

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 8/10/11
API #: 47-103-02502

Farm name: Starkey Ormond & Norma Operator Well No.: Broome 4HA

LOCATION: Elevation: 1439 Quadrangle: Folsom 7.5'

District: Grant County: Wetzel
Latitude: 4460 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 7210 Feet West of 80 Deg. 35 Min. 00 Sec.

Company:

JAY-BEE OIL & GAS INC.			Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: ROUTE 1 BOX 5 CAIRO, WV 26337						
Agent: Randy Broda						
Inspector: Dave Scranage			9 5/8	549	549	CTS
Date Permit Issued: 8/12/2009						
Date Well Work Commenced: 9/23/2009			7	2755	2755	cts
Date Well Work Completed: 12/31/2009						
Verbal Plugging:			4 1/2	10551	10551	cts
Date Permission granted on:						
Rotary	Cable	Rig				
Total Vertical Depth (ft): 7635						
Total Measured Depth (ft): 10600						
Fresh Water Depth (ft.): 210-1 1/2" stream						
Salt Water Depth (ft.): n/a						
Is coal being mined in area (N/Y)? n/a						
Coal Depths (ft.): 910						
Void(s) encountered (N/Y) Depth(s) n/a						

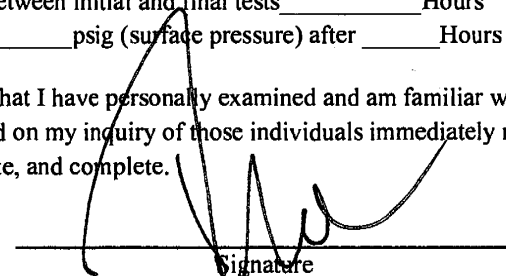
OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7595-7637
Gas: Initial open flow 1200 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 900 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 96 Hours
Static rock Pressure 2250 psig (surface pressure) after 24 Hours

Second producing formation n/a Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

8/10/11
Date

09/23/2011

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical, or Geophysical logs recorded on this well?
_{Y/N Y/N Y/N}

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

10472-10163-----4567 water. 768 sks sand

10028-9659-----4315 water, 408 sks sand

9579-9013-----5760 water, 740 sks sand

8938-8711-----6697 water, 1000 sks sand

8659-8402-----12530 water, 4100 sks sand

Formations Encountered:	Top Depth	/	Bottom Depth
Surface:			

AT START OF THE WELL:

Purcell Lime 7496-7520

Shale 7520-7595

Lower Marcellus 7595-7616

Formations dipped down-never hit Onondaga lime

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