

Longitude = 80° 39' 47.3"

10,750'

LATITUDE 39° 37' 30"

LONGITUDE 80° 37' 30"

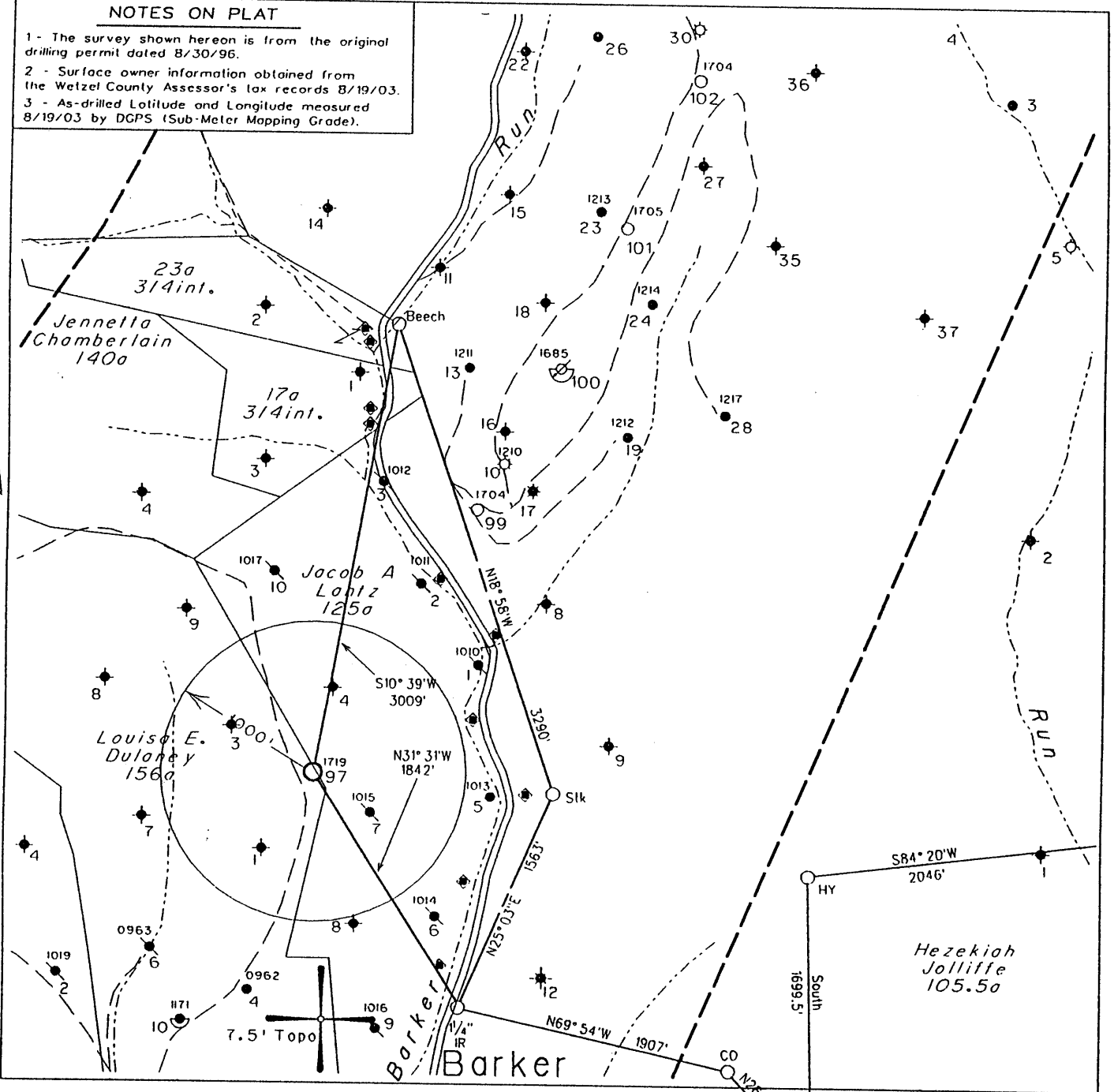
14,050'

Latitude - 39° 35' 10.8"

WET 1719F

NOTES ON PLAT

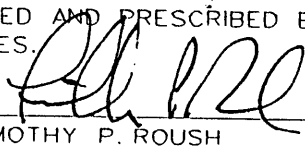
- 1 - The survey shown hereon is from the original drilling permit dated 8/30/96.
- 2 - Surface owner information obtained from the Wetzel County Assessor's tax records 8/19/03.
- 3 - As-drilled Latitude and Longitude measured 8/19/03 by DGPS (Sub-Meter Mapping Grade).

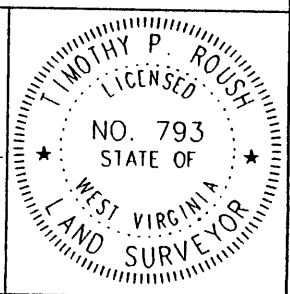


(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 1683  
 MAP NO. N68 N 10 S E W 3  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION USGS BM - 838'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED)   
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA  
 Division of Environmental Protection  
 Office of Oil and Gas  
 1356 Hansford St.  
 Charleston, West Virginia 25301



DATE August 20, 2003  
 FARM L.E. Dulaney NO. 97  
 API WELL NO. 47-103-01719F

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1,300' WATERSHED North Fork of Fishing Creek  
 DISTRICT Grant COUNTY Wetzel  
 QUADRANGLE Pine Grove 7.5'

SURFACE OWNER Paul Able ACREAGE 128.5 Ac.  
 OIL & GAS ROYALTY OWNER Robert B. Myers et al. LEASE ACREAGE 156 Ac.  
 LEASE NO. 31950-50

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION Gordon ESTIMATED DEPTH 3,303'

WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Michael McCown  
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519  
Vienna, W.Va. 26105 Vienna, W.Va. 26105

SEP 18 2003

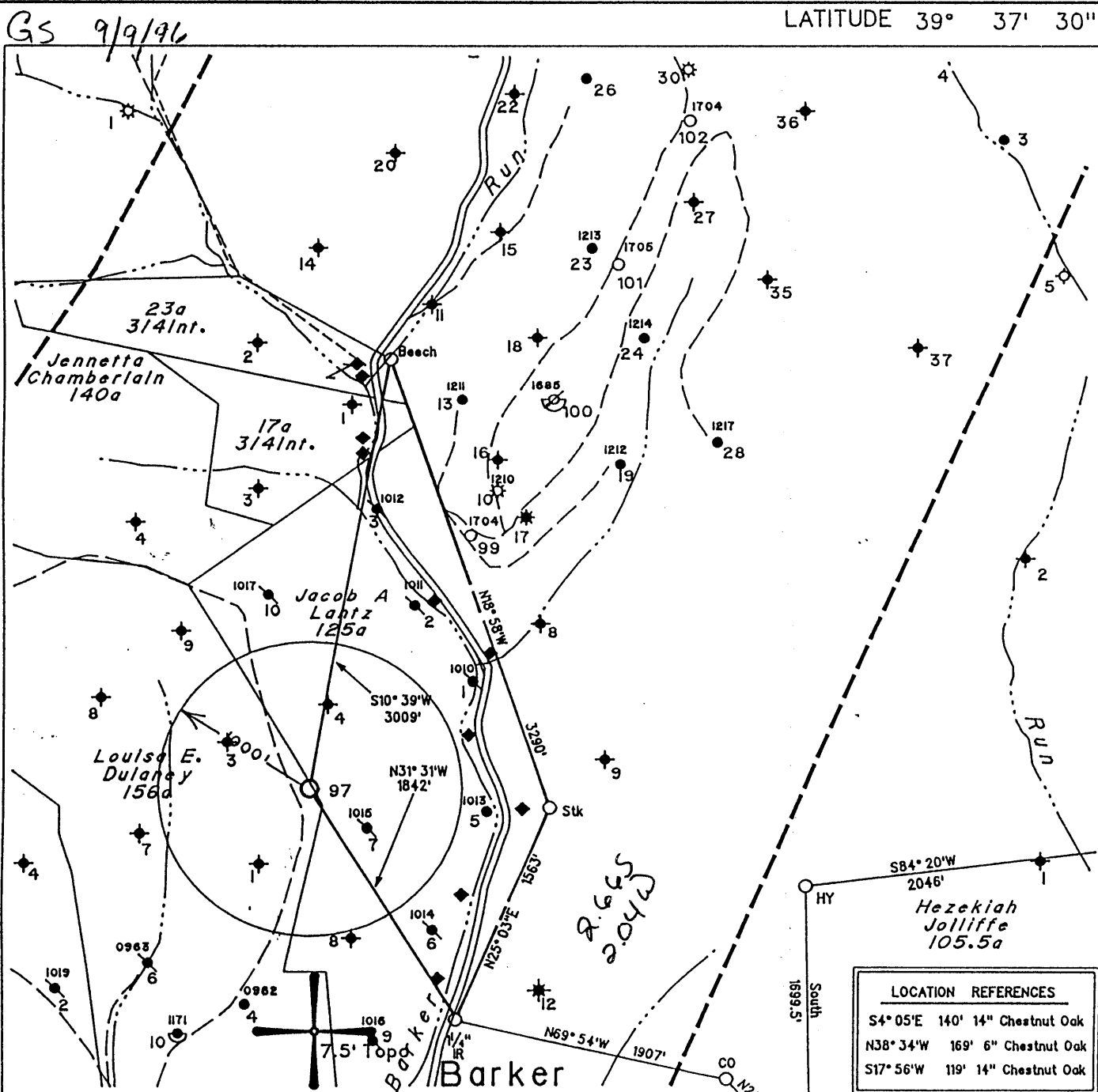
(Pine Grove - Comp Plan 20)

10,800'

LATITUDE 39° 37' 30"

LONGITUDE 80° 37' 30"

14,050'



Note: No Known Water Supply Sources Are Located Within 1000' Of Proposed Well

LOCATION REFERENCES	
S4° 05'E	140' 14" Chestnut Oak
N38° 34'W	169' 6" Chestnut Oak
S17° 56'W	119' 14" Chestnut Oak

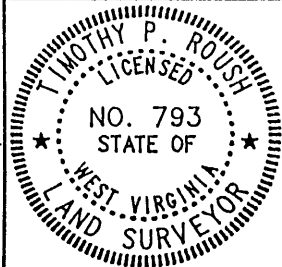
◆ - Denotes a Water Supply Source

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 1683  
 MAP NO. N68 N 10 S E W 3  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION USGS BM - 838'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*  
 TIMOTHY P. ROUSH PS 793



STATE OF WEST VIRGINIA  
 DIVISION OF ENERGY  
 OIL AND GAS SECTION



DATE August 30, 19 96  
 FARM L.E. Dulaney NO. 97  
 API WELL NO. 47-103 - 01719-57

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1300' WATERSHED North Fork of Fing Creek  
 DISTRICT Grant COUNTY Wetzel  
 QUADRANGLE Pine Grove

SURFACE OWNER Paul Able ACREAGE 128.5 Ac.  
 OIL & GAS ROYALTY OWNER Robert B. Myers et al. LEASE ACREAGE 156 Ac.  
 LEASE NO. 31950-50

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION Gordon ESTIMATED DEPTH 3290'  
 WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT Philip S. Ondrusek  
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519  
Vienna, W.Va. 26105 Vienna, W.Va. 26105

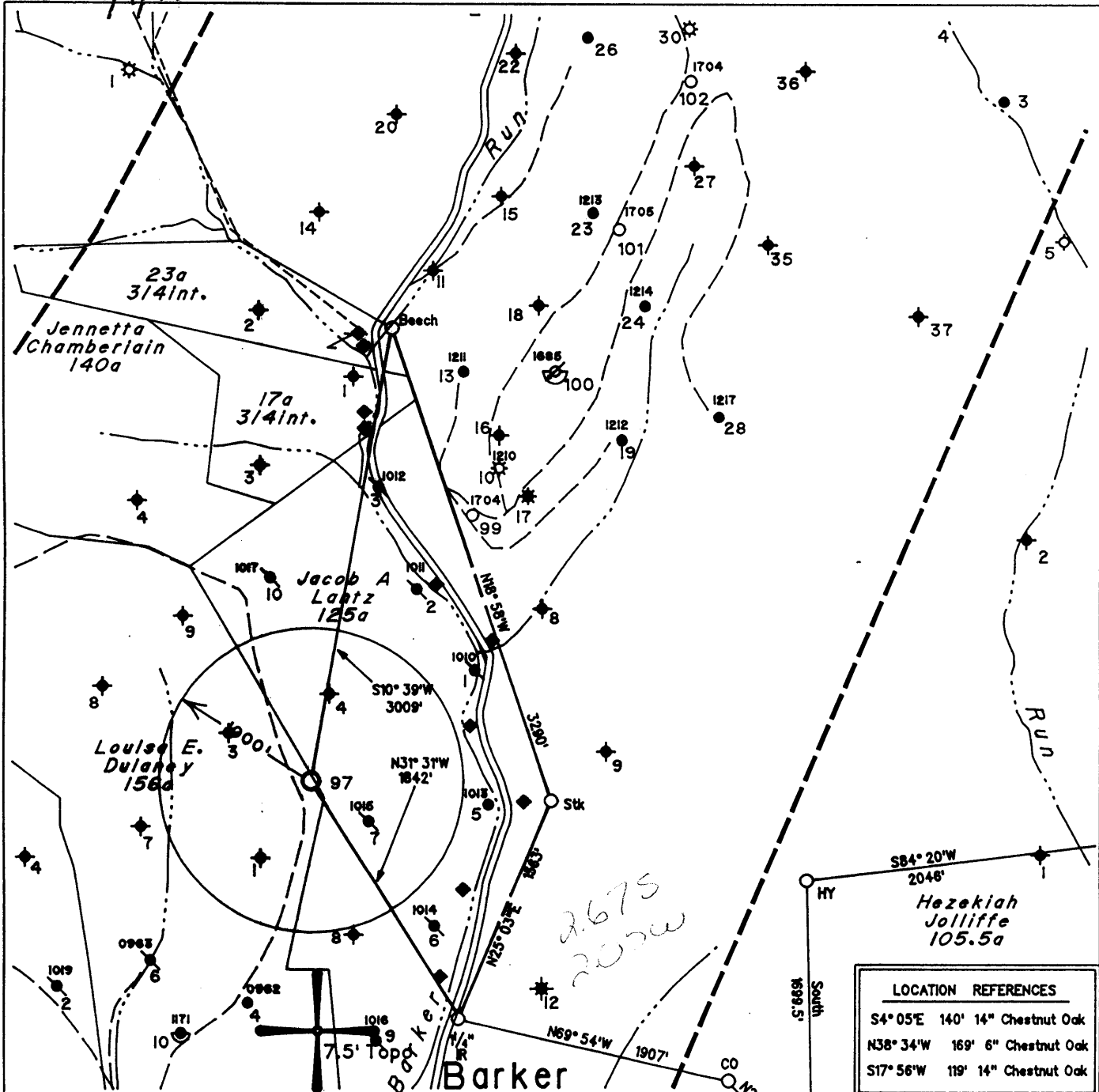
SEP 20 1999

SEP 20 1999

WET 1719-5

GS 9/9/96

LATITUDE 39° 37' 30"



LONGITUDE 80° 37' 30"

14,050'

Note: No Known Water Supply Sources Are Located Within 1000' Of Proposed Well

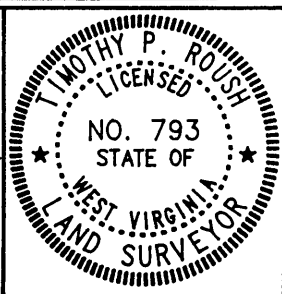
LOCATION REFERENCES	
S4°05'E	140' 14" Chestnut Oak
N38°34'W	169' 6" Chestnut Oak
S17°56'W	119' 14" Chestnut Oak

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 1683  
 MAP NO. N68 N 10 S E W 3  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION USGS BM - 838'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Timothy P. Roush PS 793



STATE OF WEST VIRGINIA  
 DIVISION OF ENERGY  
 OIL AND GAS SECTION



DATE August 30, 19 96  
 FARM L.E. Dulaney NO. 97  
 API WELL NO. 47-103-01719-5

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1300' WATERSHED North Fork of F'ing Creek  
 DISTRICT Grant COUNTY Wetzel  
 QUADRANGLE Pine Grove  
 SURFACE OWNER Paul Able ACREAGE 128.5 Ac.  
 OIL & GAS ROYALTY OWNER Robert B. Myers et al. LEASE ACREAGE 156 Ac.  
 LEASE NO. 31950-50  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION Gordon ESTIMATED DEPTH 3290'  
 WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT Philip S. Ondrusek  
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519  
Vienna, W.Va. 26105 Vienna, W.Va. 26105

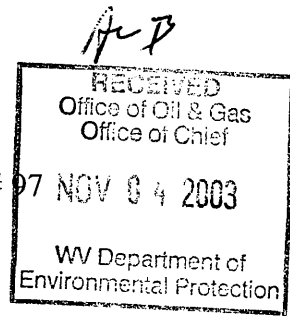
OCT 04 1996

8-0 40

FORM IV-6

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work



Farm name: Able, Paul  
LOCATION: Elevation: 1,300.00  
District: Grant  
Latitude: 14,050 Feet south of  
Longitude: 10,800 Feet west of

Operator Well No.: L. E. Dulaney # 97  
Quadrangle: Pine Grove  
County: WETZEL  
39 Deg 37 Min 30 Sec.  
80 Deg 37 Min 30 Sec.

Company: EAST RESOURCES, INC.  
P.O. BOX 5519  
VIENNA, WV 26105-5519

Agent: MICHAEL MCCOWN  
Inspector: MIKE UNDERWOOD  
Permit Issued: 09/08/03  
Well work Commenced: 10/23/03  
Well work Completed: 10/30/03  
Verbal plugging permission granted on:  
Rotary X Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total Depth (feet) 3303'  
Fresh water depths (ft) NA  
Salt water depths (ft) NA  
Is coal being mined in area (Y/N) N  
Coal Depths (ft): 1075-1081

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	1123.00'	1123.00'	485 sks
4 1/2"	3278.00'	3278.00'	275 sks

OPEN FLOW DATA Water Injection Well

Producing formation Gordon Pay zone depth (ft) 3153'-3170'  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.  
By: Ben Keldner  
Date: 11/3/03

WET 179

NOV 14 2003

**Treatment :** Treated perforations 3156'-3166 w/ 250 gals 15% HCL, 327 Bbls cross linked gel and 20,400 # 20/40 sand

**Well Log :** See original well record

Az 17

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: ABLE, PAUL

LOCATION: Elevation: 1300'

District: Grant

Latitude: 14,050 Feet south of

Longitude: 10,800 Feet west of

Company: EAST RESOURCES, INC.  
P.O. BOX 5519  
VIENNA, WV 26105-5519

Agent: MICHAEL MCCOWN

Inspector: Randy Mick

Permit Issued: 09/15/99

Well work Commenced: 10/05/99

Well work Completed: 10/14/99

Verbal plugging permission granted on:

Rotary X Cable \_\_\_\_\_ Rig \_\_\_\_\_

Total Depth (feet) 3,303

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): 1075-1081

Operator Well No.: L. E. DULANEY # 97

Quadrangle: Pine Grove

County: Wetzel

39 Deg 37 Min 30 Sec.

80 Deg 37 Min 30 Sec.

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	1123.00	1123.00	485 sks
4 1/2"	3278.00'	3278.00'	275 sks

OPEN FLOW DATA \* water injection well

Producing formation Gordon Pay zone depth (ft) 3153-3170

Gas: Initial open flow \* \_\_\_\_\_ MCF/d Oil: Initial open flow \* \_\_\_\_\_ Bbl/d

Final open flow \* \_\_\_\_\_ MCF/d Final open flow \* \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock pressure \* \_\_\_\_\_ psig (surface pressure) after \* \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Office of Oil & Gas Permitting

APR 0 1 2002

WV Department of Environmental Protection

For: EAST RESOURCES, INC.

By: [Signature]

Date: 3/22/02

APR 5 2002

WET 1719

**Treatment :**

Treated Gordon Perfs 3158-3162 w/500 gals 15% HCl, 180 bbls gelled water and 6600 # 20/40 sand

**Well Log :**

See original record

WR-35

2-Oct-96  
API # 47 -103- 1719

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

RECEIVED  
Office of Oil & Gas  
Office of Chief  
MAR 16 1998  
WV Division of  
Environmental Protection

Well Operator's Report of Well Work

Farm name: Abel, Paul  
LOCATION: Elevation: 1,300.00  
District: Grant  
Latitude: 14,050 Feet south of  
Longitude: 10,800 Feet west of

Operator Well No.: L.E. Dulaney #97  
Quadrangle: Pine Grove  
County: Wetzel  
39 Deg 37 Min 30 Sec.  
80 Deg 37 Min 30 Sec.

Company: PENNZOIL PRODUCTS COMPANY  
P.O. BOX 5519  
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK  
Inspector: Randal Mick  
Permit Issued: 10/2/96  
Well work Commenced: 12/30/96  
Well work Completed: 3/24/97  
Verbal plugging permission granted on:  
Rotary X Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total Depth (feet) 3303'  
Fresh water depths (ft) NA  
Salt water depths (ft) NA  
Is coal being mined in area (Y/N) N  
Coal Depths (ft): 1075-1081

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
8-5/8"	1123'	1123'	485 Sacks
4 1/2"	3278.00'	3278.00'	275 Sacks

OPEN FLOW DATA

\*Well was drilled as a waterflood injection well. No open-flow data was obtained

Producing formation Gordon Pay zone depth (ft) 3153-3170  
 Gas: Initial open flow \*          MCF/d Oil: Initial open flow \*          Bbl/d  
 Final open flow \*          MCF/d Final open flow \*          Bbl/d  
 Time of open flow between initial and final tests \*          Hours  
 Static rock pressure \*          psig (surface pressure) after          Hours

Second producing formation          Pay zone depth (ft)           
 Gas: Initial open flow          MCF/d Oil: Initial open flow          Bbl/d  
 Final open flow          MCF/d Final open flow          Bbl/d  
 Time of open flow between initial and final tests          Hours  
 Static rock pressure          psig (surface pressure) after          Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY  
By: [Signature]  
Date: 3/13/98

MAR 13 1998

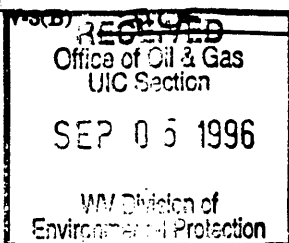
WET-1719



**Treatment :**      Perforations:      3158-3162 -4 holes/ft. (16 holes)  
Treatment:      Treated via 4.5" Casing with 300 gals. 15% HCl, 189 bbls.  
Borate cross-linked gelled water and 9500 lbs. of 20/40 sand.

**Well Log :**      TD = 3303'

Sand & Shale	0 - 306
Shale	306 - 548
Sand	548 - 566
Shale	566 - 920
Sand	920 - 968
Shale	968 - 1075
Coal	1075 - 1081
Shale	1081 - 1576
Sand	1576 - 1604
Shale	1604 - 1672
Sand	1672 - 1704
Shale	1704 - 1884
Sand	1884 - 1926
Shale	1926 - 1973
Sand	1973 - 1988
Shale	1988 - 2268
Big Lime	2268 - 2343
Big Injun	2343 - 2560
Shale	2560 - 3120
Sand	3120 - 3142
Shale	3142 - 3153
Gordon	3153 - 3170
Shale	3170 - 3303



1) Date August 29, 1996  
 2) Well No. L.E. Dulaney No.97  
 3) SIC Code \_\_\_\_\_  
 4) API Well No. 47 - 103 - 1719-LI  
 State County Permit  
 5) UIC Code \_\_\_\_\_

*Issued 10/02/96*

STATE OF WEST VIRGINIA  
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION  
 for the  
 DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

*Expires 10/02/98*

- WELL TYPE: Liquid Injection X Gas Injection \_\_\_\_\_ Waste Disposal \_\_\_\_\_
- LOCATION: Elevation 1300 Watershed North Fork of Fishing Creek  
 District Grant County Wetzel Quadrangle Pine Grove
- 8) WELL OPERATOR: Pennzoil Products Company  
P.O. Box 5519  
Vienna, WV 26105
- 9) DESIGNATED AGENT: Philip S. Ondrusek  
P.O. Box 5519  
Vienna, WV 26105
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED:  
 Name Randal Mick  
 Address 111 Blackshere Drive  
Mannington, WV 26582
- 11) DRILLING CONTRACTOR:  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 12) PROPOSED WELL WORK: Drill X Drill Deeper \_\_\_\_\_ Redrill \_\_\_\_\_ Stimulate X  
 Plug Off Old Formation \_\_\_\_\_ Perforate New Formation \_\_\_\_\_ Convert \_\_\_\_\_  
 Other Physical Change in Well (specify) \_\_\_\_\_
- 13) Geological target formation Gordon Depth 3190 Ft. (Top) to 3205 Ft. (Bottom)
- 14) Estimated depth of completed well (or actual depth of existing well) 3290 Ft.
- 15) Approximate water strata depths: Fresh 480 Ft. Salt 1600 Ft.
- 16) Approximate coal seam depths: 1100 Ft.
- 17) Is coal being mined in the area? Yes X No
- 18) Virgin reservoir pressure in target formation: 1400 psig. Source Estimated
- 19) Estimated reservoir fracture pressure: 3500 psig.
- 20) Maximum proposed injection operations: Volume per hour 25 bbl. Bottom Hole Pressure 2332 psig.
- 21) Detailed identification of materials to be injected, including additives:  
Fresh water, produced water, bactericides and other chemicals as needed to maintain water quality and improve oil recovery.
- 22) Filters (if any): Cartridge filters and/or coal bed filters
- 23) Specifications for cathodic protection and other corrosion control: \_\_\_\_\_

24) CASING AND TUBING PROGRAM:

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS	PACKERS
		Grade	Weight	New	Used	For Drilling	Left in Well		
Conductor									Kinds
Fresh Water	8 5/8"	L.S.	20#	X		1150	1150	Cement To	
Coal								Surface	Sizes
Intermediate									
Production	4 1/2"	J-55	10.5#	X		3290	3290	Cement Over	Depths Set
Tubing								Salt Sand	
Liners									Perforations
									Top Bottom

25) APPLICANTS OPERATING RIGHTS were acquired from Louisa E. & Edward Dulaney  
 by Deed \_\_\_\_\_ Lease X Other Contract \_\_\_\_\_ Dated Jan. 3, 1999 of record in the  
Wetzel County Clerk's Office in Lease Book 61 at Page 115

22663

FORM WW-3(A)  
Obverse

RECEIVED  
Office of Oil & Gas  
UIC Section  
SEP 05 1996  
WV Division of  
Environmental Protection

1) Date August 29, 1996  
2) Well No. L.E. Dulaney No.97  
3) SIC Code \_\_\_\_\_  
4) API Well No. 47 - 103 - 1719.01  
State County Permit

STATE OF WEST VIRGINIA  
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION  
for the  
DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

6) SURFACE OWNER(S) OF RECORD TO BE SERVED  
  
(i) Name Paul Able  
Address Rt. 2, Box 10  
Jacksonburg, WV 26377  
  
(ii) Name Agnes Morris  
Address Box 21  
Pine Grove, WV 26419  
  
(iii) Name Herbert & Hester Slaughter  
Address HC 62, Box 16  
Pine Grove, WV 26419

7 (i) COAL OPERATOR:  
Name N/A  
Address \_\_\_\_\_  
  
7 (ii) COAL OWNER WITH DECLARATION ON RECORD:  
Name DUPECH, Inc.  
Address 6451 Pleasant St.  
Library, PA 15129  
  
7(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

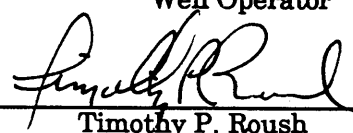
The date proposed for the first injection or waste disposal is \_\_\_\_\_

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Pennzoil Products Company  
Well Operator  
By   
Its Timothy P. Roush  
Supervisor, Surveying/Mapping  
Telephone (304) 422-6565