WR-35 Rev (8-10)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	July 25, 2011	
API#:	47-103-02601	

Farm name: Nice, John E., et al					Operator Well No.: NICE et al UNIT A #3H							
LOCATION: Elevation: 1,344'					Quadrangle: New Martinsville							
	District: M	agnolia				County:	Wetz	zel				
	Latitude:	14,200	Feet South of	39	Deg.	42	Min.	30	Sec.			
	Longitude_	9,870	Feet West of	80	Deg	47	_Min.	30	Sec.			
Company	7: Sto	ne Energ	y Corporation									
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ny: Stone Energy Corporation				
Address: 6000 Hampton Center, Suite B	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Morgantown, WV 26505	20"	20"	43'	Grouted To Surface
Agent: Tim McGregor	13-3/8"	1,151'	1,151'	1,071
Inspector: David Scranage/ Derek Haught	9-5/8"	2,245'	2,245'	1,144
Date Permit Issued: Nov. 17, 2010	5-1/2"		11,582'	3,150
Date Well Work Commenced: 01/01/2011				
Date Well Work Completed: 03/12/2011				
Verbal Plugging:				
Date Permission granted on:		<u> </u>		
Rotary X Cable Rig			DEARN	
Total Vertical Depth (ft): 6,568		ے ا	RECEIV	
Total Measured Depth (ft): 11,611			of Oi	a Gas
Fresh Water Depth (ft.): 113			JUL 27	2011
Salt Water Depth (ft.): 1,787				
Is coal being mined in area (N/Y)? NO		V	N Departr	nent of
Coal Depths (ft.): 1,022		Envir	onmental	Protection
Void(s) encountered (N/Y) Depth(s) None				

OPEN FLOW DATA (If more	e than two producing formations p	olease include addit	ional data on separate sheet)		
Producing formation	Pay zone depth (ft)				
Gas: Initial open flow	MCF/d Oil: Initial open flow_	Bbl/d			
Final open flow	MCF/d Final open flow	Bbl/d	NOT VET OTIMUL ATED		
Time of open flow betw	veen initial and final tests	Hours	NOT YET STIMULATED		
Static rock Pressure	psig (surface pressure) after _	Hours			
Second producing formation	on Pay zone d	epth (ft)			
Gas: Initial open flow	MCF/d Oil: Initial open flow_	Bbl/d			
Final open flow	MCF/d Final open flow	Bbl/d	·		
Time of open flow betw	veen initial and final tests	Hours			
Static rock Pressure	psig (surface pressure) after _	Hours			

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

WQ- Day A

7/25/2011 Date

Were core samples taken? YesNoX	Were cuttings caught during drilling? Yes_X_No
Were $\frac{Y}{Y/N}$ Electrical, $\frac{N}{Y/N}$ Mechanical, $\frac{Y}{Y/N}$	or Geophysical logs recorded on this well?
FRACTURING OR STIMULATING, PHYSIC	HE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, CAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC IE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL OF SURFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimulating:	
Not yet stimulated, once completed a rev	rised WR-35 form will be submitted.
Formations Encountered: Surface:	Top Depth / Bottom Depth
*See attached sheet for the formations	
that were encounted	

## Nice et al Unit A #3H API 47-103-02601 Stone Energy Corporation Horizontal

	ווטוועטוונמן					
	Тор	op Top (ft		Bottom (ft	Bottom (ft	
	(ft TVD)	MD)		TVD)	MD)	
Sandstone & Shale	Surface		*	1022		
Pittsburgh Coal	1022		*	1027		
Sandstone & Shale	1027		*	1992		
Little Lime	1992		*	2034		
Sandstone & Shale	2034		*	2097		
Big Lime	2097		*	2291		
Big Injun	2291		*	2334		
Sandstone & Shale	2334		*	2701		
Berea sandstone	2701		*	2714		
Shale	2714		*	2947		
Gordon	2947		*	2995		
Undiff Devonian Shale	2995		*	5935	5945	
Rhinestreet	5935	5945	~	6293	6350	
Cashaqua	6293	6350	~	6407	6522	
Middlesex	6407	6522	~	6424	6554	
West River	6424	6554	~	6487	6706	
Geneseo	6487	6706	~	6511	6804	
Tully limestone	6511	6804	~	6544	7026	
Hamilton	6544	7026	~	6567	7155	
Marcellus	6567	7155	~	6568	11611	
TD	6568	11611				

<sup>\*</sup> From Piot Hole Log

<sup>~</sup> From MWD Gamma Log