 34'W 3352'
LOCATION REFERENCES	
N52° 00'E	86' 3" Hornbeam
S4° 55'W	183' 20" Hickory
N50° 28'W	8' D. Cunningham No.F-18

Note: All Known Water Supply Sources Located Within 1000' Of Proposed Well Are Shown

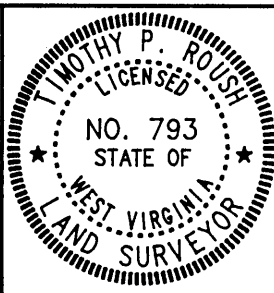
(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

Denotes a Water Supply Source

FILE NO. 1055
 MAP NO. N57 N 3 S E W 5
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION USGS BM - 902

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Timothy P. Roush
 TIMOTHY P. ROUSH PS 793



STATE OF WEST VIRGINIA
 DIVISION OF ENERGY
 OIL AND GAS SECTION



DATE August 23, 19 95
 FARM David M. Cunningham NO. F-18-B
 API WELL NO. 47-103-01692-5

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 915' WATERSHED Fluharty Fork
 DISTRICT Green COUNTY Wetzel
 QUADRANGLE Centerpoint NW
 SURFACE OWNER Richard Heimbrod ACREAGE 64 Ac.
 OIL & GAS ROYALTY OWNER Pennzoil Products Co. et.al. LEASE ACREAGE 64 Ac.
 LEASE NO. 47271-00
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Gordon ESTIMATED DEPTH 2900'
 WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT Philip S. Ondrusek
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
Vienna, W.Va. 26105 Vienna, W.Va. 26105

FORM IV-6

8-0 95

Treatment :

Treated perms. 2781'-2789' w/ 250 gals. 15% HCl acid,
387 bbls cross linked gel, and 25,200 # 20/40 sand.

103-1692

Well Log :

SEE ORIGINAL WELL RECORD

RECEIVED
Office of Oil & Gas

AUG 08 2011

WV Department of
Environmental Protection

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

MP

Well Operator's Report of Well Work



Farm name: HEIMBROD, RICHARD
LOCATION: Elevation: 915.00
District: GREEN
Latitude: 4,700 Feet south of
Longitude: 8,600 Feet west of

Operator Well No.: CUNNINGHAM
Quadrangle: CENTERPOINT 7.5
County: WETZEL
39 Deg 30 Min 0 Sec.
80 Deg 40 Min 00 Sec.

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: MICHAEL MCCOWN
Inspector: MIKE UNDERWOOD
Permit Issued: 12/04/03
Well work Commenced: 01/07/04
Well work Completed: 01/09/04

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	306.00'	306.00'	105 sks
4 1/2"	2846.70'	2846.70'	170 sks

Verbal plugging permission granted on:
Rotary X Cable _____ Rig _____
Total Depth (feet) 2911
Fresh water depths (ft) 270
Salt water depths (ft) NA
Is coal being mined in area (Y/N) N
Coal Depths (ft): NA

OPEN FLOW DATA Water Injection Well

Producing formation Gordon Pay zone depth (ft) 2746'-2810'

Gas: Initial open flow * _____ MCF/d Oil: Initial open flow * _____ Bbl/d
 Final open flow * _____ MCF/d Final open flow * _____ Bbl/d
 Time of open flow between initial and final tests * _____ Hours

Static rock pressure * _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.
By: Ben Alden
Date: 1/13/04

WET 1692

Treatment :

Treated perforations 2781' -2789' w/ 250 gals 15% HCL, 309 Bbls cross linked gel and 20,700 # 20/40 sand

Well Log :

See original well record

APR 10 1996

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Permitting
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: HEIMBROD, RICHARD

Operator Well No.: D. CUNINGHAM F-18B

LOCATION: Elevation: 915.00

Quadrangle: CENTERPOINT

District: GREEN

County: WETZEL

Latitude: 4,700 Feet south of

39 Deg 30 Min 0 Sec.

Longitude: 8,600 Feet west of

80 Deg 40 Min 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: RANDAL MICK

Permit Issued: 9/9/94

Well work Commenced: 8/18/95

Well work Completed: 10/18/95

Verbal plugging

permission granted on:

Rotary Cable Rig

Total Depth (feet) 2911'

Fresh water depths (ft) 270'

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): NA

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	306'	306'	105 SKS
4 1/2"	2846.7'	2846.7'	170 SKS

OPEN FLOW DATA

* Water Injection Well

Producing formation Gordon Pay zone depth (ft) 2746'-2810'
 Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
 Final open flow * MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests * Hours
 Static rock pressure * psig (surface pressure) after * Hours

Second producing formation Pay zone depth (ft)
 Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
 Final open flow MCF/d Final open flow Bbl/d
 Time of open flow between initial and final tests Hours
 Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By:

Date:

[Signature]
4/8/96

Treatment:

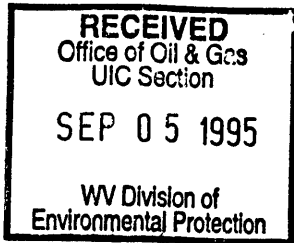
Perforated Gordon 2781-2789 (32 Holes) Treated Via 4 1/2" with 300 gal 15% HCl Acid, 230 BBL gelled water & 10,700# of 20/40 sand.

Well Log:

Sand & Shale	1045'	-	1045'
Sand	1045'	-	1068'
Shale	1068'	-	1112'
Sand	1112'	-	1152'
Sand & Shale	1152'	-	1884'
Sand	1884'	-	1896'
Shale	1896'	-	1910'
Sand	1910'	-	1942'
Shale	1942'	-	1982'
Sand	1982'	-	2127'
Shale	2127'	-	2746'
Gordon	2746'	-	2810'
T.D.	2911'		

10/91

21128



- 1) Date: August 31, 19 95
- 2) Operator's Well No. David Cunningham #F-18-B
- 3) SIC Code _____
- 4) API Well NO. 47 State 103 County 1692-S Permit
- 5) UIC Permit No. _____

Issued 09/28/95

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

Expires 09/28/97

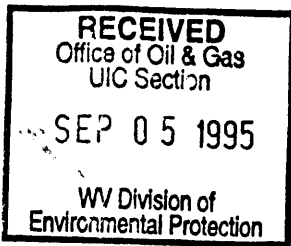
- 6) WELL TYPE: Liquid injection / Gas injection (not storage) _____ / Waste disposal _____
- 7) LOCATION: Elevation: 915' / District: Green / Watershed: Fluharty Fork / County: Wetzel / Quadrangle: Centerpoint
- 8) WELL OPERATOR Pennzoil Products Company / Address P. O. Box 5519 Vienna, WV 26105
- 9) DESIGNATED AGENT Philip S. Ondrusek / Address P. O. Box 5519 Vienna, WV 26105
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Mike Underwood / Address Route 2, Box 135 Salem, WV 26426
- 11) DRILLING CONTRACTOR:
Name _____ / Address _____
- 12) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate / Plug off old formation _____ / Perforate new formation _____ / Convert _____ / Other physical change in well (specify) _____
- 13) GEOLOGICAL TARGET FORMATION, Gordon / Depth 2795 feet(top) to 2810 feet(bottom)
- 14) Estimated depth of completed well, (or actual depth of existing well) 2900 ft.
- 15) Approximate water strata depths; Fresh, 95 feet; salt, 1122 feet.
- 16) Approximate coal seam depths: 727'
- 17) Is coal being mined in the area? Yes _____ / No /
- 18) Virgin reservoir pressure in target formation 1400 psig. Source Estimated
- 19) Estimated reservoir fracture pressure 3500 psig (BHFP)
- 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 25 Bottom hole pressure 2332
- 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Fresh water, produced water, bactericides and other chemicals as needed to maintain water quality & improve oil recovery.
- 22) FILTERS (IF ANY): Cartridge and/or Coalbed Filters
- 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: _____

24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water	8-5/8	L.S.	20	X		306	306	Cement to surface	Kinds
Coal									Sizes
Intermediate									
Production	4-1/2	J-55	10.5	X		2900	2900	Cement over salt sand	Depths set
Tubing									Perforations:
Liners									Top Bottom

- 25) APPLICANT'S OPERATING RIGHTS were acquired from Vesta R. Holbert et vir by deed _____ / lease / other contract _____ / dated December 5, 19 78, of record in the Wetzel County Clerk's office in Lease Book 58-A at page 205

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



1) Date August 31, 1995
Operator's
2) Well No. David Cunningham #F-18-B
3) SIC Code _____
4) API Well No. 47 - 103 - 1692-S
State County Permit

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

- | | |
|--|---|
| 6) SURFACE OWNER(S) OF RECORD TO BE SERVED | 7 (i) COAL OPERATOR <u>N/A</u>
Address _____ |
| (i) Name <u>Richard Heimbrod</u>
Address <u>Box 25</u>
<u>Clarington, OH 43915</u> | 7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____ |
| (ii) Name _____
Address _____ | 7 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____ |
| (iii) Name _____
Address _____ | |

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- The plat (surveyor's map) showing the well location on Form WW-6; and
- The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is _____, 19____.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company
Well Operator
By [Signature] Timothy P. Roush
Its Supervisor, Surveying/Mapping
Telephone (304) 422-6565