

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 01/26/2012
API #: 47-103-02571

REVISED

Farm name: Maury, Dorthy M. et al Operator Well No.: Maury et al Unit 1 #3H

LOCATION: Elevation: 729' Quadrangle: Porter Falls

District: Magnolia County: Wetzel
Latitude: 3,030 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude 9,310 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Stone Energy Corporation

Address: 6000 Hampton Center, Suite B Morgantown, WV 26505	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Agent: <u>Tim McGregor</u>	20"	35'	35'	Sanded In
Inspector: <u>Derek Haught</u>	13-3/8"	677'	677'	634
Date Permit Issued: <u>9/16/2010 & 10/11/2011</u>	9-5/8"	2,140'	2,140'	732
Date Well Work Commenced: <u>10/25/2010</u>	5-1/2"		11,095'	2,573
Date Well Work Completed: <u>01/13/2012</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable Rig				
Total Vertical Depth (ft): <u>6,476</u>				
Total Measured Depth (ft): <u>11,098</u>				
Fresh Water Depth (ft.): <u>53</u>				
Salt Water Depth (ft.): <u>1,881</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>530</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

WELL HAS NOT BEEN STIMULATED

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

01/26/2012
Date

Maury et al Unit 1 #3H
 API 47-103-02571
 Stone Energy Corporation

	Horizontal		Bottom (ft TVD)	Bottom (ft MD)
	Top (ft TVD)	Top (ft MD)		
Sandstone & Shale	Surface	*	290	
Red Rock	290	*	312	
Sandstone & Shale	312	*	333	
Red Rock	333	*	338	
Sandstone & Shale	338	*	360	
Red Rock	360	*	367	
Sandstone & Shale	367	*	383	
Red Rock	383	*	394	
Sandstone & Shale	394	*	530	
Pittsburgh Coal	530	*	534	
Sandstone & Shale	534	*	1652	
Little Lime	1652	*	1674	
Big Lime	1674	*	1815	
Big Injun	1815	*	1970	
Sandstone & Shale	1970	*	2330	
Berea sandstone	2330	~	2355	
Shale	2355	~	2533	
Gordon	2533	~	2592	
Sandstone & Shale	2592	~	4661	4668
Riley	4661	4668	~ 4686	4693
Sandstone & Shale	4686	4693	~ 4851	4859
Benson	4851	4859	~ 4913	4921
Undiff Devonian Shale	4913	4921	~ 5684	5721
Rhinestreet	5684	5721	~ 6060	6203
Cashaqua	6060	6203	~ 6191	6416
Middlesex	6191	6416	~ 6214	6455
West River	6214	6455	~ 6281	6586
Geneseo	6281	6586	~ 6303	6636
Tully limestone	6303	6636	~ 6359	6790
Hamilton	6359	6790	~ 6385	6898
Marcellus	6385	6898	~ 6476	11098
TD	6476	11098		

* From Driller's Log

~ From MWD Gamma Log