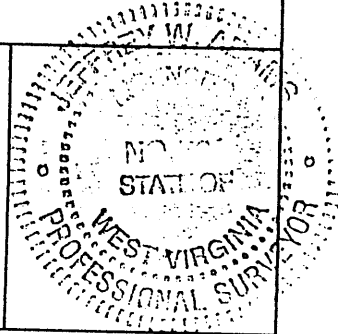


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 791



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE August 28 2003
 OPERATOR'S WELL NO. B748
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1,452' WATER SHED Sheep Run
 DISTRICT Grant COUNTY Wetzel

QUADRANGLE Big Run 7 1/2'
 SURFACE OWNER Ed Scyoc, Dave Scyoc, and Cheryl Hillberry ACREAGE 37.5 ac.
 OIL & GAS ROYALTY OWNER Ed Broome, Inc., et al. LEASE ACREAGE 37 1/8 ac.
 LEASE NO. 2843

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Gordon ESTIMATED DEPTH 3650 OCT 3 2003
 WELL OPERATOR Berry Energy Consultants & Mgrs., Inc. DESIGNATED AGENT David Berry
 ADDRESS P.O. Box 5 Clarksburg, WV 26302-0005 ADDRESS P.O. Box 5 Clarksburg, WV 26302-0005

COUNTY NAME WETZEL
 PERMIT 1976

(Hastings Pines Fork 41 6-1)

fr 13

Well Operator's Report of Well Work

Farm Name: Ed Sevoc, Dave Sevoc, and Cheryl Hillberry Operator Well No.: B748

LOCATION Elevation: 1452 Quadrangle: Big Run

District: Grant County: Wetzel

Latitude: 5,925 Feet South of 39 Deg. 35 Min. 0 Sec. N

Longitude: 9,800 Feet West of 80 Deg. 35 Min. 0 Sec. W

Company: **BERRY ENERGY, CONSULTANTS & MG**
310 STILES ST., P.O. BOX 5
CLARKSBURG, WV 26302-0005

Agent: David Berry

Inspector: Mike Underwood

Permit Issued: 10/1/2003

Well Work Commenced: 1/16/2004

Well Work Completed: 1/21/2004

Verbal Plugging

Permission granted on:

Rotary Cable Rig

Total Depth (feet): 3650

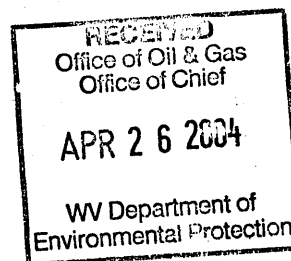
Fresh Water Depth (ft): 50

Salt Water Depth (ft) None

Is coal being mined in area (Y/N)? N

Coal Depth (ft): 1038-1042, 1145-1151

Casing and Tubing	Used in Drilling	Left in Well	Cement Fill Up sks
11 3/4	221.45	221.45	107
8 5/8	2199	2199	207
4 1/2		3331	191



OPEN FLOW DATA

Producing formation U. Gordon; & Berea Pay zone depth (ft) 3205-3235, 2962.5-2967.5

Gas: Initial open flow 158 MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow No test MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests NA Hours

Static rock pressure No test psig (surface pressure) after NA Hours

Second producing formation Pocono Big Injun; Big Injun; & L. Maxton Pay zone depth (ft) 2518-2544, 2466.5-2474.5, 2298-2306

Gas: Initial open flow 158 MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow No test MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests NA Hours

Static rock pressure No test psig (surface pressure) after NA Hours

* Open flows are commingled.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: BERRY ENERGY, CONSULTANTS & MGRS. INC.

By: David B. Berry

Date: 4/22/4

WET 1976

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 47-103-01976

Stage	T-Perf	B-Perf	Shots	Formation	Sand (Bbl)	Grade	Water (Bbl)	Foam (Bbl)	N2 (Cu Ft)
1	3205	3235	14	U. Gordon	40,000	20/40	98	391	348,000
2	2962.5	2967.5	13	Berea	30,000	20/40	90	360	311,000
3	2518	2544	14	Pocono Blg Injun	35,000	20/40	99	316	265,000
4	2466.5	2474.5	14	Blg Injun	35,000	20/40	79	316	247,000
5	2298	2306	14	L. Maxton	30,000	20/40	77	305	247,000

WELL LOG

Formation	Color	Hard/Soft	Top	Bottom	Remarks
			0	30	
Sand	yellow	hard	30	54	Fresh water @50', 1/2" stream
Sd/Sh	gray	soft	54	65	
Sand	white	hard	65	82	
RR/Sh	gray/r	soft	82	88	
Sand	yellow	hard	88	94	
Sand	white	hard	94	147	
Sd/Sh	gray	soft	147	202	
Sand	white	hard	202	277	
RR/Sh	red	soft	277	287	
Sand	white	hard	287	308	
RR/Sh	red	soft	308	340	
Sd/Sh	gray	soft	340	440	
Sand	white	hard	440	453	
Sand	gray		453	1040	
Coal	black	soft	1038	1042	
Sd/Sh	gray	med soft	1042	1048	
Sand	gray	hard	1048	1070	
Sd/Sh	gray	med soft	1070	1100	
Sand	white	hard	1100	1120	
Sd/Sh	gray	med soft	1120	1145	
Coal	black	soft	1145	1151	
Sd/Sh	gray	med soft	1151	1220	
RR	red	soft	1220	1233	
Sd/Sh	gray	med soft	1233	1290	
Sand	gray	hard	1290	1340	
Sd/Sh	gray	med soft	1340	1632	
Sand	white	hard	1632	1782	
Sd/Sh	gray	med soft	1782	1800	
Sand	white	hard	1800	1878	
Sd/Sh	gray	med soft	1878	1906	
Sand	white	hard	1906	1930	
Sd/Sh	gray	soft	1930	1940	
Sand	white	hard	1940	1990	
Sd/Sh	gray	med soft	1990	2120	
Sand	white/brwn	med soft	2120	2175	
Sd/Sh	gray	soft	2175	2306	
Sand	white	hard	2306	2330	
Sd/Sh	black	soft	2330	2337	
Pencil Cave	gray	med soft	2337	2343	
Big Lime	gray	hard	2343	2440	
Sand	white	hard	2440	2500	
Sand	gray	med soft	2500	2627	
Sd/Sh	gray	med soft	2627	3200	
Sand	gray	med soft	3200	3215	
Sand	white	hard	3215	3250	Gas check @collars: 14/10-2"-w/w
Sd/Sh	gray	med soft	3250	3650	TD