

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: February 14, 2014  
API #: 47-103-02711

AM  
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Farm name: Lemons, Gary & Judy Operator Well No.: Lemons #3H

LOCATION: Elevation: 1,327' Quadrangle: New Martinsville

District: Magnolia County: Wetzel  
Latitude: 5,690 Feet South of 39 Deg. 40 Min. 00 Sec.  
Longitude: 610 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Stone Energy Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
6000 Hampton Center, Suite B Morgantown, WV 26505	20"	48'	48'	GTS
Agent: Tim McGregor	13.375"	1,314'	1,314'	1,309 - CTS
Inspector: Derek Haught	9.625"	2,685'	2,685'	768 Lead - 464 Tail CTS
Date Permit Issued: 10/5/2011	5.5"		11,991'	1,045 Lead - 1,877 Tail
Date Well Work Commenced: 8/18/2012	2.375"		7,258'	
Date Well Work Completed: 6/21/2013				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 6,748				
Total Measured Depth (ft): 11,993				
Fresh Water Depth (ft.): 50				
Salt Water Depth (ft.): None Reported				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 741 to 742				
Void(s) encountered (N/Y) Depth(s) N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7,387' - 11,894'  
Gas: Initial open flow 560 MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 1,330 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 185 Hours  
Static rock Pressure 1,830 psig (surface pressure) after 27 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

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Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. J. [Signature]  
Signature

2/14/2014  
Date

103-02711

Were core samples taken? Yes \_\_\_\_\_ No X

Were cuttings caught during drilling? Yes X No \_\_\_\_\_

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list MWD Gamma Ray, Mud Log, and CBL

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

**Perforated Intervals, Fracturing, or Stimulating:**

Perforated 17 intervals from 11,894' to 7,387'. Performed 17 individual stages of slick water stimulation using 5,823,943 gals fresh water, Sand - 650,088 lbs 100 Mesh and 5,882,424 lbs 40/70. AvBDP = 7,300 psi, AvTP = 7,637 psi, AvMTP = 9,133 psi, AvInjRate = 81.0 bpm, and AvISIP = 4,880 psi.

See Attachment for FracFocus information.

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered:	Top Depth	/	Bottom Depth
Surface:			

See attached sheet for formations encountered and their depths.

## LEMONS #3H

API 47-103-02711

Stone Energy Corporation

	Horizontal		Bottom (ft	
	Top (ft TVD)	Top (ft MD)	TVD)	MD)
Sandstone & Shale	Surface	*	741	FW @ 80'
Coal	741	*	742	
Sandstone & Shale	742	*	2313	SW @ None Reported
Little Lime	2313	*	2343	
Big Lime	2343	*	2443	
Big Injun	2443	*	2543	
Sandstone & Shale	2543	*	2873	
Berea Sandstone	2878	*	2928	
Shale	2928	*	3048	
Gordon	3048	*	3098	
Undiff Devonian Shale	3098	*	6170	6184
Rhinestreet	6170	6184	~ 6545	6627
Cashaqua	6545	6627	~ 6681	6843
Middlesex	6681	6843	~ 6709	6882
West River	6709	6882	~ 6758	7001
Geneseo	6758	7001	~ 6776	7042
Tully Limestone	6776	7042	~ 6811	7121
Hamilton	6811	7121	~ 6852	7258
Marcellus	6852	7258	~ 6748	11993
TD			6748	11993

\* From Pilot Hole Log and Driller's Log

~ From MWD Gamma Log

# Hydraulic Fracturing Fluid Product Component Information Disclosure

103-02711

Fracture Date:	6/1/2013
State:	West Virginia
County/Parish:	Wetzel County
API Number:	
Operator Name:	Stone
Well Name and Number:	Lemons 3H
Longitude:	
Latitude:	
Long/Lat Projection:	
Production Type:	
True Vertical Depth (TVD):	0
Total Water Volume (gal):	5823943

## Hydraulic Fracturing Fluid Composition

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
15% HCl Suckwater, WF-115	Schlumberger	Corrosion Inhibitor, Bactericide (Mycicide GA25), Scale Inhibitor, AntiFoam Agent, Surfactant, Acid Breaker, Gelling Agent, Friction Reducer, Iron Control Agent, Clay Control Agent, Fluid Loss Additive, Proppant	Water (including Mix Water Supplied by Client)	NA		88.08780%	
			Crystalline silica	14808-80-7	98.21013%	11.71863%	
			Hydrogen chloride	7647-01-0	0.79190%	0.09448%	
			Gum arabic	9000-30-0	0.47951%	0.05722%	
			Acrylamide, 2-acrylamido-2-methylpropanesulfonic acid, sodium salt polymer	38193-60-1	0.08947%	0.01187%	
			Ammonium sulfate	7783-20-2	0.08401%	0.01122%	
			Polyethylene glycol monobutyl ether	31726-34-8	0.06232%	0.00744%	
			Glutaraldehyde	111-30-8	0.05034%	0.00601%	
			Sodium sulfate	7767-82-6	0.04063%	0.00485%	
			Sodium chloride	7647-14-5	0.03703%	0.00442%	
			Magnesium chloride	7786-30-3	0.03472%	0.00414%	
			Diammonium persulfate	7727-54-0	0.02639%	0.00315%	
			Polymer of 2-acrylamido-2-methylpropanesulfonic acid sodium salt and methyl acrylate	138793-29-8	0.01086%	0.00127%	
			Polypropylene glycol	25322-69-4	0.00760%	0.00091%	
			Methanol	67-56-1	0.00717%	0.00086%	
			Urea	57-13-6	0.00655%	0.00078%	
			Fatty acids, tall-oil	61790-12-3	0.00526%	0.00063%	
			Calcium chloride	10043-52-4	0.00486%	0.00058%	
			Thiourea, polymer with formaldehyde and 1-phenylthiourea	68527-49-1	0.00433%	0.00052%	
			Sodium ortho phosphates	7601-54-9	0.00339%	0.00041%	
			Dicoco dimethyl quaternary ammonium chloride	61789-77-3	0.00273%	0.00033%	
			Non-crystalline silica	7631-86-9	0.00228%	0.00027%	
			Alcohols, C14-15, aliphatic (ZEO)	68951-67-7	0.00202%	0.00024%	
			Prop-2-yn-1-ol	107-19-7	0.00134%	0.00018%	
			Sodium erythorbate	6381-77-7	0.00115%	0.00014%	
			Ethane-1,2-diol	107-21-1	0.00097%	0.00012%	
			Potassium chloride	7447-40-7	0.00093%	0.00011%	
			Alkenes, C>10 a-	64743-02-8	0.00090%	0.00011%	
			Propan-2-ol	67-63-0	0.00055%	0.00007%	
			Tetrasodium ethylenediaminetetraacetate	64-02-8	0.00021%	0.00002%	
			Potassium hydroxide	1310-58-3	0.00012%	0.00001%	
			Dimethyl siloxanes and silicones	63148-82-9	0.00009%	0.00001%	
			Siloxanes and Silicones, di-Me, reaction products with silica	67762-90-7	0.00001%	< 0.00001%	
			Octamethylcyclotetrasiloxane	558-67-2	0.00001%	< 0.00001%	
			Sodium hydroxide	1310-73-2	0.00001%	< 0.00001%	
			Decamethyl cyclotetrasiloxane	541-02-6	0.00001%	< 0.00001%	
			Dodecamethyl cyclotetrasiloxane	540-97-6	< 0.00001%	< 0.00001%	

† Proprietary Technology

\*\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

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All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the criteria for the disclosure of this information. Please note that Federal Law protects "proprietary", "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(i) and Appendix