

**State of West Virginia**  
**Department of Environmental Protection - Office of Oil and Gas**  
**Well Operator's Report of Well Work**

API: 47-103-02934 County: WETZEL District: GRANT  
 Quad: FOLSOM Pad: ANDERSON Field/Pool Name: MARCELLUS SHALE  
 Farm name: ANDERSON WELL NAME: ANDERSON 9H  
 Operator (as registered with the OOG): TRANS ENERGY, INC.  
 Address: P. O. BOX 393 City: ST. MARYS State: WV Zip: 26170

As Drilled Location NAD 83/UTM \*\*\* SEE ATTACHED AS-BUILT WELL LOCATION MAP \*\*\*

Top hole	Northing	<u>4367614</u>	Easting	<u>533529</u>
Landing Point of curve	Northing	<u>4367530</u>	Easting	<u>533251</u>
Bottom hole	Northing	<u>4366260</u>	Easting	<u>543629</u>

Elevation (ft): 1012' GL Type of Well: NEW Type of Report: FINAL

Permit Type: HORIZONTAL 6A Depth Type: SHALLOW

Type of Operation: DRILL

Well Type: GAS

Type of Completion: SINGLE Fluids Produced: BRINE, GAS and NGL

Drilled With: ROTARY

Drilling Media: MUD Intermediate hole: MUD

Production hole: MUD

Mud Type(s) and Additive(s) MUD TYPE - SYNTHETIC BASE DRILLING MUD

ADDITIVES:	Calcium Carbonate	Hydrated Lime	Synvert Synthetic 1-L	Citric Acid	Drispac Low Vis
	Calcium Chloride	Cedar Fiber	Bentonite	Sodium Bicarbonate	L-20C
	Synvert LEM	Rubber Crumb	Soda Ash, dense	Glycerine	Bioclear
	Synvert Synthetic WA-L	Cottonseed Hulls	Lignite	Desco	
	Barite	Synvert Synthetic 11-L	Aluminum Sterate	Caustic Soda Beads	

Date permit issued: 1/24/2014 Date drilling commenced: 5/21/2014 Date drilling ceased: 6/27/2014

Date completion activities began: 8/12/2014 Date completion activities ceased: 9/1/2014

Verbal plugging: N/A Date permission granted: N/A Granted by: N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Fresh water depth (s) ft: 60', 150'

Open mine(s) (Y/N) depths:

Salt water depth(s) ft: 1,525'

Void(s) encountered (Y/N) depths:

Coal Depth(s) ft: 900'

Cavern(s) encountered (Y/N) depths:

Is coal being mined in area (Y/N) N

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**Environmental Protection**

Reviewed by:

JL 6/17/15  
WS 6/27/15

API:	<b>47-103-02934</b>	WELL NAME: <b>ANDERSON 9H</b>
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CASING STINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) Provide details below.
Conductor	<b>26"</b>	<b>20"</b>	<b>80'</b>	<b>NEW</b>	<b>J-55/94</b>	-	-
Surface	<b>17 1/2"</b>	<b>13 3/8"</b>	<b>972'</b>	<b>NEW</b>	<b>J-55/54.5</b>	-	<b>YES</b>
Coal	-	-	-	-	-	-	-
Intermediate 1	<b>12 1/2"</b>	<b>9 5/8"</b>	<b>2885'</b>	<b>NEW</b>	<b>J-55/36</b>	-	<b>YES</b>
Intermediate 2	-	-	-	-	-	-	-
Intermediate 3	-	-	-	-	-	-	-
Production	<b>8 3/4"</b>	<b>5 1/2"</b>	<b>15,175'</b>	<b>NEW</b>	<b>P-110/20</b>	-	<b>YES</b>
Tubing	-	-	-	-	-	-	-
Packer type and Depth Set							

Comment Details:

CEMENT DATA	Class / type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	<b>TYPE 1</b>	-	-	<b>13</b>	-	<b>SURFACE</b>	-
Surface	<b>TYPE 1</b>	<b>786</b>	<b>15.6</b>	<b>1.2</b>	<b>943.2</b>	<b>SURFACE</b>	<b>10</b>
Coal	-	-	-	-	-	-	-
Intermediate 1	<b>TYPE 1</b>	<b>793</b>	<b>15.2</b>	<b>1.26</b>	<b>999.47</b>	<b>SURFACE</b>	<b>4.75</b>
Intermediate 2	-	-	-	-	-	-	-
Intermediate 3	-	-	-	-	-	-	-
Production	<b>POS H CLASS H</b>	<b>1585/1875</b>	<b>14/15.6</b>	<b>1.18</b>	<b>1870/2212</b>	<b>SURFACE</b>	<b>6</b>
Tubing	-	-	-	-	-	-	-

Drillers TD (ft): 15,188'      Loggers TD (ft): 15,188'  
 Deepest formation penetrated: MARCELLUS SHALE      Plug back to (ft): N/A  
 Plug back procedure: N/A

Kick off depth (ft) 4,350'

Check all wireline logs run:  caliper       density       deviated/directional       induction  
 neutron       resistivity       gamma ray       temperature       sonic

Well cored? **NO**      Were cuttings collected? **NO**

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

**FRESH WATER STRING - 1 CENTRALIZER EVERY 160'**  
**INTERMEDIATE STRING - 1 CENTRALIZER EVERY 100' FROM 3,000' TO 900'**  
**PRODUCTION STRING - 1 CENTRALIZER EVERY 80' FROM TD TO ABOVE ROP 7000', EVERY 4TH JUST FROM ROP TO OIL AND GAS**

WAS WELL COMPLETED AS SHOT HOLE? **YES NO**      DETAILS: \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE? **NO**      DETAILS: \_\_\_\_\_

WERE TRACERS USED? **NO**      TYPE OF TRACER(S) USED: **N/A**

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\*\*\* SEE ATTACHED SURVEY REPORTS - 7 PAGES \*\*\*

PERFORATION RECORD

Stage No.	Perferated from MD ft.	Perferated to MD ft.	Number of Perforations	Formations
1	15,121	14,972	41	MARCELLUS SHALE
2	14,920	14,766	41	MARCELLUS SHALE
3	14,702	14,573	41	MARCELLUS SHALE
4	14,502	14,381	41	MARCELLUS SHALE
5	14,012	13,864	41	MARCELLUS SHALE
6	13,774	13,607	41	MARCELLUS SHALE
7	13,519	13,378	41	MARCELLUS SHALE
8	13,290	13,135	41	MARCELLUS SHALE
9	13,043	12,890	41	MARCELLUS SHALE
10	12,802	12,660	41	MARCELLUS SHALE
11	12,558	12,407	41	MARCELLUS SHALE
12	12,318	12,168	41	MARCELLUS SHALE
13	12,068	11,920	41	MARCELLUS SHALE
14	11,818	11,660	41	MARCELLUS SHALE
15	11,560	11,403	41	MARCELLUS SHALE
16	11,307	11,184	41	MARCELLUS SHALE
17	11,082	10,947	41	MARCELLUS SHALE
18	10,851	10,718	41	MARCELLUS SHALE
19	10,621	10,472	41	MARCELLUS SHALE
20	10,371	10,217	41	MARCELLUS SHALE
21	10,120	9,994	41	MARCELLUS SHALE
22	9,903	9,764	41	MARCELLUS SHALE
23	9,663	9,517	41	MARCELLUS SHALE
24	9,416	9,260	41	MARCELLUS SHALE
25	9,161	9,016	41	MARCELLUS SHALE
26	8,913	8,742	41	MARCELLUS SHALE
27	8,641	8,475	41	MARCELLUS SHALE
28	8,371	8,207	41	MARCELLUS SHALE
29	8,107	7,840	41	MARCELLUS SHALE

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Please insert additional pages as applicable.

API:	47-103-02934	WELL NAME : ANDERSON 9H
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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Other Units
1	8/12/14	29.1	8,579	10,499	5,002	3,572	2,004	
2	8/12/14	62.5	8,854	9,913	5,276	202,197	7,004	
3	8/13/14	60.5	8,379	9,644	5,666	227,790	6,684	
4	8/13/14	60.8	9,067	10,642	5,360	128,015	5,033	
5	8/17/14	47.5	8,818	9,843	5,240	105,160	6,094	
6	8/18/14	59.9	8,650	9,475	5,299	66,639	5,035	
7	8/19/14	60.9	8,655	9,334	5,185	87,902	5,485	
8	8/19/14	61.6	8,823	9,476	5,145	279,922	10,899	
9	8/20/14	59.1	8,881	9,624	5,370	180,257	8,116	
10	8/20/14	73.4	8,853	9,406	5,408	309,833	9,763	
11	8/22/14	63.0	8,941	9,562	5,245	123,658	7,903	
12	8/22/14	67.0	8,949	9,899	5,460	195,005	9,507	
13	8/23/14	66.4	8,779	9,445	5,572	150,655	8,725	
14	8/23/14	67.4	8,942	9,747	5,393	115,167	5,754	
15	8/24/14	50.0	8,999	9,438	5,030	19,810	4,707	
16	8/25/14	67.4	8,323	9,216	5,323	265,562	9,577	
17	8/26/14	63.3	8,339	9,546	5,439	330,675	10,301	
18	8/26/14	66.4	8,912	9,543	5,559	153,346	7,224	
19	8/27/14	70.5	8,681	8,285	5,459	327,554	9,302	
20	8/28/14	69.2	8,848	9,413	5,539	237,747	10,079	
21	8/28/14	69.4	8,683	9,464	5,650	266,146	8,534	
22	8/29/14	69.9	8,500	9,383	5,503	309,680	9,188	
23	8/29/14	69.7	8,939	9,242	5,466	213,703	7,930	
24	8/30/14	68.6	8,775	9,745	5,129	178,180	6,228	
25	8/30/14	63.7	8,991	10,350	5,486	208,884	5,897	
26	8/30/14	65.1	8,665	9,491	5,786	156,173	5,724	
27	8/31/14	61.3	8,750	9,640	5,480	139,585	6,072	
28	8/31/14	69.8	8,936	9,230	5,977	67,580	3,484	
29	9/1/14	62.0	8,325	9,835	5,296	113,400	7,275	

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API: **47-103-02934** WELL NAME : **ANDERSON 9H**

PRODUCING FORMATION(S) **MARCELLUS SHALE** DEPTHS **7121** TVD **15,188** MD

GAS TEST: **N/A** OIL TEST: **N/A**

SHUT-IN Surface: \_\_\_\_\_psi Bottom hole: \_\_\_\_\_psi DURATION OF TEST: \_\_\_\_\_hrs

OPEN FLOW  
 GAS: \_\_\_\_\_mcfpd OIL: \_\_\_\_\_bpd NGL: \_\_\_\_\_bpd WATER: \_\_\_\_\_bpd  
 GAS MEASURED BY: **ESTIMATED**

LITHOLOGY / FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
2ND SALT SAND	<u>1702</u>	<u>1825</u>			
3RD SALT SAND	<u>2016</u>	<u>2076</u>			
MAXTON	<u>2215</u>	<u>2259</u>			
BIG LIME	<u>2229</u>	<u>2347</u>			
BIG INJUN	<u>2352</u>	<u>2497</u>			
BEREA	<u>2652</u>	<u>2655</u>			
30 FT	<u>2863</u>	<u>2898</u>			
GORDON	<u>3032</u>	<u>3066</u>			
4TH	<u>2126</u>	<u>3132</u>			
5TH	<u>3274</u>	<u>3282</u>			
BAYARD	<u>3266</u>	<u>3275</u>			
WARREN	<u>3736</u>	<u>3786</u>			
RILEY	<u>4726</u>	<u>4748</u>			
BENSON	<u>5218</u>	<u>5224</u>			
ALEXANDER	<u>5652</u>	<u>5687</u>			
MIDDLESEX	<u>6849</u>	<u>6875</u>			
BURKETT	<u>6985</u>	<u>7005</u>			
TULLY LIME	<u>7019</u>	<u>7045</u>			
MARCELLUS	<u>7120</u>	<u>7162</u>			
ONONDAGA	<u>7171</u>				

Please insert additional pages as applicable.

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API: 47-103-02934 WELL NAME : ANDERSON 9H

Drilling Contractor: NOMAC DRILLING  
Address: 3400 SOUTH RADIO ROAD City: EL RENO State: OK Zip: 73036

Logging Contractor: BAKER HUGHES  
Address: 17015 ALDINE WESTFIELD ROAD City: WOOSTER State: OH Zip: 44691

Cementing Company: BAKER HUGHES  
Address: 17015 ALDINE WESTFIELD ROAD City: WOOSTER State: OH Zip: 44691

Stimulating Company: GO FRAC  
Address: 7000 CALMONT AVENUE, SUITE 310 City: FORT WORTH State: TX Zip: 76116

Completed by: Leslie A. Gearhart, Vice President of Operations

Telephone: 304/684-7053

Signature: 

DATE: 6-8-15

**\*\*SEE ATTACHMENT "HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE\*\***

Fracture Start Date/Time:	8/12/14 8:05
Fracture End Date/Time:	9/2/14 8:07
State:	West Virginia
County:	Wetzel
API Number:	47103-02934-0000
Operator Number:	494481575
Well Name:	Anderson No. 9H
Federal Well:	Ne
Longitude:	-80.6102
Latitude:	39.4574
Long/Lat Projection:	NAD27
True Vertical Depth (TVD):	7,123'
Total Clean Fluid Volume* (gal):	8,768,886



Additive	Specific Gravity	Additive Quantity	Mass (lbs)
Freshwater	1.00	8,768,886	73,176,354
100 Mesh	2.65	2,088,450	2,088,450
40/70 White Sand	2.65	2,435,021	2,435,021
20/40 White Sand	2.65	772,272	772,272
Plexhib 256	0.86	58	416
HCl Acid 10-15%	1.07	29,000	258,925
Ferriplex 66	1.15	58	557
Greenflush	0.81	746	5,043
Sodium Persulfate	2.60	1,405	1,405
SOS 1545	1.05	3,544	31,053
Plexbreak 145	0.95	58	460
Plexslick 953	1.06	6,962	61,584

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**Ingredients Section:**

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Freshwater	Republic Energy	Frac Base	Water	7732-18-5	100.00%	73,176,354	92.82622%	
100 Mesh	US Silica	Proppant	Sand	14808-60-7	100.00%	2,088,450	2.64926%	
40/70 White Sand	US Silica	Proppant	Sand	14808-60-7	100.00%	2,435,021	3.08889%	
20/40 White Sand	US Silica	Proppant	Sand	14808-60-7	100.00%	772,272	0.97965%	
HCl Acid 10-15%	GoFrac	Acid	Hydrochloric Acid	7647-01-0	15.00%	38,842	0.04927%	
Ferriplex 66	Chemplex	Iron Control	Acetic Acid	64-19-7	50.00%	278	0.00035%	
			Citric Acid	77-92-9	30.00%	167	0.00021%	
			Water	7732-18-5	35.00%	195	0.00025%	
Greenflush	Chemplex	Cleaner	Alcohol Ethoxylate Surfactants	Proprietary	10.00%	504	0.00064%	
Plexbreak 145	Chemplex	Non-Emulsifier	Cocamide Diethanolamine Salt	68603-42-9	10.00%	46	0.00006%	
			Diethanolamine	111-42-2	5.00%	23	0.00003%	
			Ethylene Glycol Monobutyl Ether	111-76-2	15.00%	69	0.00009%	
			Methyl Alcohol	67-56-1	15.00%	69	0.00009%	
Plexhib 256	Chemplex	Corrosion Inhibitor	Water	7732-18-5	66.00%	303	0.00038%	
			Alcohol Ethoxylate Surfactants	Proprietary	30.00%	125	0.00016%	
			Methyl Alcohol	67-56-1	70.00%	291	0.00037%	
			n-olefins	Proprietary	10.00%	42	0.00005%	
			Propargyl Alcohol	107-19-7	8.00%	33	0.00004%	
			Thiourea-formaldehyde copolymer	68527-49-1	30.00%	125	0.00016%	
Sodium Persulfate	Chemplex	Active Breaker	Sodium Persulfate	7775-27-1	100.00%	1,405	0.00178%	
Plexslick 953	Chemplex	Friction Reducer	Alcohol Ethoxylate Surfactants	Proprietary	8.00%	4,927	0.00625%	
			Hydrotreated Petroleum Distillate	64742-47-8	30.00%	18,475	0.02344%	
			Polyacrylamide-co-acrylic acid	Proprietary	32.00%	19,707	0.02500%	
			Water	7732-18-5	35.00%	21,554	0.02734%	
SOS 1545	Ultrablend	Guar Gel	Guar Gum	9900-30-0	50.00%	15,527	0.01970%	
			Petroleum Distillate	64742-47-8	55.00%	17,079	0.02167%	
			Clay	Proprietary	5.00%	1,553	0.00197%	

\*Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the criteria for the disclosure of this information. Please note that Federal Law protects "proprietary", "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(i) and Appendix D.



June 8, 2015

John Kearney  
Environmental Resources Analyst  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street, S.E.  
Charleston, WV 25304

RE: WR-35 Well Record Completion Reports – Anderson 8H and Anderson 9H

Dear Mr. Kearney:

Enclosed for your records are WR-35 Well Record Completion Reports for the Anderson 8H (API# 47-103-02933) and Anderson 9H (API# 47-103-02934) wells.

Should you have any questions, please do not hesitate to contact Leslie Gearhart at (304) 684-7053.

Sincerely,

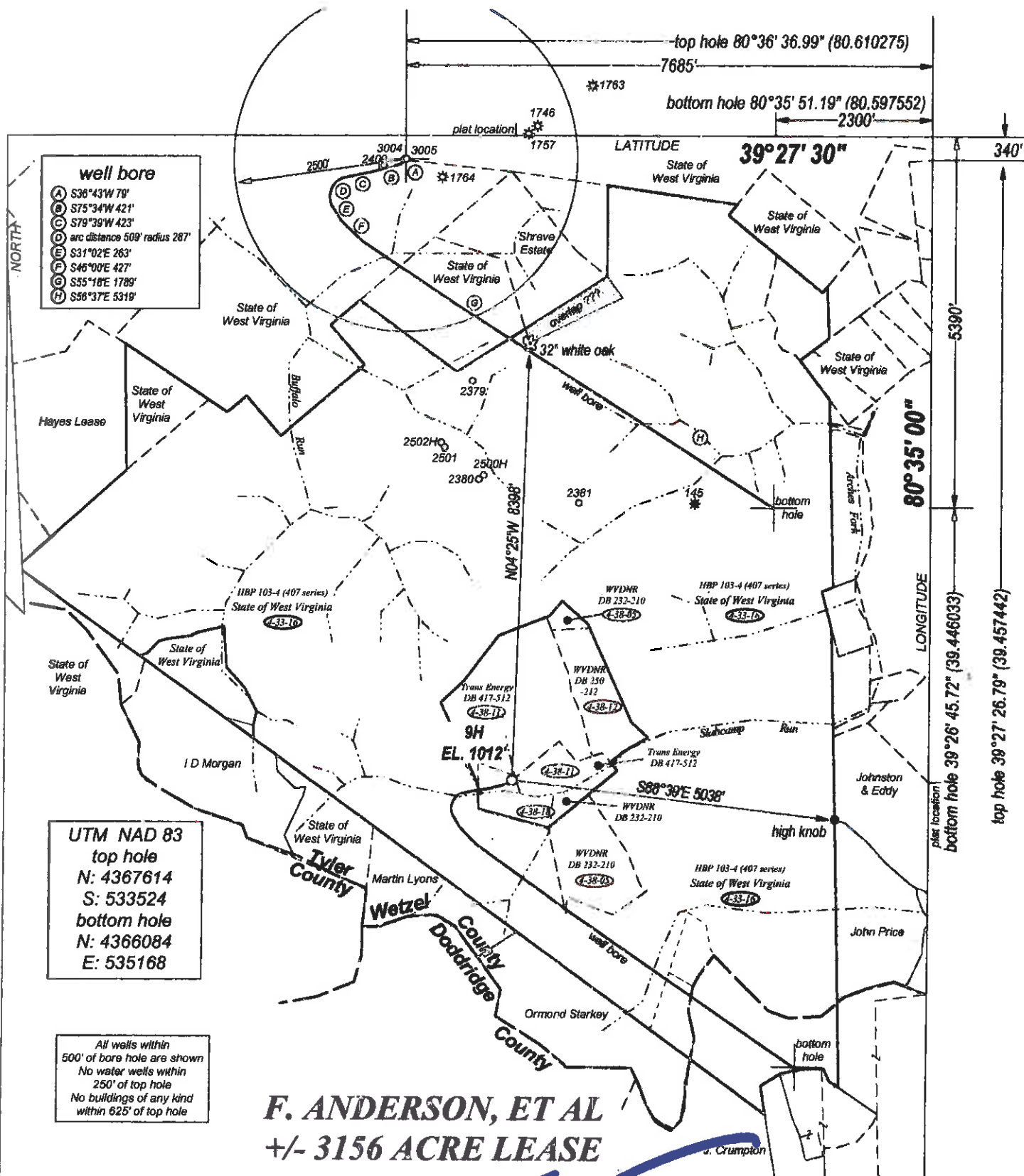
Carina L. Card  
Legal Assistant

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- well bore**
- A S36°43'W 79'
  - B S75°34'W 421'
  - C S79°39'W 423'
  - D arc distance 509' radius 287'
  - E S31°02'E 263'
  - F S46°00'E 427'
  - G S55°18'E 1789'
  - H S56°37'E 5319'

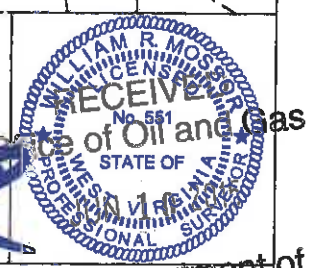
**UTM NAD 83**  
 top hole  
 N: 4367614  
 S: 533524  
 bottom hole  
 N: 4366084  
 E: 535168

All wells within  
 500' of bore hole are shown  
 No water wells within  
 250' of top hole  
 No buildings of any kind  
 within 625' of top hole

**F. ANDERSON, ET AL**  
**+/- 3156 ACRE LEASE**

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 2500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION GPS OBSERVATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) *[Signature]*  
 PROFESSIONAL SURVEYOR: 551



**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENERGY**  
**DIVISION OF OIL AND GAS**

DATE MAY 11, 2011  
 OPERATORS WELL NO. ANDERSON 103  
 ENVIRONMENTAL PROTECTION AS DRILLED

**API 47 - 103 - 02934**  
 STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF GAS) PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW

LOCATION: ELEVATION 1012' WATER SHED SLABCAMP RUN  
 DISTRICT GRANT COUNTY WETZEL QUADRANGLE FOLSOM

SURFACE OWNER TRANS ENERGY, INC. ACREAGE +/- 166  
 OIL & GAS ROYALTY F. ANDERSON, ET AL LEASE AC. +/- 3156

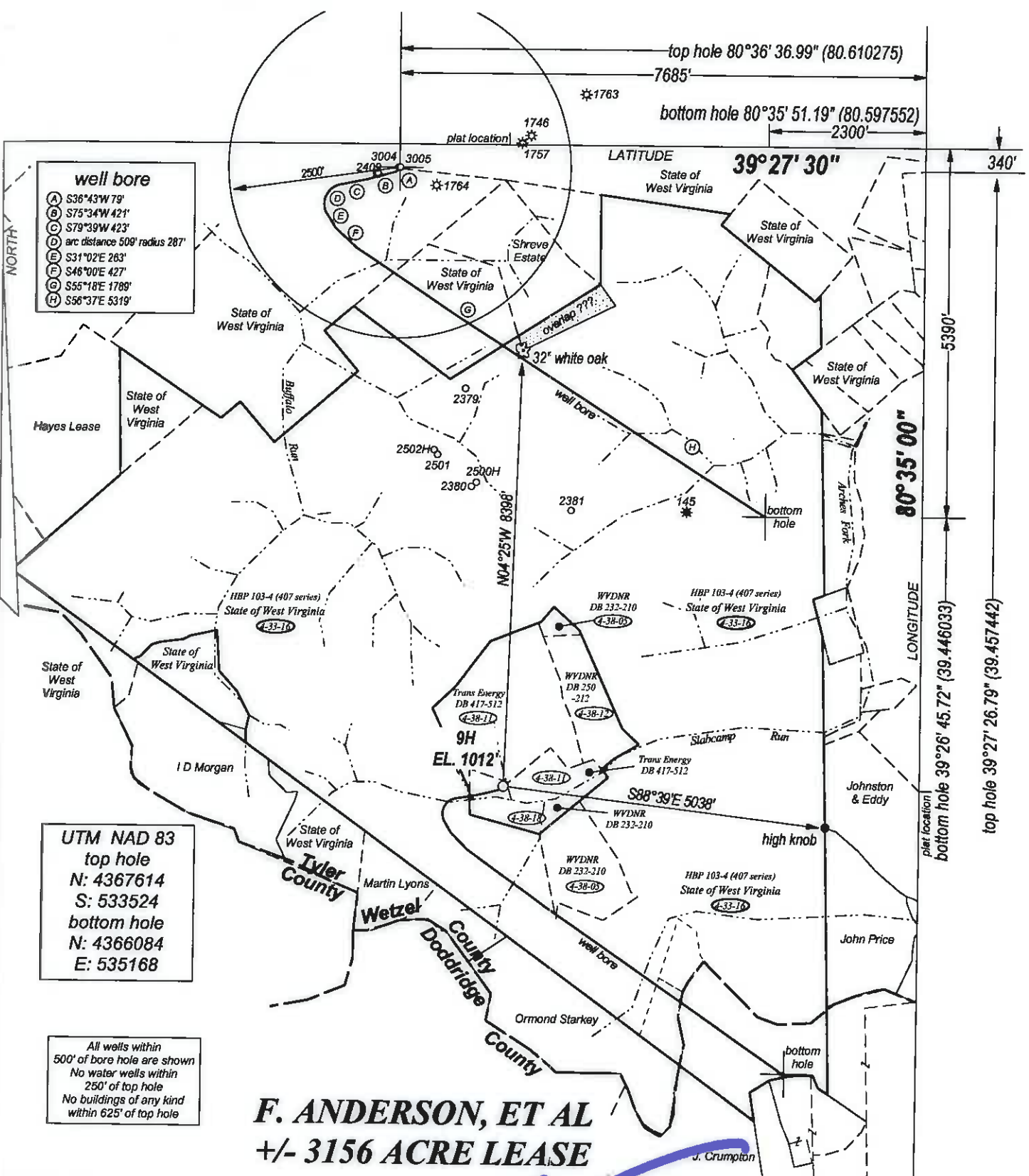
PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_  
 FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_  
 PERFORATE NEW FORMATION \_\_\_\_\_  
 OTHER PHYSICAL CHANGE IN WELL \_\_\_\_\_ DRILL HORIZONTAL \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_

TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 7500'

WELL OPERATOR TRANS ENERGY, INC. DESIGNATED AGENT LOREN BAGLEY  
 ADDRESS P. O. BOX 393 ADDRESS P. O. BOX 393  
ST. MARYS, WV 26170 ST. MARYS, WV 26170

FORM WW - 6

COUNTY NAME  
 PERMIT



- well bore**
- (A) S36°43'W 79'
  - (B) S75°34'W 421'
  - (C) S79°39'W 423'
  - (D) arc distance 508' radius 287'
  - (E) S31°02'E 263'
  - (F) S46°00'E 427'
  - (G) S55°18'E 1789'
  - (H) S56°37'E 5319'

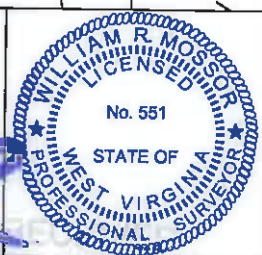
**UTM NAD 83**  
 top hole  
 N: 4367614  
 S: 533524  
 bottom hole  
 N: 4366084  
 E: 535168

All wells within  
 500' of bore hole are shown  
 No water wells within  
 250' of top hole  
 No buildings of any kind  
 within 625' of top hole

**F. ANDERSON, ET AL  
 +/- 3156 ACRE LEASE**

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 2500'  
 MINIMUM DEGREE \_\_\_\_\_  
 OF ACCURACY 1 : 200  
 PROVEN SOURCE \_\_\_\_\_  
 OF ELEVATION GPS'  
 OBSERVATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) \_\_\_\_\_  
 PROFESSIONAL SURVEYOR: 551



**STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS**

DATE MAY 20TH, 2015  
 OPERATORS WELL NO. ANDERSON 9H  
 AS DRILLED

**API 47 - 103 - 02934**  
 STATE COUNTY PERMIT  
 Environmental 02934

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF GAS) PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW

LOATION: ELEVATION 1012' WATER SHED SLABCAMP RUN  
 DISTRICT GRANT COUNTY WETZEL QUADRANGLE FOLSOM

SURFACE OWNER TRANS ENERGY, INC. ACREAGE +/- 166  
 OIL & GAS ROYALTY F. ANDERSON, ET AL LEASE AC. +/- 3156

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_  
 FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_  
 PERFORATE NEW FORMATION \_\_\_\_\_  
 OTHER PHYSICAL CHANGE IN WELL \_\_\_\_\_ DRILL HORIZONTAL \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_

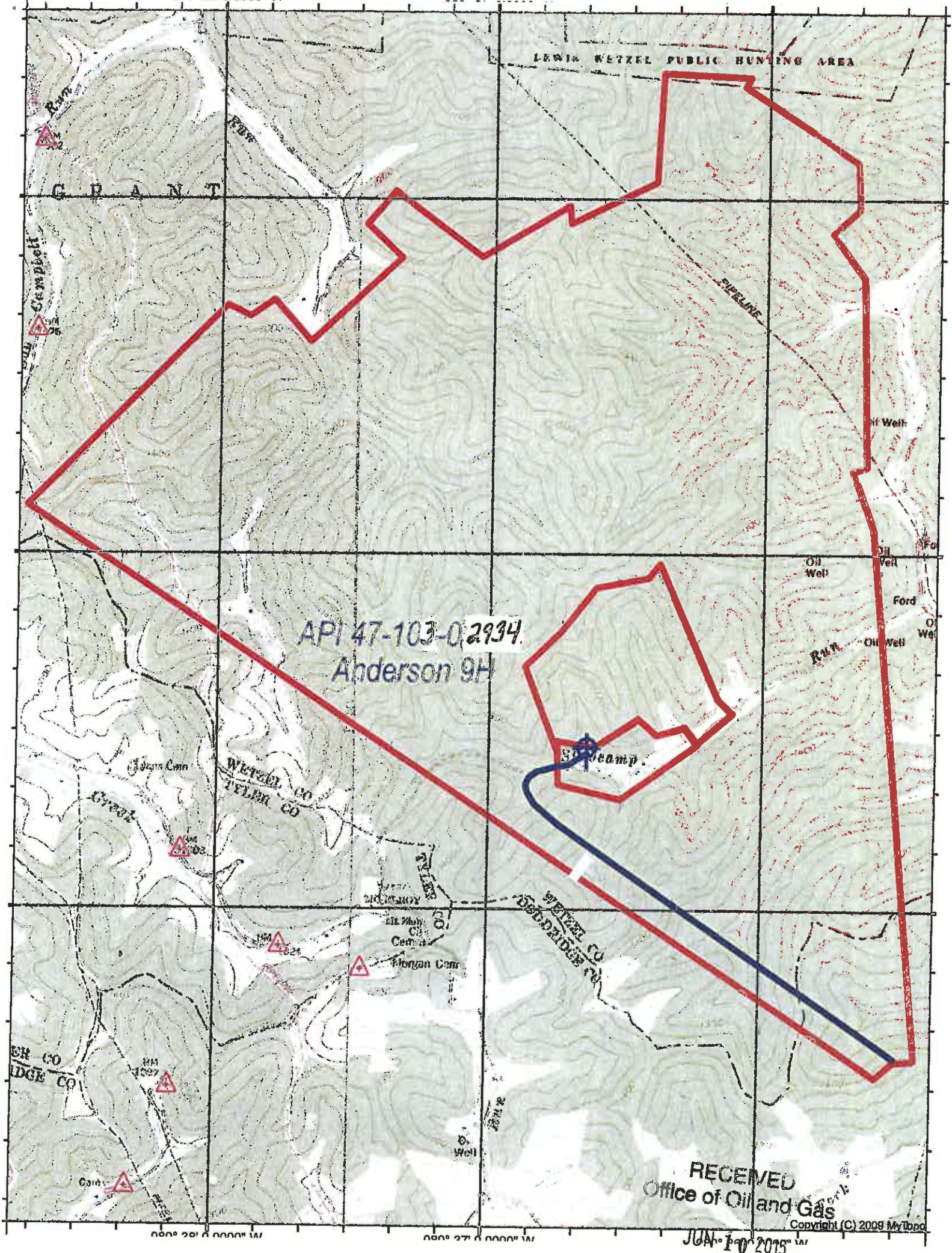
TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 7500'

WELL OPERATOR TRANS ENERGY, INC. DESIGNATED AGENT LOREN BAGLEY  
 ADDRESS P. O. BOX 393 ADDRESS P. O. BOX 393  
ST. MARYS, WV 26170 ST. MARYS, WV 26170

FORM WW - 6

COUNTY NAME  
 PERMIT





API 47-103-02934  
Anderson 9H

RECEIVED  
Office of Oil and Gas  
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JUN 10 2015

FOLSOM QUADRANGLE

SCALE 1" = 2000'

**TRANS ENERGY, INC.**

WELL: ANDERSON 9H API 47-103-02934  
F. ANDERSON, ET AL 3156 ACRE UNIT

GRANT DISTRICT WETZEL COUNTY WEST VIRGINIA

WV Department of  
Environmental Protection