

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: November 9, 2011
API #: 47-103-02607

Farm name: Potts, Patty & Bing Operator Well No.: Potts #6H

LOCATION: Elevation: 1,326' Quadrangle: New Martinsville

District: Proctor County: Wetzel
Latitude: 13,180 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 7,500 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Stone Energy Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
6000 Hampton Center, Suite B Morgantown, WV 26505	20"	45'	45'	Grouted to Surface
Agent: <u>Tim McGregor</u>	13-3/8"	1,156'	1,156'	1,069
Inspector: <u>Derek Haught</u>	9-5/8"	2,487'	2,487'	1,094
Date Permit Issued: <u>12/17/2010 & 6/13/2011</u>	5-1/2"		11,508'	2,582
Date Well Work Commenced: <u>08/01/2011</u>				
Date Well Work Completed: <u>11/06/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft): <u>6,704</u>				
Total Measured Depth (ft): <u>11,509</u>				
Fresh Water Depth (ft.): <u>45</u>				
Salt Water Depth (ft.): <u>1,890</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>1,002</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

WELL HAS NOT YET BEEN STIMULATED

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. J. [Signature]
Signature

11/9/2011
Date

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes X No _____

Were $\frac{Y}{Y/N}$ Electrical, $\frac{N}{Y/N}$ Mechanical, $\frac{Y}{Y/N}$ or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Well has not yet been stimulated. Once well is completed a revised WR-35 Form will be submitted.

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

See attached sheet for formations encountered and their depths.

Potts #6H
 API 47-103-02607
 Stone Energy Corporation

	Horizontal			Bottom (ft	
	Top (ft TVD)	Top (ft MD)		TVD)	MD)
Sandstone & Shale	Surface		*	1002	
Pittsburgh Coal	1002		*	1008	
Sandstone & Shale	1008		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		~	5931	5950
Rhinestreet	5931	5950	~	6286	6398
Cashaqua	6286	6398	~	6394	6598
Middlesex	6394	6598	~	6411	6635
West River	6411	6635	~	6475	6780
Geneseo	6475	6780	~	6496	6831
Tully limestone	6496	6831	~	6532	6921
Hamilton	6532	6921	~	6563	7012
Marcellus	6563	7012	~	6704	11509
TD	6704	11509			

* From Pilot Hole Log

~ From MWD Gamma Log