

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: November 22, 2011
API #: 47-103-02608

Farm name: Potts, Pasty & Bing Operator Well No.: Potts #7H

LOCATION: Elevation: 1,326' Quadrangle: New Martinsville

District: Proctor County: Wetzel
Latitude: 13,150 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 7,510 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Stone Energy Corporation

Address: 6000 Hampton Center, Suite B Morgantown, WV 26505	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
	20"	45'	45'	Grouted to Surface
Agent: <u>Tim McGregor</u>	13-3/8"	1,174'	1,174'	1,097
Inspector: <u>Derek Haught</u>	9-5/8"	2,528'	2,528'	1,092
Date Permit Issued: <u>12/14/2010</u>	5-1/2"		10,718'	2,416
Date Well Work Commenced: <u>07/12/2011</u>				
Date Well Work Completed: <u>11/22/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable Rig				
Total Vertical Depth (ft): <u>6,699</u>				
Total Measured Depth (ft): <u>10,718</u>				
Fresh Water Depth (ft.): <u>45</u>				
Salt Water Depth (ft.): <u>1,769</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>1,002</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

WELL IS NOT YET STIMULATED

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. J. [Signature]
Signature

11/22/2011
Date

WV Department of
Environmental Protection

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 Stone Energy Corporation

	Horizontal				
	Top (ft TVD)	Top (ft MD)		Bottom (ft TVD)	Bottom (ft MD)
Sandstone & Shale	Surface		*	1002	
Pittsburgh Coal	1002		*	1008	
Sandstone & Shale	1008		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		~	5945	5948
Rhinestreet	5945	5948	~	6260	6288
Cashaqua	6260	6288	~	6390	6450
Middlesex	6390	6450	~	6436	6516
West River	6436	6516	~	6482	6591
Geneseo	6482	6591	~	6500	6628
Tully limestone	6500	6628	~	6537	6712
Hamilton	6537	6712	~	6572	6813
Marcellus	6572	6813	~	6699	10718
TD	6699	10718			

* From Pilot Hole Log

~ From MWD Gamma Log