

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: May 30, 2012
API #: 47-103-02692

Farm name: Weekley, Larry I. & Donna S. Operator Well No.: Weekley 5H

LOCATION: Elevation: 727' Quadrangle: Porters Falls

District: Green County: Wetzel
Latitude: 12,180 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude 8,020 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Stone Energy Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>6000 Hampton Center, Suite B</u> <u>Morgantown, WV 26505</u>	<u>20"</u>	<u>86'</u>	<u>86'</u>	<u>GTS</u>
Agent: <u>Tim McGregor</u>	<u>13.375"</u>	<u>678'</u>	<u>678'</u>	<u>690 - CTS</u>
Inspector: <u>Derek Haught</u>	<u>9.625"</u>	<u>2,143'</u>	<u>2,143'</u>	<u>945 - CTS</u>
Date Permit Issued: <u>8/10/2011</u>	<u>5.5"</u>		<u>12,597'</u>	<u>3,057</u>
Date Well Work Commenced: <u>11/6/2011</u>				
Date Well Work Completed: <u>3/2/2012</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>6,436</u>				
Total Measured Depth (ft): <u>12,597</u>				
Fresh Water Depth (ft.): <u>88</u>				
Salt Water Depth (ft.): <u>1,408</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>578</u>				
Void(s) encountered (N/Y) Depth(s) <u>N/A</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d WELL IS NOT YET STIMULATED

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

6/5/2012
Date

10/26/2012

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes X No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list MWD Gamma Ray and Mud Log

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Well has not yet been stimulated. Once completed a revised WR-35 Form will be submitted.

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered:	Top Depth	/	Bottom Depth
Surface:			

See attached sheet for formations encountered and their depths.

WEEKLEY #5H
 API 47-103-02692
 Stone Energy Corporation

	Horizontal				
	Top (ft TVD)	Top (ft MD)		Bottom (ft TVD)	Bottom (ft MD)
Sandstone & Shale	Surface		*	578	FW @ 88'
Pittsburgh Coal	578		*	585	
Sandstone & Shale	585		*	1992	SW @ 1408'
Little Lime	1680		*	1710	
Big Lime	1710		*	1810	
Big Injun	1810		*	1868	
Sandstone & Shale	1686		*	2340	
Berea sandstone	2340		*	2351	
Shale	2351		*	2538	
Gordon	2538		*	2543	
Undiff Devonian Shale	2543		*	5715	5764
Rhinestreet	5715	5764	~	6007	6120
Cashaqua	6007	6120	~	6232	6520
Middlesex	6232	6520	~	6251	6568
West River	6251	6568	~	6319	6740
Geneseo	6319	6740	~	6343	6806
Tully limestone	6343	6806	~	6375	6902
Hamilton	6375	6902	~	6417	7076
Marcellus	6417	7076	~	6436	12597
TD	6436	12597			

* From Pilot Hole Log and Driller's Log

~ From MWD Gamma Log