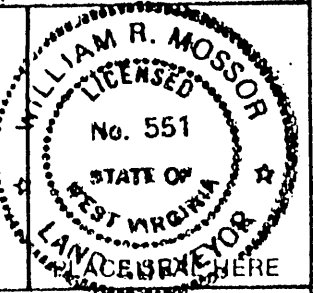


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION WELL LOC.
 47103-1761 EL. 1326'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY AND THE REGULATIONS ISSUED AND PROMULGATED BY THE DEPARTMENT OF ENERGY AND NATURAL RESOURCES.

(SIGNATURE) _____
 R.P.E. _____ L.I.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE 27 AUGUST 19 99
 OPERATOR'S WELL NO. LANE EVANS #1
 API WELL NO. 47 103 01794
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP SHALLOW _____
 LOCATION: ELEVATION 1295' WATER SHED PROCTOR CREEK
 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE NEW MARTINSVILLE
 SURFACE OWNER LANE EVANS & MINERVA EVANS ACREAGE 164.33
 OIL & GAS ROYALTY OWNER LANE EVANS & MINERVA EVANS LEASE ACREAGE 164.75
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ORISKANY ESTIMATED DEPTH 6900'
 WELL OPERATOR OHIO LEM CO., INC DESIGNATED AGENT JEFF SAYGER
 ADDRESS P.O. BOX 80 ADDRESS 16 FOX HILL TERRACE
 RENO, OHIO 45773 PARKERSBURG, WV 26101

COUNTY NAME WET
 PERMIT 1794

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

①

Farm name: EVANS, LANE & MINERVA Operator Well No.: LANE EVANS 1

LOCATION: Elevation: 1,295.00 Quadrangle: NEW MARTINSVILLE

District: PROCTOR County: WETZEL
Latitude: 6750 Feet South of 39 Deg. 42Min. 30 Sec.
Longitude 9160 Feet West of 80 Deg. 45 Min. 0 Sec.

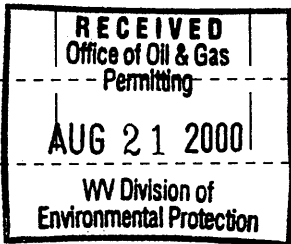
Company: OHIO L & M COMPANY, INC.
4150 BELDEN VILAGE AVE STE 410
CANTON, OH 44718-2553

Agent: JEFFREY W. SAYGER

Inspector: RANDAL MICK
Permit Issued: 09/10/99
Well work Commenced: 11-1-99
Well work Completed: 11-8-99
Verbal Plugging
Permission granted on: _____
Rotary Cable Rig
Total Depth (feet) 7100'
Fresh water depths (ft) 70'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11-3/4"	362	362	175Sks
9-5/8"	1091	1091	325Sks
4-1/2"		7076	2 Stage 1- 120 CUFT 2- 270 Sks.

Salt water depths (ft) 1717'
Is coal being mined in area (Y/N)? N
Coal Depths (ft): 865 & 1307



OPEN FLOW DATA

Producing formation Oriskany/Huntersville Pay zone depth (ft) 6710-6968
Gas: Initial open flow 50.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 5.0 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 350 psig (surface pressure) after 24 Hours
*Both Zones Wet - Minor Gas Shows
Second producing formation Gordon Pay zone depth (ft) 2950-2960
Gas: Initial open flow 10.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 10.0 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests 24 Hours
Static rock Pressure 150 psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: OHIO L & M COMPANY, INC.
By: Martin L. Miller
Date: _____

AUG 25 2000

WET 1794

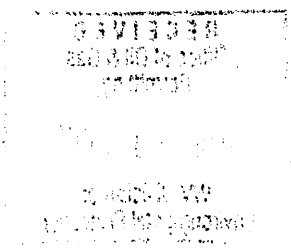
1. Oriskany Zone 6952-6960
 24 Shots Acidized with 1200 Gals. 15% HCL Acid
 *Slight Gas Show 50+ BWPD
 Set Bridge Plug At 6935'

2. Huntersville Chert Zone 6723-6859
 60 Shots Acidize with 1200 Gals. 15% HCL Acid
 Balled Off
 *Better Gas Show - Gradually Watered Out

Plugged Back As Follows:

Class A Cement Plug 6935 To 6557 6bbl/33cuft
 Class A Cement Plug 3300 To 3100 3.9bbl/17.5cuft
 Casing Cut At 3100' G.L.

Gordon Zone Produced Open Hole
 10.0 MCFD Gas - No Oil Or Water



WELL: Ohio L & M Co., Inc. #1 Lane Evans.
 LOCATION: Proctor District, Wetzel County, West Virginia.
 PERMIT NUMBER: Wetzel-1794.
 ELEVATION: 1295' Ground 1305' KB.
 STATUS: Preparing to complete as a gas and oil producer.
 CASING: 11 1/2" @ 347' 8 5/8" @ 2422'.
 TOTAL DEPTH: 7100' Driller 7076' Logger.
 CONTRACTOR: Warren Drilling Co.
 TOOLS: Rotary.
 SPUD DATE: 11/1/69.
 COMPLETED DRILLING: 11/8/69.

FORMATION AT TOTAL DEPTH: Helderberg limestone.
 ELECTRICAL SURVEYS: Gamma Ray-Neutron- Compensated Density-
 Caliper- Temperature- Noise- Induction by Allegheny Wireline Services, Inc.

SHOWS: Small shows of gas were noted in the Riley, Marcellus, Onondaga and Oriskany. Good to very good hydrocarbon fluorescence was noted in the Gordon. A more detailed description of the above mentioned fluorescence can be found on the attached Formation Evaluation Log.

FORMATION TOPS:			
1st Salt sand	1538'		- 233
2nd Salt sand	1705'		- 400
3rd Salt sand	1839'		- 534
Big Lime (Graebrier)	2020'		- 715
Keener sandstone	2110'		- 805
Injun sandstone	2148'		- 843
Weir sandstone	2440'		- 1135
Berea sandstone	2696'		- 1644
Gordon sandstone	2949'		- 1723
4" sandstone	3028'		- 1842
5" sandstone	3147'		- 2321
Warren sandstone	3626'		- 2321

LANE EVANS #1

Page 2

Riley sandstone	4405'	- 3100
Benson sandstone	4536'	- 3231
Alexander sandstone	5008'	- 3703
Onondaga limestone/ Huntersville chert	6718'	- 5413
Oriskany sandstone	6952'	- 5647
Helderberg limestone	6992'	- 5687

STRUCTURAL COMPARISON:

	Ohio L&M Co., Inc. Lane Evans #1	Mobay Chemical Corp EmchPyles #1
Big Lime	- 715	- 752
Warren sandstone	- 2321	- 2267
Oriskany sandstone	- 5647	- 5503

GEOLOGY:

Sample analysis indicated good to excellent sandstone development in the Berea and Gordon, with fair development in the Oriskany. Small shows of gas were encountered in the Riley, Marcellus, Onondaga and Oriskany. Good to very good hydrocarbon fluorescence was noted in the Gordon.

Based upon the open hole logs, the Oriskany section showed fair development with fair to good gas saturation. Water saturations were 30 to 35% and this zone may produce water. The Onondaga/Huntersville section showed fair to good gas entry and low water saturations, but relatively low porosity. The Berea and Gordon showed excellent development, but are probably depleted.

The Oriskany and Onondaga/Huntersville zones have the best chance for commercial production in this well and, if water production can be controlled, should be fair producers of gas with minor oil. Because of the high probability of depletion in the Berea and Gordon, they should not be completed at this time.

Respectfully submitted,

Douglas L. Core

NATIONAL MINERALS CORPORATION
 By: Douglas L. Core, President

December 29, 1999