

WELL REFERENCES:

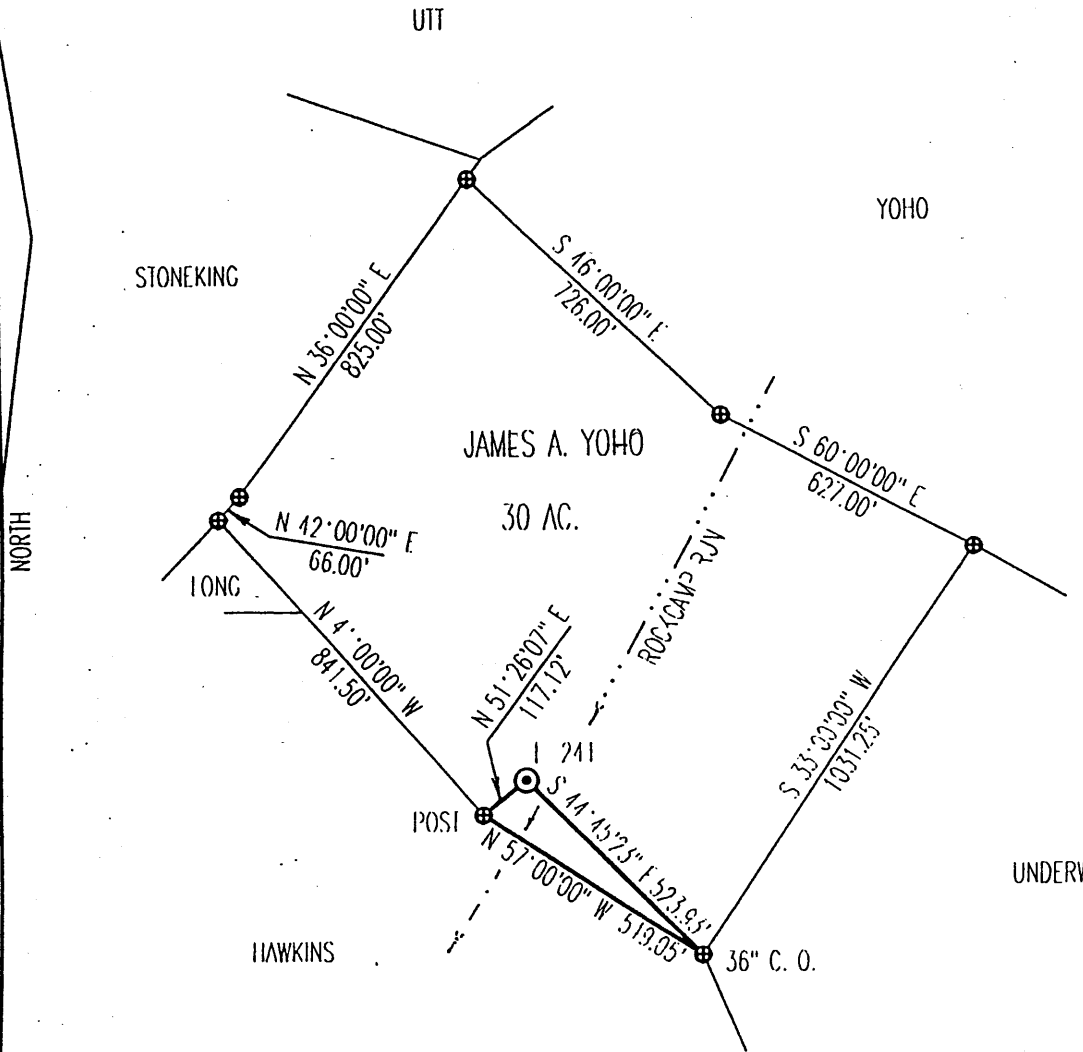
N46-00E, 60.50' TO 8" BLACK WALNUT  
N01-00W, 80.50' TO 10" BLACK WALNUT

LATITUDE 39-37-30

SCALED COOR.:

8000' SOUTH  
1885' WEST

LONGITUDE 80-32-30



1.515  
.350

NAD 27:  
39 36 10.69  
80-32-52.91

NOTE: NO PERMITTED WELLS WITHIN 1200 FEET.

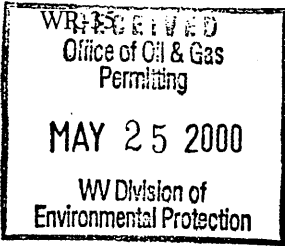
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WELL NUMBER: _____ DRAWING NUMBER: <u>EXCEL 241.PCS</u> SCALE: <u>1" = 400'</u> MINIMUM DEGREE OF ACCURACY: <u>1 IN 200</u> PROVLN SOURCE OF ELEVATION: <u>DGPS SURVEY 09/09/99</u> <u>SUBMETER SYSTEM</u>	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  (SIGNATURE) <u>[Signature]</u> STEPHEN D. LOSH, P.S. #674	
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STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS 110 McJUNKIN ROAD NITRO, WV 25143-2506 FORM WW 6	<u>LAND SURVEYING SERVICES</u> <u>21 CEDAR LANE, BRIDGEPORT, WV 26330</u> <u>PHONE: 304 842 2018 OR 842 5762</u>	DATE: <u>SEPTEMBER 10, 1999</u> OPERATORS WELL NO.: <u>E-241 (YHOH #1)</u> AP# WELL NO. <u>47-103-01796</u> STATE COUNTY PERMIT
WELL TYPE: OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION _____ WASTE DISPOSAL _____ (IF "GAS") PRODUCTION <input checked="" type="checkbox"/> STORAGE _____ DEEP _____ SHALLOW <input checked="" type="checkbox"/>	LOCATION: ELEVATION <u>1002.95'</u> WATERSHED <u>ROCKCAMP RUN</u> DISTRICT <u>33</u> GRANT COUNTY <u>WV/11</u> QUADRANGLE <u>BIG RUN</u> LEASE NUMBER _____	COUNTY NAME <u>WEST</u> PERMIT <u>1796</u>
SURFACE OWNER <u>JAMES A. YOH0</u> ACRES <u>30</u> OIL & GAS ROYALTY OWNER <u>JAMES A. YOH0</u> LEASE ACRES <u>30</u>	PROPOSED WORK: DRILL <input checked="" type="checkbox"/> CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULANT _____ PLUG OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE (SPECIFY) _____ PLUG & ABANDON _____ CLEAN OUT & REPLUG _____	
TARGET FORMATION <u>FIFTH SAND</u> ESTIMATED DEPTH <u>3600'</u>	WELL OPERATOR <u>EXCEL ENERGY, INC.</u> DESIGNATED AGENT <u>HARRY BARNETT</u>	
ADDRESS <u>P. O. BOX 1020 BRIDGEPORT, WV 26330</u> ADDRESS <u>P. O. BOX 1020 BRIDGEPORT, WV 26330</u>		

6-6 49

1007 04 10



DATE: May 23, 2000  
API#: 47-103-01796

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Reviewed MS

Well Operator's Report of Well Work

Farm Name: Yoho, James & Florence Operator Well No: Yoho #1 E-241

LOCATION: Elevation: 1,002.95' Quadrangle: Big Run

District: Grant County: Wetzel  
Latitude: 8,000' Feet South of 39 Deg. 37 Min. 30 Sec.  
Longitude: 1,885' Feet West of 80 Deg. 32 Min. 32 Sec.

Company: EXCEL ENERGY, INC.

	Casing & Tubing	Used in Drilling	Left in Hole	Cement fill Up Cu. Ft.
Address: <u>PO Box 1020</u>				
<u>Bridgeport, WV 26330</u>	<u>9 5/8"</u>	<u>120'</u>	<u>120'</u>	<u>50 sks</u>
Agent: <u>H.L. Barnett</u>	<u>7"</u>	<u>1,893'</u>	<u>1,893'</u>	<u>A53 sks</u>
Inspector: <u>Randal Mick</u>				
Date Permit Issued: <u>09/27/99</u>				
Date Well Work Commenced: <u>02/12/2000</u>				
Date Well Work Completed: <u>02/21/2000</u>				
Verbal Plugging: <u>N/A</u>				
Date Permission granted on: <u>N/A</u>				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>3,337'</u>				
Fresh Water Depth (ft.): <u>15'</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation 4<sup>th</sup> & 5<sup>th</sup> Sand, Bayard, Keener, Injun, 50' and Gordon Pay zone depth (ft) 2,014' - 6,160'

Gas: Initial open flow 1 M MCF/d Oil: Initial open flow 1 M Bbl/d  
 Final open flow ---- MCF/d Final open flow ---- Bbl/d  
 Time of open flow between initial and final tests ---- Hours

Static Rock Pressure ---- psig (surface pressure) after ---- Hours

Second producing formation ---- Pay zone depth (ft) ----

Gas: Initial open flow ---- MCF/d Oil: Initial open flow ---- Bbl/d  
 Final open flow ---- MCF/d Final open flow ---- Bbl/d  
 Time of open flow between initial and final tests ---- Hours

Static Rock Pressure ---- psig (surface pressure) after ---- Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING, PHYSICAL CHANGE. ETC. 2). THE WELL LOG WHICH IS A SYNTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELL BORE.

Signed: H.L. Barnett  
 By: H.L. Barnett, President  
 Date: May 23, 2000

JUN 9 2000

WET 1796

FORM WR-35

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

(N/A - TOOK AS A NATURAL WELL.)

STAGE I

STAGE II

STAGE III

STAGE IV

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal oil and gas
Soil & Sand					
Sand					
Shale					
Coal					
Shale					
Red Rock & Shale					
Sand					
Red Rock & Shale					
Sand & Shale					
Sand					
Sand & Shale					
Sand					
Shale					
Sand & Shale					
Lime					
Sand					
Sand & Shale					
Shale					