

LATITUDE 39-37-30

SCALED COOR.:

8,110' SOUTH
2,990' WEST

LONGITUDE 80-32-30

NORTH

STONEKING

YOHO

E-255

POST

36" C. OAK

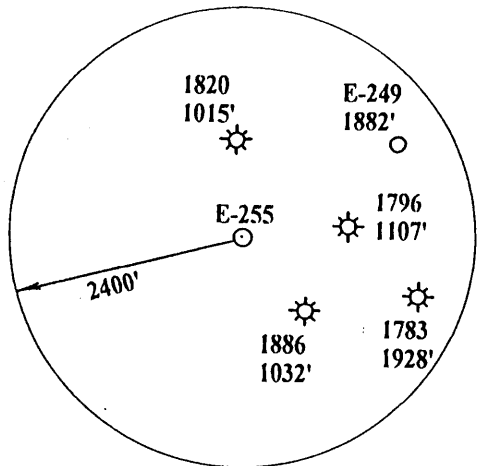
FLAME DUO, INC. ET. AL.
35 AC. (O&G)

NAD 27:

39-36-09.48
80-33-07.00

FRANCIK

YOHO



WELL REFERENCES:

N34-00W, 121.00' TO 14" FORKED B. OAK
S09-00E, 151.00' TO 5" RED MAPLE

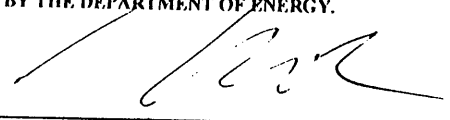
NAD 27 WV NORTH SPC:

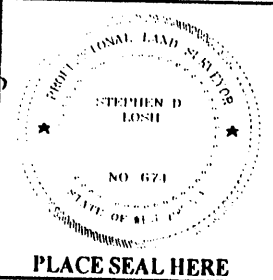
E-255 = 403,338.63'
1,703,599.70'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: **EXCROBERTS2.PCS**
 SCALE: 1" = 400'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: **DGPS SURVEY 05/14/03**
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) 
 STEPHEN D. LOSII, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: **MAY 15, 2003**

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION **1324.77'** WATERSHED **ROCKCAMP RUN**
 DISTRICT **GRANT** COUNTY **WETZEL**
 QUADRANGLE **BIG RUN**

OPERATORS WELL NO.: **E-255 (ROBERTS #2)**
 API WELL NO. **47 - 103 - 01962**
 STATE COUNTY PERMIT

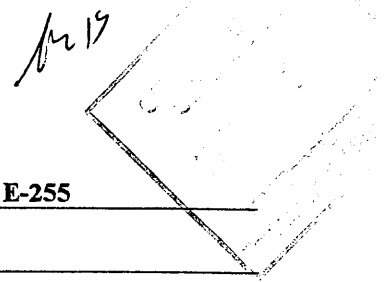
SURFACE OWNER **SAMUEL M. HAWKINS & CHARLES E. ROBERTS** ACREAGE **34.00**
 OIL & GAS ROYALTY OWNER **FLAME DUO, INC. ET. AL.** LEASE ACREAGE **35.00**
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____
 TARGET FORMATION **BAYARD** PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
 WELL OPERATOR **EXCEL ENERGY, INC.** ESTIMATED DEPTH **3,950'**
 ADDRESS **P. O. BOX 1020 BRIDGEPORT, WV 26330** DESIGNATED AGENT **HARRY BARNETT**
 ADDRESS **P. O. BOX 1020 BRIDGEPORT, WV 26330**

COUNTY NAME **WETZEL**
PERMIT **1962**

6-6 Big Run (Borchfield) (045)

JUN 20 2003

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas



Well Operator's Report of Well Work

Farm Name: Hawkins/Roberts Operator Well No: Roberts #2 E-255

LOCATION: Elevation: 1,324.77' Quadrangle: Big Run

District: Grant County: Wetzel
Latitude: 8,110 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude: 2,990 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: EXCEL ENERGY, INC.

	Casing & Tubing	Used in Drilling	Left in Hole	Cement fill Up Cu. Ft.
Address: <u>PO Box 1020</u>	<u>9 5/8"</u>	<u>156'</u>	<u>156'</u>	<u>127 sks cmt</u>
<u>Bridgeport, WV 26330</u>	<u>7"</u>	<u>2,286'</u>	<u>2,286'</u>	<u>290 sks smt</u>
Agent: <u>H.L. Barnett</u>				
Inspector:				
Date Permit Issued: <u>08/02/2002</u>				
Date Well Work Commenced: <u>10/03/2003</u>				
Date Well Work Completed: <u>10/14/2003</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>3,633'</u>				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>1,979'</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>578' and 640'</u>				

OPEN FLOW DATA

Producing formation <u>Bayard, 50', Gordon & Keener</u>	Pay zone depth (ft) <u>2,234'</u>
Gas: Initial open flow <u>455</u> MCF/d	Oil: Initial open flow <u>----</u> Bbl/d
Final open flow <u>530</u> MCF/d	Final open flow <u>----</u> Bbl/d
Time of open flow between initial and final tests	Hours
Static Rock Pressure <u>130</u> psig (surface pressure) after	<u>24</u> Hours
Second producing formation <u>----</u>	Pay zone depth (ft) <u>----</u>
Gas: Initial open flow <u>----</u> MCF/d	Oil: Initial open flow <u>----</u> Bbl/d
Final open flow <u>----</u> MCF/d	Final open flow <u>----</u> Bbl/d
Time of open flow between initial and final tests	Hours
Static Rock Pressure <u>----</u> psig (surface pressure) after	<u>----</u> Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING, PHYSICAL CHANGE. FTC. 2). THE WELL LOG WHICH IS A SYNTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELL BORE.

Signed: H.L. Barnett
By: H.L. Barnett, President
Date: November 7, 2003

WET- 1962

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

STAGE I N/A

STAGE II

STAGE III

STAGE IV

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal oil and gas
Clay & Fill			0	30	
Sand & Shale			30	179	
RR/Sand & Shale			179	578	
Coal			578	584	
Sand & Shale			584	640	
Coal			640	645	
Sand/Shale & RR			645	2215	Damp @ 1,770', 2 1/2" - 3" stream @ 1,797'
Little Lime			2215	2227	
Shale			2227	2256	
Big Lime			2256	2324	
Keener			2324	2350	
GB Inuun			2350	2396	Gas Smell @ 2,370'
P Injun			2396	2557	
Berea			2660	2704	
Gantz			3031	3046	
Sand & Shale			3046	3100	
30'			3100	3190	
Gordon			3190	3260	
4 th & 5 th			3260	3450	
Bayard			3450	3633	TD