

State of West Virginia
 Department of Environmental Protection
 Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Henderson
 LOCATION: Elevation: 1,395'

Operator Well No.: Henderson #2
 Quadrangle: Littleton 7.5'

District: Center
 Latitude: 12,650' Feet South of
 Longitude 11,020' Feet West of

County: Wetzel
 39 Deg. 42 Min. 30 Sec.
 80 Deg. 32 Min. 30 Sec.

Company:

Drilling Appalachian Corporation	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:				
P.O. Box 99 Alma WV 26320	9 5/8	168	168	70 sks
Agent: Kenneth Mason				
Inspector: Mike Underwood	6 5/8	1730	1730	100 sks
Date Permit Issued: 08/01/2006				
Date Well Work Commenced: 08/25/06	4 1/2	3605	3494	170 sks
Date Well Work Completed: 08/30/06				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 3605'				
Fresh Water Depth (ft.): 2160'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

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 OCT 16 2006
 WV Department of
 Environmental Protection

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 3300-3420
 Gas: Initial open show MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 267 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 350# psig (surface pressure) after 48 Hours

Second producing formation Big Injun Pay zone depth (ft) 2470-2500
 Gas: Initial open flow * MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow * MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed: DRILLING APPALACHIAN CORPORATION
 By: *Kenneth Mason*
 Date: October 13, 2006

NOV 03 2006

WET 2189

Henderson #2
 09-12-06
 47-103-02189

Stage #1	perfs	sand	avg rate	isip
Gordon	3288-3410	200 sks	24 bpm	3337#
Big Injun	2462-2492	200 sks	28 bpm	2129#

Drillers Log

Sh	0	10	
Sd/Sh	10	253	
Sh	253	300	
Sd/Sh	300	1778	
Sd	1778	1810	
Sd/Sh	1810	2347	1 1/2" strm @ 2160'
Sd	2347	2390	
Sd/Sh	2390	2400	
Lime	2400	2480	
Sd	2480	2645	
Sd/Sh	2645	3300	
Sd	3300	3350	
Sd/Sh	3350	3605	
Td	3605		gas ck @ TD = show

Electric Log Tops

Big Lime	2418
Berea	2466
Gordon	3296

NOV 10 1996