



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, April 26, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700
PITTSBURGH, PA 15222

Re: Permit approval for COX 510845S
47-103-02348-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: COX 510845S
Farm Name: COASTAL FOREST RESOURC
U.S. WELL NUMBER: 47-103-02348-00-00
Vertical Plugging
Date Issued: 4/26/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4710302348P

WW-4B
Rev. 2/01

1) Date February 7, 2022
2) Operator's
Well No. 510845-S D H Cox
3) API Well NO. 47-103 - 02348

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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Office of Oil and Gas

FEB 10 2022

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

WV Department of
Environmental Protection

4) Well Type: Oil ___/ Gas X/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production ___ or Underground storage ___) Deep ___/ Shallow X

5) Location: Elevation 887' Watershed Fishing Creek
District Grant County Wetzel Quadrangle Pine Grove 7.5'

6) Well Operator EQT Production Company 7) Designated Agent Joseph C. Mallow
Address 400 Woodcliff Drive Address 115 Professional Place
Canonsburg PA 15317 Bridgeport WV 26330

8) Oil and Gas Inspector to be notified Name Bryan Harris
Address PO Box 157
Volga, WV 26238
9) Plugging Contractor Name R&J
Address 1087 Raccoon Rd
Hueysville, KY 41640

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

NOO SURFACE PLUG FROM 500' TO SURFACE.



Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date 2/8/22

04/29/2022

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WV Department of
Environmental Protection

PLUGGING PROGNOSIS

L-005689
D.H. Cox
API# 47-103-02348
District, Grant
Doddridge Co, WV

BY: M Danford
DATE: 1/10/2022

CURRENT STATUS:

TD @ 6,952'
Elevation @ 881'

16" 65# H-40 Casing @ 44' (CTS)
11 3/4" 42# LS casing @ 1192' (CTS)
8 5/8" 24# J-55 casing @ 2298' (CTS)
5 1/2" 20# N-80 casing @ 6940' (150 sks) Estimated cement top 5,425'
Records show no tubing in hole

Perforations @ 6890'-6924'
PDNP

Fresh Water @ 120', 448' ← gum FROM WW-2B
Elevation @ 881'
Saltwater @ 1900'
Gas Show @ None Reported
Oil shows @ None reported
Coal @ None Reported 111', 236', 435'

1. Notify inspector, **Bryan Harris, (304) 553-6087, Bryan.O.Harris@wv.gov**, 24 hours prior to commencing operations.
2. Check annulus of all casing strings for any pressure, gas leaking, or bubbling water in cellar, etc. before starting plugging operations, if any gas is detected on any annuli, notify EQT supervisor before proceeding.
3. Kill well to prep for pulling tubing, check for signs of tubing still in the well. If tubing has been pulled (historical records show none) skip to step 5.
4. If tubing still present, Pull production tubing from well.
5. TIH with wireline and check TD @ or below 6952'.
6. TIH with gauge ring to 6890', set a 5 1/2" CIBP @ 6800' not in collar.
7. Fill hole with fresh water and run renegade segmented bond log from CIBP at 6800' to surface. Locate and note cement top of production casing.
8. TIH with tubing to CIBP fill hole with 6% gel to surface
9. Set a 500' C1A cement plug from 6800' to 6300'. TOOH 300' with tubing. Reverse circulate full hole volume. TOOH 300' with tubing. Let cement cure for 8 hrs.
10. Free point 5 1/2" casing, cut casing @ free point using a jet cutter, Estimated Freepoint @ 5425' TOOH 5 1/2" casing.
11. Set a 200' C1A cement plug 100' in/out of casing cut. 5325' to 5525'. Adjust depths based on actual depth of cut. TOOH 300' with tubing. Reverse circulate full hole volume. TOOH 300' with tubing. Let cement cure for 8hrs. and tag top of cement. If cement top is at 5325' (or adjusted depth based on cut) or close proceed on to step 12.
12. Check TD. If top of cement is at 5325' (or adjusted depth based on cut) or close. Pump 6% GEL from top of cement to surface. TOOH to 2448' set a 300' C1A cement plug 2448' to 2148'. TOOH 300' with tubing. Reverse circulate full hole volume. TOOH with tubing. Let cement cure 8 hrs. (5/8" casing seat).

04/29/2022

4710302348P

13. Check TD. If top of cement is at 2148' or close. TOOH with tubing.
14. TIH with wireline to 2148' If successful TIH with CIBP set @ 2100' TOOH with wireline
15. TIH with tubing. with tubing to 1342' Set a 300' C1A cement plug 1342' to 1042'. TOOH and let cement cure 8hrs. (11-3/4" casing seat)
16. TIH with tubing. Tag Cement. If at 1042' or close. TOOH to 925' set a 100' C1A cement plug 925' to 825'. TOOH with tubing. Let cement cure 8 hrs. (Elevation @ 881').
17. TIH with tubing to check TD. If top of cement is at 1042' or close TOOH with tubing to ~~200'~~ 500' set a 500' C1A cement plug 500' to surface. (Fresh Water and Surface Plug)
18. Erect monument with API#, date plugged, company name.
19. Reclaim location and road to WV-DEP specifications.

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WV Department of
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04/29/2022

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

API # 4710302348

Farm Name Coastal Forest Resources Well Number 510845
Location Elevation 881 Quadrangle PINE GROVE
District Grant County Wetzel, WV
Latitude 11100 FSL Degree 39.00 Minute 35.00 Second 0.00
Longitude 0620 FWL 80.00 37.00 30.00

Company EQT Production Company
1710 Pennsylvania Avenue Charleston,
WV 25328
Agent Cecil Ray
Inspector Mike Underwood
Permit issued 05/01/2008
Well Work Commenced 04/23/2008
Well Work Completed 08/18/2008
Verbal Plugging
Permission granted on _____
Rotary Rig Cable Rig _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cubic Ft
16	44	44	
11 3/4	1,192	1,192	
8 5/8	2,298	2,298	591.36
5 1/2	6,940	6,940	231.00

Total Depth 6,952 MD TVD?

Water Encountered

Type From
Salt Water wet @ 1900'

Coal & Open Mines

Type From
Coal none reported

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Open Flow Data

Producing Formation Marcellus ; Pay Zone Depth (ft): See attached for details
Gas: Initial Open Flow 0 MCF Date Oil: Initial Open Flow Bbl/d
Final Open Flow 624 MCF 08/15/2008 Date Final Open Flow
Time of open flow between initial and final tests 0 hours
Static Rock Pressure 2,200 after 0 hours

Second Producing Formation Pay Zone Depth (ft)
Gas: Initial Open Flow MCF Date Oil: Initial Open Flow Bbl/d
Final Open Flow MCF Date Final Open Flow
Time of open flow between initial and final tests hours
Static Rock Pressure after hours

NOTE: On back of this form put the following
1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

By For Equitable Production Company
Date 5/15/09

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04/29/2022

Well Number 510845

EQT Company
WR-35 Completion Report - Attachment
Well Treatment Summary

API # 4710302348

Notes	
Date	06/13/2008
FracTyp	Variabl Foam
Zone	Marcellus
# of Perfs	13
From/To	6,890— 6,924
BD Press	0
ATP Psi	4,757
Avg Rate	82
Max Press Psi	5,306
ISIP Psi	3,138
10min SIP	3,036 5 min
Frac Gradient	0.00
Sand Proppant	4,518.82
Water-bbl	14620
SCF N2	0
Acid-gal	1,500 gal

Formation Name	Depth To	Depth Bottom	Formation Thick
Sand and Shale	0.00	2,285	2,285.00
BIG LIME	2,285.00	2,362	77.00
BIG INJUN	2,362.00	2,398	36.00
POCONO	2,398.00	2,534	136.00
WEIR	2,678.00	2,841	163.00
BEREA	2,885.00	2,911	26.00
GANTZ	2,911.00	2,924	13.00
SOF	2,994.00	3,084	90.00
30F	3,084.00	3,118	34.00
GORDON	3,118.00	3,147	29.00
FORTH SAND	3,187.00	3,204	17.00
FIFTH SAND	3,406.00	3,470	64.00

Gas Tests

Depth	Remarks
5,120	126mcf

TA 6952

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4710302348f

Form WW - 2B

103-02348

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
WELL WORK PERMIT APPLICATION

1) Well Operator EQUITABLE PRODUCTION COMPANY

Operator ID	103	District	4	Quadrangle	548
-------------	-----	----------	---	------------	-----

2) Operator's Well Name Cox 510845S 3) Elevation 881'

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production X Underground Storage _____
Deep _____ Shallow X

5) Proposed Target Formation(s): Marcellus

6) Proposed Total Depth: 750' ~~5049' TD; 1600' MD~~ Feet

7) Approximate fresh water strata depths: 120', 488'

8) Approximate salt water depths: 1386', 1476', 1749'

9) Approximate coal seam depths: 111', 236', 435'

10) Does land contain coal seams tributary to active mine? No

11) Describe proposed well work: Drill and complete a horizontal well. Horizontal leg through the Lower Devonian Shale at a length of approx. 3700', using a packer plus frac procedure.

12) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE For Drilling	INTERVALS Left in Well	CEMENT Fill-up (Cu.Ft)
	Size	Grade	Weight per ft.			
Conductor	20"	L.S.	94	40'	40'	N/A
Fresh Water	13 3/8"	J-55	54.5	750'	750'	C.T.S.
Coal	9 5/8"	J-55	40	1850'	1850'	C.T.S.
Fresh Water/Coal	7"	L.S.	17			
Production	5 1/2"	P-110	20	10364' 7500'	10364' 7500'	635
Tubing	2 3/8"	J-55	4.6	May not be run, if run will be set 100' less than TD		
Liners						

Packers: Kind _____
Size _____
Depths Set _____

6288
650

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WW-4A
Revised 6-07

1) Date: February 7, 2022
2) Operator's Well Number
510845-S D H Cox

3) API Well No.: 47 - 103 - 02348 RECEIVED
Office of Oil and Gas

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

FEB 10 2022

WV Department of
Environmental Protection

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>See Attached</u>	Name _____
Address _____	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
(c) Name _____	Address _____
Address _____	Name _____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 157</u>	Name _____
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order and
- (2) The plat (surveyor's map) showing the well location on Form WW-6

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
Rebecca Shrum, Notary Public
 Beaver County
 My commission expires March 9, 2024
 Commission number 1267708
 Member, Pennsylvania Association of Notaries

Well Operator: EQT Production Company
 By: Erin Spine
 Its: Manager - Subsurface Permitting
 Address: 400 Woodcliff Drive
Canonsburg PA 15317
 Telephone: (724) 271-7380

Subscribed and sworn before me this 7th day of February 2022
Rebecca Shrum Notary Public
 My Commission Expires March 9, 2024

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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D.H. Cox (PNG 29) 47-103-02348 WW-4A Attachment

Surface Owner:

Coastal Forest Resource Co.
P.O. Box 709
Buckhannon, WV 26201

Coal Owner:

Consol RCPC LLC
1000 Consol Energy Dr, Suite 100
Canonsburg, PA 15317

Richards Resources
608 Independence Road
Salem, WV 26426

David E. Bowyer
12088 Middle Island Road
Alma, WV 26320

Dale Samuel Rose
R.R. 1 Box 531
Sugar Grove, OH 43214

Ted Edward Rose
121 Arden Road
Columbus, OH 43214

Jerry Lee Rose
20101 N. Sherrys Arm Road
Grand Rapids, MN 55744

Emma Rosella McLaughlin Estate (care of Rebecca Lynn Miller Schmitt)
2513 Vance Ave
Wheeling, WV 26003

Stuart Barrett Kelly
1116 River Bay Road
Annapolis, MD 21409

Steven L. Namack
P.O. Box 124
Colerain, OH 43916

Lester Lee Namack III
54 Walnut Ave
Bethlehem, WV 26003

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D.H. Cox (PNG 29) 47-103-02348 WW-4A Attachment

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Corey Namack
54 Walnut Ave
Bethlehem, WV 26003

Thistle Francis Cox
308 2nd Street
Glen Dale, WV 26038
David F. Cox Jr.
5900 Riviera Drive
Coral Gables, FL 33146

Berry Wells Cox
2 Lyme Street
Old Lyme, CT 06371

John Morrison Cox
1378 SW Maplecrest Drive
Portland, OR 97219

Lynne Cox Little
4800 Ballenger Creek Pike
Frederick, MD 21703

Nancy Cox
209 Elm Ave
Pewee Valley, KY 40056

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Sent To **COASTAL FOREST RESOURCE CO.**
P.O. BOX 709
BUCKHANNON, WV 26201

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Sent To **CONSOL RCPC LLC**
1000 CONSOL ENERGY DR. SUITE 100
CANONSBURG, PA 15317

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Sent To **RICHARDS RESOURCES**
608 INDEPENDENCE ROAD
SALEM, WV 26426

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Sent To **DAVID E. BOWYER**
12088 MIDDLE ISLAND ROAD
ALMA, WV 26320

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Sent To **DALE SAMUEL ROSE**
R.R. 1 BOX 531
SUGAR GROVE, OH 43214

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Sent To **TED EDWARD ROSE**
121 ARDEN ROAD
COLUMBUS, OH 43214

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Total Postage and F	\$ 8.96

Sent To **JERRY LEE ROSE**
Street and Apt. No. **20101 N. SHERRYS ARM ROAD**
City, State, ZIP+4 **GRAND RAPIDS, MN 55744**

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Sent To **EMMA ROSELLA MCLAUGHLIN ESTATE
CARE OF REBECCA LYNN MILLER SCHMITT**
Street and Apt. No. **2513 VANCE AVE**
City, State, ZIP+4* **WHEELING, WV 26003**

PS Form 3800, Ap 40-09 WV-510845-S-COX - NOTIFICATIONS

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.16
Total Postage and F	\$ 8.96

Sent To **STUART BARRETT KELLY**
Street and Apt. No. **1116 RIVER BAY ROAD**
City, State, ZIP+4 **ANNAPOLIS, MD 21409**

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.16
Total Postage and F	\$ 8.96

Sent To **STEVEN L. NAMACK**
Street and Apt. No. **P.O. BOX 124**
City, State, ZIP+4 **COLERAIN, OH 43916**

PS Form 3800, A 40-09 WV-510845-S-COX - NOTIFICATIONS

FEB-6 2022

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<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.05
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.16
Total Postage and F	\$ 8.96

Sent To **LESTER LEE NAMACK III**
Street and Apt. No. **54 WALNUT AVE**
City, State, ZIP+4* **BETHLEHEM, WV 26003**

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.16
Total Postage and F	\$ 8.96

Sent To **COREY NAMACK**
Street and Apt. No. **54 WALNUT AVE**
City, State, ZIP+4* **BETHLEHEM, WV 26003**

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04/29/2022

4710302348P

7019 1640 0000 6625 5631

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.16
Total Postage and	\$ 8.96

Sent To
THISTLE FRANCIS COX
308 2ND STREET
GLEN DALE, WV 26038

City, State, ZIP+4®
40-09 WV 510845-S-COX - NOTIFICATIONS

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.16
Total Postage and	\$ 8.96

Sent To
DAVID F. COX JR.
5900 RIVIERA DRIVE
CORAL GABLES, FL 33146

City, State, ZIP+4®
40-09 WV 510845-S-COX - NOTIFICATIONS

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Environmental Protection

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<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.05
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.16
Total Postage and	\$ 8.96

Sent To
BERRY WELLS COX
2 LYME STREET
OLD LYNE, CT 06371

City, State, ZIP+4®
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<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.05
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.16
Total Postage and	\$ 8.96

Sent To
JOHN MORRISON COX
1378 SW MAPLECREST DRIVE
PORTLAND, OR 97219

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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.05
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.16
Total Postage and	\$ 8.96

Sent To
LYNNE COX LITTLE
4800 BALLENGER CREEK PIKE
FREDERICK, MD 21703

City, State, ZIP+4®
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<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.05
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 2.16
Total Postage and	\$ 8.96

Sent To
NANCY COX
209 ELM AVE
PEWEE VALLEY, KY 40056

City, State, ZIP+4®
40-09 WV 510845-S-COX - NOTIFICATIONS

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

04/29/2022

Operator's Well Number

510845-S D H Cox

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INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date
04/29/2022

WW-4B

API No.	<u>47-103-02348 P</u>
Farm Name	<u>D H Cox</u>
Well No.	<u>510845-S D H Cox</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WV Department of
Environmental Protection

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

04/29/2022

4710302348P

WW-9
(5/16)

API Number 47 - 103 02348
Operator's Well No. 510845-S D H Cox

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686
Watershed (HUC 10) Fishing Creek Quadrangle Pine Grove 7 5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste:

ANY WELL EFFLUENT WILL BE
CONTAINED IN TANKS AND DISPOSED
OFF-SITE.
JWH

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Erin Spine
Company Official Title Manager - Subsurface Permitting

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WV Department of
Environmental Protection

Subscribed and sworn before me this 14 day of February, 2022

[Signature]
Notary Public

My commission expires March 9, 2024

Commonwealth of Pennsylvania - Notary Seal
Rebecca Shrum, Notary Public
Beaver County
My commission expires March 9, 2024
Commission number 1267706
Member, Pennsylvania Association of Notaries

04/29/2022

4710302348P

EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris

Comments: _____

Title: Inspector

Date: 2/8/22

Field Reviewed? () Yes (X) No

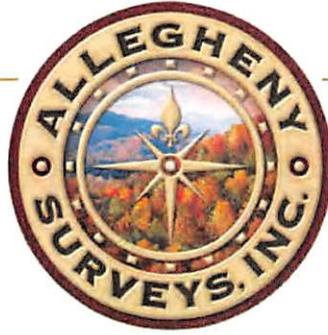
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04/29/2022

4710302348 P



Site Pictures

D.H. Cox

WV 510845-S

47-103-02348



WV 510845-S Well



WV 510845-S Well Pad Site



WV 510845-S Well Pad Site



WV 510845-S Well Pad Site

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BIRCH RIVER OFFICE

237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035 fax: 304-848-5037

CHARLESTON OFFICE

301 RHI. Boulevard - Suite 5
Charleston, WV 25309
phone: 304-756-2949 fax: 304-756-2948

ALLEGHENYSURVEYS.COM

04/29/2022

4710302348P

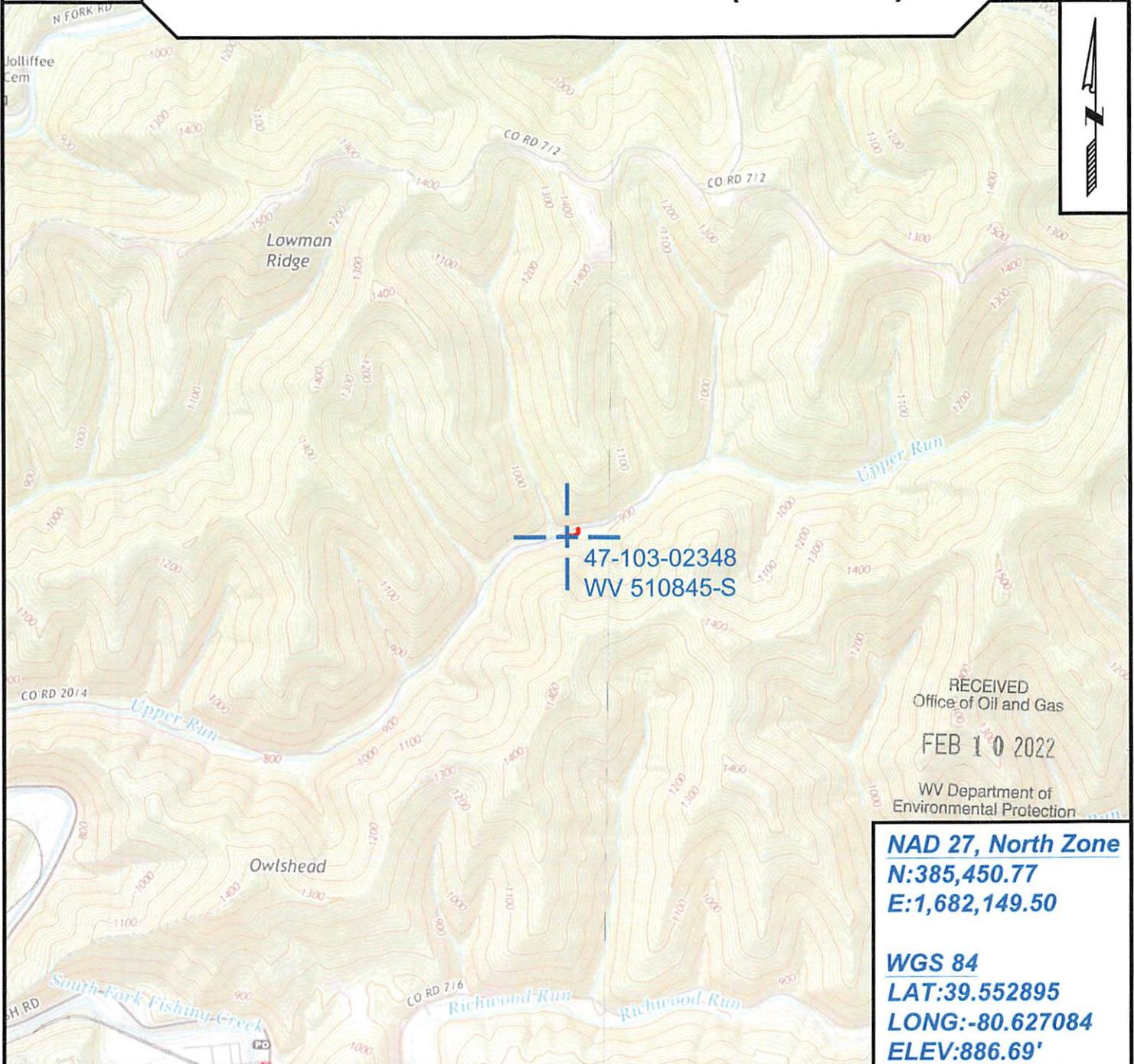
Topo Quad: Pine Grove 7.5' Scale: 1" = 2000'

County: Wetzel Date: January 03, 2022

District: Grant Project No: 40-34-00-09

47-103-02348 WV 510845-S (D.H. Cox)

Topo



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NAD 27, North Zone
N:385,450.77
E:1,682,149.50

WGS 84
LAT:39.552895
LONG:-80.627084
ELEV:886.69'



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 400 Woodcliff Drive
 Canonsburg, PA 15317

04/29/2022

4710302348P



EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317

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Office of Oil and Gas
FEB 10 2022
WV Department of
Environmental Protection

CERTIFIED MAIL

Dear Sir or Madam:

Re: Proposed 510845-S D H Cox Gas Well
Grant District, Wetzel County, West Virginia

Pursuant to Section 22B-1-9 of the West Virginia Code, enclosed please find copies of the following documents:

- Form WW-4A - Notice of Application to Plug and Abandon a Well (1 copy)
- Form WW-4B - Application for a Permit to Plug and Abandon (1 copy)
- Form WW-7 - WV DEP Well Location Form - Certified Copy
- Form WW-9 - Fluids/Cuttings Disposal & Reclamation Plan (1 copy)

This application is being filed by EQT Production with the Administrator of the Office of Oil and Gas of the West Virginia Department of Environmental Protection. If you have no objections to this well being plugged, please sign the Surface Owner Waiver or Coal Party Waiver (Form WW-B) and return one copy to our office in the enclosed prepaid envelope.

Thank you for your cooperation and consideration. Should you have any questions, comments, or require any additional information, please contact our Owner Relations Hotline at 844-EQT-LAND or OwnerRelations@EQT.com.

Sincerely,
EQT PRODUCTION COMPANY

A handwritten signature in blue ink, appearing to read 'Erin Spine'.

Erin Spine
Manager - Subsurface Permitting

Enclosures

04/29/2022

4710302348P

Kay Holtsclaw - permit 47-103-02348

From: <VDugan@eqt.com>
To: <gcsmith@wvdep.org>, <KHOLTSCLAW@wvdep.org>
Date: 5/8/2008 8:49 AM
Subject: permit 47-103-02348

WELL WAS TO BE DRILLED
 HORIZONTAL AS 47-103-02292, BUT THAT WAS
 PLUGGED AND
 RIG SKIDDED FOR
 API 47-103-2348
 VERTICAL

Permit 47-103-02348 was issued on 5/1/08 (this is the well we had to skid the rig on) the permit was issued as a horizontal but it is a vertical marcellus only not horizontal. Don't know if it really matters but just wanted to let you know.

Thanks
 Vicki

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04/29/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit API: 47-103-02348)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Apr 26, 2022 at 12:26 PM

To: Erin Spine <espine@eqt.com>, John <JZavatchan@eqt.com>, Todd <tklaner@eqt.com>, Olivia Pishioneri <opishioneri@eqt.com>, "Shrum, Becky" <bshrum@eqt.com>

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-103-02348 - COX 510845S

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

3 attachments

IR-8 Blank.pdf
233K

47-103-02348 - Copy.pdf
4319K

47-103-02348 - Copy.pdf
4319K

04/29/2022