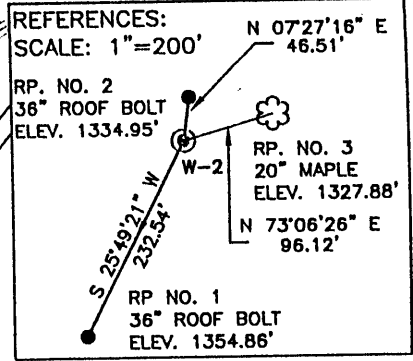


CONSOLIDATED GAS SUPPLY CORP. TAX MAP 5 PARCEL 8 DEED BOOK 278 PAGE 349

RUTH L. KOONTZ TAX MAP 5 PARCEL 10 DEED BOOK 329 PAGE 351



JOHN K. AND ANNA MAE WHITE TAX MAP 5 PARCEL 11 DEED BOOK 352 PAGE 410

RUTH L. KOONTZ TAX MAP 5 PARCEL 9 DEED BOOK 329 PAGE 351

01478 (ACTIVE) OIL WELL

PAUL L. KOONTZ TAX MAP 5 PARCEL 27.1 & 27 DEED BOOK 370 PAGE 193

CARL BERNARD JR. AND SHARON MARSHALL TAX MAP 5 PARCEL 21 DEED BOOK 280 PAGE 71

01652 (ACTIVE) OIL WELL

M.L. AND JEANNE M. HOWARD TAX MAP 5 PARCEL 22 DEED BOOK 250 PAGE 29

M.L. AND JEANNE M. HOWARD TAX MAP 5 PARCEL 26 DEED BOOK 250 PAGE 29

M.L. AND JEANNE M. HOWARD TAX MAP 5 PARCEL 23 DEED BOOK 250 PAGE 29

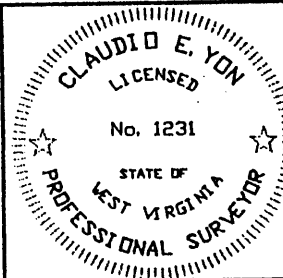
- NOTES: 1. RUTH L. KOONTZ'S RESIDENCE IS WITHIN 1000 FT. OF SEVERAL PROPOSED CBM WELLS. A WATER WELL SAMPLE WAS COLLECTED AND ANALYZED. REFER TO FORM WW2-B1 FOR ADDITIONAL INFORMATION.
2. CONSOLIDATION COAL COMPANY OWNS ALL COAL IN AND AROUND THE PROPOSED WELL BORE. REFER TO FORM WW-5A FOR INFORMATION PERTAINING TO TO COAL OWNERS WITHIN SEVEN HUNDRED AND FIFTY FEET OF THE PROPOSED WELL BORE.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. B01-015-176
 DRAWING NO. B01-015-A14
 SCALE 1" : 500'
 MINIMUM DEGREE OF ACCURACY 1 : 2500
 PROVEN SOURCE OF ELEVATION USC&G MONUMENT
 STATION NAME BURTON

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) Claudio E. Yon
 Professional Surveyor No. 1231



WVDEP
 OFFICE OF OIL AND GAS DIVISION
 1356 HANSFORD ST.
 CHARLESTON, WV 25301



DATE APRIL 24, 2001
 OPERATOR'S WELL NO. W-2
 API WELL NO. 47-103-01822C

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW Littleton DE 3,835,221W
 LOCATION: ELEVATION 1342.27'± WATERSHED WEST VIRGINIA FORK FISH CREEK OF FISH CREEK
 DISTRICT CLAY COUNTY WETZEL
 QUADRANGLE LITTLETON ACREAGE 240±
 SURFACE OWNER RUTH L. KOONTZ LEASE ACREAGE _____
 OIL & GAS ROYALTY OWNER (CBM) SEE NOTE 2 ABOVE LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE _____
 IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION MONONGAHELA, CONEMAUGH, & ALLEGHENY
 ESTIMATED DEPTH 2022'

WELL OPERATOR CONSOL ENERGY, INC (NORTH)
 ADDRESS 1800 WASHINGTON ROAD
PITTSBURGH, PA 15421-1421

DESIGNATED AGENT EDWIN L. MERRIFIELD
 ADDRESS 116 1/2 HUNSAKER STREET
FAIRMONT, WV 26554

MAY 11 2001

ALLIANCE CONSULTING, INC. (WVGS.DWG) FORM N-5

6-6 44

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Art

Well Operator's Report of Well Work

Farm Name: Ruth L. Koontz Operator Well No.: Wetzel County CBM Well No. W-2

Location: Elevation: 1342.27' ± Quadrangle: Littleton

District: Clay County: Wetzel

Latitude: 5050.0' Feet South of 39 Deg. 42 Min. 30 Sec.

Longitude: 11,736' Feet West of 80 Deg. 30 Min. 00 Sec.

Company: Consol Energy, Inc. (North)

	Casing & Tubing	Used In Drilling	Left In Well	Cement Fill Up Cu. Ft.
Address: 1800 Washington Road	11 3/4"	30'	30'	GRTD
Pittsburgh, PA 15241	8 5/8"	858.50'	858.50'	212
Agent: Edwin L. Merrifield	5 1/2"	2035.30'	2035.30'	431
Inspector: Randal Mick				
Date Permit Issued: 5/11/01				
Date Well Work Commenced: 5/21/01				
Date Well Work Completed: 7/3/01				
Verbal Plugging: N/A				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): 2095'				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 832, 1080, 1186, 1651, 1812 and 1896				

RECEIVED
 Office of Oil & Gas
 Permitting

OCT 30 2001

 WV Department of
 Environmental Protection

OPEN FLOW DATA REFER TO ATTACHMENTS B & C

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.; 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE. **REFER TO ATTACHMENTS A, B & C**

Signed: *Gregg Lanning*
By: *Bill Foreman*
Date: 10/25/01

NOV 02 2001
NOV 02 2001

ATTACHMENT A

Wetzel County CBM Well No. W-2 Drill Log

Depth	Description
0-30	Top
30-832	Sand/Shale
832-834	Coal (Waynesburg)
834-1045	Shale
1045-1080	Sand/Shale
1080-1083	Coal (Sewickely)
1083-1186	Shale
1186-1192	Coal (Pittsburgh)
1192-1225	Gray Sand
1258-1290	Red Rock
1290-1455	Sand/Shale
1455-1475	Red Rock
1570-1585	Red Rock
1585-1615	Shale
1615-1651	Sand/Shale
1651-1653	Coal (Mahoning)
1653-1812	Sand/Shale
1812-1815	Coal (Upper Kittanning)
1815-1890	Sand/Shale
1896-1900	Coal (Middle Kittanning)
1900-2095 (TD)	Sand/Shale

RECEIVED Office of Oil & Gas Permitting OCT 30 2001 WV Department of Environmental Protection
--

100 02 2001