

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: May 30, 2012
API #: 47-103-02695

Farm name: Weekley, Larry I. & Donna S. Operator Well No.: Weekley 8H

LOCATION: Elevation: 727' Quadrangle: Porters Falls

District: Green County: Wetzel
Latitude: 12,170 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude 8,000 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: **Stone Energy Corporation**

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
6000 Hampton Center, Suite B Morgantown, WV 26505	20"	95'	95'	GTS
Agent: Tim McGregor	13.375"	692'	692'	843 - CTS
Inspector: Derek Haught	9.625"	2,177'	2,177'	945 - CTS
Date Permit Issued: 8/10/2011	5.5"		11,509'	2,755
Date Well Work Commenced: 9/29/2011				
Date Well Work Completed: 4/5/2012				
Verbal Plugging:		1st Plug Back from 2,985' to 1,800'		
Date Permission granted on:		2nd Plug Back from 2,300' to 1,800'		
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>		See Details on Page 2		
Total Vertical Depth (ft): 6,464				
Total Measured Depth (ft): 11,509				
Fresh Water Depth (ft.): 105				
Salt Water Depth (ft.): 817				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 587				
Void(s) encountered (N/Y) Depth(s) N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d WELL IS NOT YET STIMULATED

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

6/5/2012
Date

10/19/2012

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes X No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list MWD Gamma Ray and Mud Log

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Well has not yet been stimulated. Once completed a revised WR-35 Form will be submitted.

Plug Back Details Including Plug Type and Depth(s): 1st kick off plug from 2,985' to 2,104' pumped 3/13/2012. Set with 380 sacks Class H (@ 15.8 ppg) cement in two lifts. 2nd kick off plug from 2,300' to 1,844' pumped on 3/22/2012. Set with 196 sacks Class A (@ 16.0 ppg) cement.

Formations Encountered: Surface:	Top Depth	/	Bottom Depth
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See attached sheet for formations encountered and their depths.

WEEKLEY #8H
 API 47-103-02695
 Stone Energy Corporation

	Horizontal		(ft)	Bottom (ft)	
	Top (ft TVD)	Top (MD)		TVD)	MD)
Sandstone & Shale	Surface		*	587	FW @ 105'
Pittsburgh Coal	587		*	592	
Sandstone & Shale	592		*	1992	SW @ 817'
Little Lime	1680		*	1710	
Big Lime	1710		*	1810	
Big Injun	1810		*	1868	
Sandstone & Shale	1686		*	2340	
Berea sandstone	2340		*	2351	
Shale	2351		*	2538	
Gordon	2538		*	2543	
Undiff Devonian Shale	2543		*	5685	5820
Rhinestreet	5685	5820	~	6115	6290
Cashaqua	6115	6290	~	6228	6438
Middlesex	6228	6438	~	6252	6474
West River	6252	6474	~	6318	6582
Geneseo	6318	6582	~	6344	6634
Tully limestone	6344	6634	~	6376	7002
Hamilton	6376	7002	~	6418	6820
Marcellus	6418	6820	~	6464	11509
TD	6464	11509			

* From Pilot Hole Log and Driller's Log

~ From MWD Gamma Log