

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

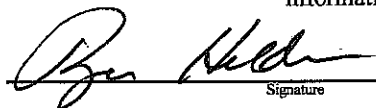
Farm name: WV PUBLIC LANDS CORP. Operator Well No.: HENRY FLUHARTY 7
 LOCATION: Elevation: 1,259' Quadrangle: CENTERPOINT 7.5'
 District: GREEN County: WETZEL
 Latitude: 5,080 Feet south of 39 Deg 30 Min 0 Sec.
 Longitude: 7,755 Feet west of 80 Deg 40 Min 0 Sec.

Company Address:	HG Energy PO Box 5519 Vienna, WV 26105	Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Inspector: Derek Haught					
Date Permit Issued: 6/28/2011					
Date Well Work Commenced: 8/15/2011					
Date Well Work Completed: 9/2/2011					
Verbal Plugging:					
Date Permission Granted On:					
Rotary X Cable	Rig	7"	1259'	1259'	285 sks
Total vertical Depth (ft): 3290'					
Total Measured Depth (ft): 3290'					
Fresh Water Depth (ft): 120'		4 1/2"	3241.35'	3241.35'	150 sks
Salt Water Depth (ft): None					
Is Coal being mined in ares (Y/N)? No					
Coal Depths (ft): x 1048'-1058'					
Void(s) encountered (Y/N) depth(s): NONE					

OPEN FLOW DATA * Waterflood Producer

Producing formation	Gordon	Pay zone depth (ft)	3114'-3121'
Gas: Initial open flow	* MCF/d	Oil: Initial open flow	* Bbl/d
Final open flow	* MCF/d	Final open flow	* Bbl/d
Time of open flow between initial and final tests		* Hours	
Static rock pressure	* psig (surface pressure)	after	* Hours
Second producing formation		Pay zone depth (ft)	
Gas: Initial open flow	MCF/d	Oil: Initial open flow	Bbl/d
Final open flow	MCF/d	Final open flow	Bbl/d
Time of open flow between initial and final tests		Hours	
Static rock pressure	psig (surface pressure)	after	Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

3/19/12
Date

Were core samples taken? No

Were cuttings caught during drilling? No

Were Y Electrical, N Mechanical, N or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Treatment : Treated perms 3114'-3121', 3135'-3140', and 3144'-3146' w/ 750 gals. 15% HCL, 309 bbls cross linked gel, and 20,400# 20/40 sand.

Well Log : All depths are measured relative to KB (8' AGL).

Shale w/ sand streaks	0	-	1048
Coal	1048	-	1058
Shale	1058	-	1070
sand	1070	-	1396
shale	1396	-	1453
sand	1453	-	1490
shale	1490	-	1540
sand	1540	-	1588
shale	1588	-	1604
sand	1604	-	1612
shale	1612	-	1650
sand	1650	-	1690
shale	1690	-	1857
sand	1857	-	1872
shale	1872	-	2030
sand	2030	-	2076
shale	2076	-	2224
sand	2224	-	2238
shale	2238	-	2250
Big Lime	2250	-	2321
Big Injun	2321	-	2502
shale	2502	-	3083
Gordon Stray	3083	-	3100
shale	3100	-	3106
Gordon	3106	-	3122
shale	3122	-	3134
sand	3134	-	3140
shale	3140	-	3142
sand	3142	-	3146
shale	3146	-	3290
TD	3290		
T.D. -Logger	3294	KB	
T.D. -Driller	3290	KB	