

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: July 25, 2011
API #: 47-103-02582

Farm name: Nice, John E., et al Operator Well No.: NICE ET AL UNIT B 1H

LOCATION: Elevation: 1,344' Quadrangle: New Martinsville

District: Magnolia County: Wetzel
Latitude: 14,220 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 9,980 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Stone Energy Corporation

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|---|-----------------|------------------|--------------|------------------------|
| 6000 Hampton Center, Suite B Morgantown, WV 26505 | 20" | 43' | 43' | Grouted To Surface |
| Agent: <u>Tim McGregor</u> | 13-3/8" | 1,155' | 1,155' | 1,038 |
| Inspector: <u>David Scranage/ Derek Haught</u> | 9-5/8" | 2,514' | 2,514' | 1,046 |
| Date Permit Issued: <u>09/24/2010</u> | 5-1/2" | | 11,077' | 2,636 |
| Date Well Work Commenced: <u>11/29/2010</u> | | | | |
| Date Well Work Completed: <u>05/16/2011</u> | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig | | | | |
| Total Vertical Depth (ft): <u>6,709</u> | | | | |
| Total Measured Depth (ft): <u>11,088</u> | | | | |
| Fresh Water Depth (ft.): <u>113</u> | | | | |
| Salt Water Depth (ft.): <u>1791</u> | | | | |
| Is coal being mined in area (N/Y)? <u>No</u> | | | | |
| Coal Depths (ft.): <u>1,022</u> | | | | |
| Void(s) encountered (N/Y) Depth(s) <u>None</u> | | | | |

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOT YET STIMULATED

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. J. Haught
Signature

7/25/2011
Date

09/23/2011

Nice et al Unit B #1H
 API 47-103-02582
 Stone Energy Corporation

| | Horizontal | | (ft) | Bottom (ft) | |
|-----------------------|-----------------|-------------|------|-------------|-------|
| | Top (ft TVD) | Top (MD) | | TVD) | MD) |
| Sandstone & Shale | Surface | | * | 1022 | |
| Pittsburgh Coal | 1022 | | * | 1027 | |
| Sandstone & Shale | 1027 | | * | 1992 | |
| Little Lime | 1992 | | * | 2034 | |
| Sandstone & Shale | 2034 | | * | 2097 | |
| Big Lime | 2097 | | * | 2291 | |
| Big Injun | 2291 | | * | 2334 | |
| Sandstone & Shale | 2334 | | * | 2701 | |
| Berea sandstone | 2701 | | * | 2714 | |
| Shale | 2714 | | * | 2947 | |
| Gordon | 2947 | | * | 2995 | |
| Undiff Devonian Shale | 2995 | | * | 5950 | 5956 |
| Rhinestreet | 5950 | 5956 | ~ | 6302 | 6338 |
| Cashaqua | 6302 | 6338 | ~ | 6412 | 6485 |
| Middlesex | 6412 | 6485 | ~ | 6430 | 6512 |
| West River | 6430 | 6512 | ~ | 6498 | 6630 |
| Geneseo | 6498 | 6630 | ~ | 6518 | 6670 |
| Tully limestone | 6518 | 6670 | ~ | 6553 | 6755 |
| Hamilton | 6553 | 6755 | ~ | 6578 | 6835 |
| Marcellus | 6578 | 6835 | ~ | 6709 | 11088 |
| TD | 6709 | 11088 | | | |

* From Piot Hole Log

~ From MWD Gamma Log