

WR-35
Rev (1-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 6/29/2010
API #: 47-103-02287

CR
9/8/10

Farm name: Anderson Operator Well No.: #5

LOCATION: Elevation: 990 Quadrangle: Folsom

District: Grant County: Wetzel
Latitude: 430 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 8030 Feet West of 80 Deg. 35 Min. 0 Sec.

Company:

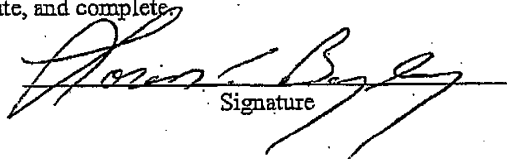
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Trans Energy, Inc				
P.O. Box 393 St. Marys, WV 26170	22"	25'	25'	To Surface
Agent: Loren Bagley				
Inspector: Dave Scranage	16"	168'	168'	To Surface
Date Permit Issued: January 23, 2008				
Date Well Work Commenced: July 23, 2008	11 3/4	1321'	1321'	To Surface
Date Well Work Completed: September 15, 2008				
Verbal Plugging:	8 5/8	3248	3248	To Surface
Date Permission granted on:	32#			
Rotary Cable Rig	4 1/2 P-110		7428	160 sks
Total Vertical Depth (ft): 7640	11.6#			
Total Measured Depth (ft): 7640				
Fresh Water Depth (ft.): 70				
Salt Water Depth (ft.): 1695				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature _____ Date 7-12-10

11/18/2011

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Not perforated or fractured

Formations Encountered: Top Depth / Bottom Depth
Surface:

Anderson # 5	API # 47-103-02287	
2 Salt	Top 1680 - Bottom	1803
3 Salt	Top 1994 - Bottom	2057
Maxon	Top 2193 - Bottom	2237
Big Lime	Top 2207 - Bottom	2325
Big Injun	Top 2330 - Bottom	2475
Bera	Top 2630 - Bottom	2633
30 ft	Top 2841 - Bottom	2876
Gordon	Top 3010 - Bottom 3044	Show gas
4th	Top 3104 - Bottom	3110
5th	Top 3252 - Bottom	3260
Bayard	Top 3244 - Bottom	3253
Warren	Top 3714 - Bottom	3764
Riley	Top 4704 - Bottom	4726
Benson	Top 5196 - Bottom	5202
Alexander	Top 5630 - Bottom	5665
Upper Marcellus	Top 6994 - Bottom	7028
Lime	Top 7029 - Bottom	7052
Lower Marcellus	Top 7132 - Bottom	7180
Top Ononaga	Top 7180 -	7640