



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED

FEB 17 1978

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE February 17, 1978

Surface Owner L. K. Matheny

Company Stonestreet Lands Company

Address Troy, West Virginia

Address Box 350, Spencer, W. Va.

Mineral Owner L. K. Matheny

Farm L. K. Matheny Acres 63.42

Address Troy, West Virginia

Location (waters) Cove Creek

Coal Owner None

Well No. One Elevation 823'

Address _____

District Troy County Gilmer

Coal Operator None

Quadrangle Holbrook

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 6-17-78.

INSPECTOR
TO BE NOTIFIED Paul Goodnight

ADDRESS Smithville, West Virginia

PHONE 477-3660

Robert H. Todd
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 30 1976 by L. K. Matheny made to Capital Petroleum Co. subsequently assigned to Stonestreet and recorded on the 3rd day of May 1976 in Gilmer County, Book 281 Page 344
 NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
(Sign Name) Larry V. Stonestreet
Well Operator

P. O. Box 350
Street
Spencer,
City or Town
West Virginia 25276
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOARD

(Formerly GIL-2735)

GIL-2988 PERMIT NUMBER

47-021

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by L. V. Stonestreet

AS



1) Date: September 17, 19 84
2) Operator's Well No. Matheny #1
3) API Well No. 47 - 021 - 2988
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 803' / Watershed: Cove Creek / District: Troy / County: Gilmer / Quadrangle: Gilmer 7 1/2'
- 6) WELL OPERATOR: Ranger Petroleum, Ltd. / Address: 609 W. Main Street, Clarksburg, WV 26301
- 7) DESIGNATED AGENT: Kenneth L. Pote / Address: P.O. Drawer 190, Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Deo Mace / Address: Rt. 1, Box 5, Sand Ridge, WV 25274
- 9) DRILLING CONTRACTOR: Name: N/A
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION: Big Injun
- 12) Estimated depth of completed well, 1866 feet
- 13) Approximate trata depths: Fresh, 15 feet; salt, _____ feet.
- 14) Approximate coal seam depths: -- Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"		20#			211'	207'	100 Sks.	
Production	4 1/2"		9.5#				1863'	75 Sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number _____

19

Date _____

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires _____ unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
-------	--------	-------	--------	-----

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File

10/06/2023

FILE COPY
RECEIVED

SEP 19 1984



1) Date: September 17, 1984
 2) Operator's Well No. Matheny #1
 3) API Well No. 47 - 021 - 2988 - FRAC
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION APPLICATION FOR A WELL WORK PERMIT
DEPT. OF MINES

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 803' / Watershed: Cove Creek / LK7SK
 District: Troy / County: Gilmer / Quadrangle: Gilmer 7 1/2'
- 6) WELL OPERATOR Ranger Petroleum, Ltd.
 Address 609 W. Main Street
 Clarksburg, WV 26301
- 7) DESIGNATED AGENT Kenneth L. Pote
 Address P.O. Drawer 190
 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Deo Mace
 Address Rt. 1, Box 5
 Sand Ridge, WV 25274
- 9) DRILLING CONTRACTOR:
 Name N/A
 Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
- 12) Estimated depth of completed well, 1866 feet
- 13) Approximate trata depths: Fresh, 15 feet; salt, _____ feet.
- 14) Approximate coal seam depths: -- Is coal being mined in the area? Yes / No /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									Sizes
Coal									Depths set
Intermediate	8 5/8"		20#			211'	207'	100 Sks.	
Production	4 1/2"		9.5#				1863'	75 Sks.	
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-021-2988-FRAC

November 5, 1984
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 5, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat:	Casing	Fee
196	MH	MU	MU	427

Margaret J. Hass
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File
10/06/2023



RECEIVED

SEP 18 1984

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Form fields for well location, operator, contractor, and proposed work details.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Table with columns for Date and Date(s).

Form for recording key events: Application received, Well work started, Completion of the drilling process, Well Record received, Reclamation completed.

OTHER INSPECTIONS

Form for recording other inspections with Reason and Date fields.

10/06/2023 File

A16
Stonestreet Lands Co.

BOX 350, SPENCER, W. VA. 25276
PHONE 927-2800

*Check
well numbers*

March 9, 1979

RECEIVED

MAR 12 1979

OIL & GAS DIVISION
DEPT. OF MINES

Robert L. Dodd, Deputy Director
State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, WV 25305

RE: L. K. Matheny; Permits GIL-2988, GIL-2989

Dear Mr. Dodd,

According to our records permit GIL-2988 is the L. K. Matheny #2 well and has not been drilled. Permit GIL-2989 is the L. K. Matheny #1 well and is drilled but not completed. Please find enclosed one copy of each permit.

Hopefully this will explain and correct this situation.

Respectfully,



Ray A. Karickhoff

RAK/dt

Enclosures: 2 copies of permit applications

10/06/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

MEMORANDUM

TO:

Paul Goodnight

FROM:

Jay

SUBJECT:

Gil-2988 ^{see} Gil - 2989

DATE:

3/22/79

I guess all I really want you to tell me is: were these wells drilled? Read their letter and your inspection of 3/13/78.

Their letter of 11/14/78 shows 2989-drilled. Letter of 3/9/79 says 2988 not drilled. If you can help - Help! We are showing well #1 everywhere on 2988.

If one is drilled (which is evident) and one not, Changing a well number is simple, if they want a Mathey one and a Mathey two.

Six enclosures.

See attached

10/06/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

April 23, 1979

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

Stonestreet Lands Company
Box 360
Spencer, West Virginia 25276

Attention: Mr. Ray A. Karickhoff

In Re: GIL-2988 and GIL-2989

Dear Mr. Karickhoff:

There was some question as to which of these wells had been drilled. In order to set our records straight I sent copies of the plats for each to our area inspector. After an on site inspection he replied with the following information:

GIL-2988	GIL-2989
L. K. Matheney #1 well	L. K. Matheney #1 well
Elevation - 823'	Elevation - 1138'
Acres - 63.42	Acres - 25.5 of 151
<u>DRILLING COMPLETED 3-12-78</u>	<u>HAS NOT BEEN DRILLED</u>

Each are shown on the original applications as well No. 1. If you wish the GIL-2988 to be shown as No. 2 we will change this at the time we receive the well record from you.

This letter will serve as your notice of cancellation for GIL-2989. It will be removed from coverage under your blanket bond. If you decide to drill at a later date it will be necessary for you to apply again as with a new location.

Copies of your plats and OG-1's are enclosed for your information.

Very truly yours,

Robert L. Dodd, Administrator
OFFICE OF OIL AND GAS

RLD/f
cc: File
Enclosures as stated

10/06/2023

No Well Record Available

INFO COMPILED FROM INSPECTOR'S REPORTS



IV-35 (Rev 8-81)

State of West Virginia Department of Mines Oil and Gas Division

Date 9/28/84 Operator's Well No. Matheny #1 Farm Norris Wahl API No. 47-021-2988

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal (If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 803' Watershed Cove Creek District: Troy County Gilmer Quadrangle AUBURN 7.5'

COMPANY RANGER PETROLEUM ADDRESS 609 W. MAIN, CLARKSBURG, WV DESIGNATED AGENT K.L. POTE ADDRESS PO DRAWER 190, CLARKSBURG, WV SURFACE OWNER NORRIS WAHL ADDRESS DULUTH, MN MINERAL RIGHTS OWNER L.K. MATHENY ADDRESS OIL AND GAS INSPECTOR FOR THIS WORK ADDRESS

PERMIT ISSUED DRILLING COMMENCED 2-22-78 DRILLING COMPLETED 3-12-78 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2 and Liners used.

GEOLOGICAL TARGET FORMATION Big Injun Depth 1831 feet Depth of completed well 1866 feet Rotary x / Cable Tools Water strata depth: Fresh feet; Salt feet Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA Producing formation Pay zone depth feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure psig (surface measurement) after hours shut in (If applicable due to multiple completion--)

10/06/2023

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	<u>REMARKS</u> Including indication of all fresh and salt water, coal, oil and gas
MAXTON				1598	
BIG LIME			1668	1770	
INJUN			1770	1831	

(Attach separate sheets as necessary)

Well Operator

By: _____

Date: _____ 10/06/2023

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

Date JANUARY 11, 1985
Operator's
Well No. #1
Farm MATHENY
API No. 47 - 021 -2988-FRAC

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production XX / Underground Storage ___ / Deep ___ / Shallow XX /)

LOCATION: Elevation: 803' Watershed COVE CREEK
District: TROY County GILMER Quadrangle AUBURN 7 1/2'

COMPANY RANGER PETROLEUM, LTD.
ADDRESS P.O.DRAWER 190, CLARKSBURG, WV 26301
DESIGNATED AGENT KENNETH L. POTE
ADDRESS P.O. DRAWER 190, CLARKSBURG, WV 26301
SURFACE OWNER NORRIS R. WAHL
ADDRESS 3532 PIEDMONT AVE., DULUTH, Minn. 55811
MINERAL RIGHTS OWNER L.K. MATHENY
ADDRESS Box 53, TROY, WV 26443
OIL AND GAS INSPECTOR FOR THIS WORK DEO
MACE ADDRESS RT. 1, BOX 5
SAND RIDGE, WV 25274
PERMIT ISSUED 11/05/84 (FRAC)
DRILLING COMMENCED 02-22-78
DRILLING COMPLETED 03-12-78
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON N/A

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	207'	207'	100 SKS.
7			
5 1/2			
4 1/2		1863'	75 SKS.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION BIG INJUN Depth 1900' feet
Depth of completed well 1866' feet Rotary XX / Cable Tools ___
Water strata depth: Fresh 15' feet; Salt N/A feet
Coal seam depths: N/A Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation MAXTON, KEENER, BIG INJUN Pay zone depth 1601-1820' feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow 189 Mcf/d Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure 330 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)
Second producing formation ___ Pay zone depth 10/06/2023 feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in

(Continue on reverse side)

GIL - 2988

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATION: 1601 - 1820' w/ 20 holes.

FRAC WITH 11,200# 20/40 SAND, 430 BBL. S/L FLUID.

WELL LOG

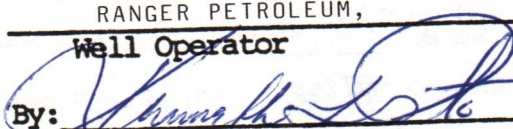
FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
DATA NOT AVAILABLE			0	1668	fresh water @ 15'
BIG LIME			1668	1770	
BIG INJUN			1770	1831	show of gas
TOTAL DEPTH			1866		

(Attach separate sheets as necessary)

RANGER PETROLEUM,

Well Operator

By:



, ITS PRESIDENT

10/06/2023

Date: JANUARY 11, 1985

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 10 1978

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. G.I.-2988

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Stonestreet Lands Co</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>L. K. Matheny</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Troy</u> County <u>Gilmer</u>	8 1/4			
Drilling commenced <u>2-22-78</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>15</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names McCracken

Remarks: Cont- Stonestreet Lands Co. Rotary- Fluid

Disagreement over 8 3/8 csg in hole, pulled two joints 8 3/8 csg
? Comm drilling T.D approx - 100'

3-6-78
DATE

W. B. Goodright 525
DISTRICT WELL INSPECTOR 10/06/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 10 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 61-2988

Oil or Gas Well _____
(KIND)

Company Stonestreet Lands Co

Address _____

Farm L. K. Matheny

Well No. 1

District Troy County Gilmer

Drilling commenced 2-22-78

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 15' feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names McCroskey

Remarks: Cont - Stonestreet Lands Co. Rotary - Fluid

Daly - 160'

3-7-78
DATE

[Signature]
DISTRICT WELL INSPECTOR

10/06/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 16 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 601-2988 ← Correct

Oil or Gas Well _____
(KIND)

Company Stonestreet lands Co

Address _____

Farm L. K. Matheny

Well No. 1

District Troy County Calaver

Drilling commenced 2-22-78

Drilling completed 3-12-78 Total depth 1846

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 15 feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size	RECEIVED MAR 27 1979 OIL & GAS DIVISION DEPT. OF MINES		Kind of Packer _____
16			Size of _____
13	8 5/8	207	Depth set _____
10	5 3/16	1863	Perf. top _____
8	3		Perf. bottom _____
6	2		Perf. top _____
Liners Used			Perf. bottom _____

4 1/2 Csg Cam 75 SKS - United Cam Co

CASING CEMENTED 8 5/8 SIZE 207 No. FT. _____ Date _____

Cam to Surface 100 SKS

NAME OF SERVICE COMPANY Dowell

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names McCroskey

Contr - Stonestreet lands Co - Rotary - Fluid

Remarks:

Rigging down -

Big line - 1468 - 1770
INJUN - 1770 - 1831

3 - 13 - 78

DATE

BPB 505

DISTRICT WELL INSPECTOR

10/06/2023

37

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 16 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 61-2988

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Stonestreet lands Co</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>L. K. Matheny</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Troy</u> County <u>Calaver</u>	8 1/4 <u>8 5/8</u>		<u>207</u>	
Drilling commenced <u>2-22-78</u>	6 5/8			Depth set _____
Drilling completed <u>3-12-78</u> Total depth <u>1864</u>	5 3/16 <u>4 1/2</u>		<u>1863</u>	
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	<u>4 1/2 Csg Cem 75 SKS - united Cem Co</u>			
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>207</u> No. FT. _____ Date _____			
Fresh water <u>15</u> feet _____ feet	<u>Cem to Surface 100 SKS</u>			
Salt water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Dowell</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names McCroskey

Contr - Stonestreet lands Co - Rotary - Fluid

Remarks:

Rigging down -

Big line - 1668 - 1770
1 INJUN - 1770 - 1831

3 - 13 - 78
DATE

Woodright 505
DISTRICT WELL INSPECTOR

10/06/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
 10/06/2023

IV-20
Obverse
1-84

23-Jan-85

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

JAN 8 1986

Stonestreet Lands (Transferred to)

Company: Ranger Petroleum, LTD. Permit No. 47- 21-2988 -FRAC (11-05-84)
Farm: WAHL, NORRIS R. Well: MATHENY 1 County: GILMER

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepared before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
16.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drilling Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
07	Requirements for Production & Gathering Pipelines	-----	-----
01	Well Records on Site	-----	-----
16.02	Well Records Filed	-----	-----
7.05	Identification Markings	-----	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Des Mace

DATE 1-14-86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator

January 16, 1986

Date

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

28-Jan-82

1-82
1-82
1-82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
COMPLETION SECTION
FINAL INSPECTION REPORT
INSPECTOR'S COMPLIANCE REPORT

Well Name: ... (Unnumbered)

Operator: ...
Permit No: 87-21-228E-FRAV
Inspector: ...

Item	Description	In Compliance
1.00	Well Records Retention	Yes
1.01	Well Records File	Yes
1.02	Well Records on Site	Yes
1.03	Records for Production & Injection	Yes
1.04	Records for Production & Injection	Yes
1.05	Records for Production & Injection	Yes
1.06	Records for Production & Injection	Yes
1.07	Records for Production & Injection	Yes
1.08	Records for Production & Injection	Yes
1.09	Records for Production & Injection	Yes
1.10	Records for Production & Injection	Yes
1.11	Records for Production & Injection	Yes
1.12	Records for Production & Injection	Yes
1.13	Records for Production & Injection	Yes
1.14	Records for Production & Injection	Yes
1.15	Records for Production & Injection	Yes
1.16	Records for Production & Injection	Yes
1.17	Records for Production & Injection	Yes
1.18	Records for Production & Injection	Yes
1.19	Records for Production & Injection	Yes
1.20	Records for Production & Injection	Yes
1.21	Records for Production & Injection	Yes
1.22	Records for Production & Injection	Yes
1.23	Records for Production & Injection	Yes
1.24	Records for Production & Injection	Yes
1.25	Records for Production & Injection	Yes
1.26	Records for Production & Injection	Yes
1.27	Records for Production & Injection	Yes
1.28	Records for Production & Injection	Yes
1.29	Records for Production & Injection	Yes
1.30	Records for Production & Injection	Yes
1.31	Records for Production & Injection	Yes
1.32	Records for Production & Injection	Yes
1.33	Records for Production & Injection	Yes
1.34	Records for Production & Injection	Yes
1.35	Records for Production & Injection	Yes
1.36	Records for Production & Injection	Yes
1.37	Records for Production & Injection	Yes
1.38	Records for Production & Injection	Yes
1.39	Records for Production & Injection	Yes
1.40	Records for Production & Injection	Yes
1.41	Records for Production & Injection	Yes
1.42	Records for Production & Injection	Yes
1.43	Records for Production & Injection	Yes
1.44	Records for Production & Injection	Yes
1.45	Records for Production & Injection	Yes
1.46	Records for Production & Injection	Yes
1.47	Records for Production & Injection	Yes
1.48	Records for Production & Injection	Yes
1.49	Records for Production & Injection	Yes
1.50	Records for Production & Injection	Yes

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED: _____
DATE: _____

This well record was received and verification requirements approved. In accordance with Chapter 20, Article 4, Section 2a, the above well will remain under bond

[Handwritten Signature]

Inspector
January 14, 1982

Date

IN THE CIRCUIT COURT OF GILMER COUNTY, WEST VIRGINIA

L. K. MATHENY and
LISSETTE MATHENY, his wife,
Plaintiffs

vs. CIVIL ACTION NO. 80-C-70

STONESTREET LANDS COMPANY,
ENBLOC PETROLEUM, INC.,
LEMARR-ENBLOC, a Joint Venture,
ROBERT P. LEMARR,
WEST VIRGINIA GAS PROPERTIES,
a Limited Partnership,
LEMARR LIMITED,
L & G INVESTMENTS,
THOMAS LEWIS,
JAMES E. DUNNE, II,
ALBERT G. SIMMS, II,
MUMMA OIL PRODUCTION COMPANY,
AND ALL UNKNOWN PARTIES OF INTEREST,
Defendants

RECEIVED
AUG 15 1984
OIL & GAS DIVISION
DEPT. OF MINES

FINDINGS OF FACT

Pursuant to Rule 52 of the West Virginia Rules of Civil Procedure, the Court finds as a matter of fact:

1. L. K. Matheny and Lissette Matheny are the sole owners of the oil and gas in place within, on and under the 152 acres of real estate described in that certain lease for oil and gas purposes, the subject of this Civil Action, and described in the Pleadings of this action.

2. That subsequent to the leasing of the said 152 acres for oil and gas purposes to the said Defendants, said Defendants caused a hole to be drilled in search of

GERALD H. BROOKS
ATTORNEY AT LAW
MARTINSBURG, WEST VIRGINIA

✓ ON L.K. Matheny ~ Bond?

10/06/2023

oil and/or gas upon the said leased premises. That the said hole was never completed and made into a well for oil and gas purposes.

3. That more than 2-1/4 years have elapsed since the last work was done by the said Defendants upon the said leased premises.

4. That no oil and/or gas was produced or marketed from the said 152 acre lease by the said Defendants.

5. That no payments have been received by the said Plaintiffs, owners of the said oil and gas, for production or payment in lieu of production, from the said Defendants for the said 152 acre lease.

6. The said 152 acre lease has not been surrendered; the said Defendants have not produced and marketed oil and/or gas from the said leases premises; the primary term of said lease has expired; the said Defendants have not paid a consideration for the said lease since July of 1977.

7. The Plaintiffs, on February 19, 1981, served upon the said Defendants, a Notice, copy of Motion and Affidavit of the Plaintiffs for Summary Judgment in this action.

8. The Affidavit appended to the said Notice and Motion appears in proper form and to contain admissible proof of the facts therein alleged.

CONCLUSION OF LAW

As a matter of law, the Court concludes from the foregoing facts that the said Motion for Summary Judgment herein filed by the said Plaintiffs, be granted and sustained.

ORDER

This day came the Plaintiffs, L. K. Matheny and Lissette Matheny, by Gerald H. Brooks, their counsel; the said matter being duly and regularly matured for hearing; the Defendants made no appearance, filed no Affidavit or other pleading or defense or in any way defended.

Whereupon, the Court after due and mature consideration of the Motion for Summary Judgment, notice of which, together with a copy of said Motion and supporting Affidavit were duly served upon the Defendants, is of the opinion to and does hereby grant, and sustain the said motion, and it is now here adjudged and ordered that the well or wells heretofore drilled for oil and gas purposes upon the said "Matheny 152 acre Lease" are now abandoned; that the said oil and gas lease upon the said real estate described in the pleading in this action, designated as "Matheny 152 acre Lease" is cancelled, annulled, terminated and of no further force or

effect and the cloud thereby created upon the title to the said real estate is hereby cleared. That title to all physical properties incident to any well drilled upon the said "Matheny 152 acre Lease" is hereby adjudged and ordered to be and is now the property of the said Plaintiffs.

It is further adjudged and ordered that the Clerk of this Court shall certify a copy of this Order to the Clerk of the County Commission of Gilmer County, West Virginia, and that the said Order be spread upon the records in the office of the Clerk of the County Commission of Gilmer County, West Virginia.

There being no further matter to be decided by this Court in this action, it is further adjudged and ordered that this action is terminated and the Clerk of this Court shall remove this case from the docket.

ENTER: March 31, 1981.

[Signature]
JUDGE of the Circuit Court of
Gilmer County, West Virginia

APPROVED:

[Signature]
Counsel for Plaintiffs

[Signature]
Counsel for Defendants

STATE OF WEST VIRGINIA, COUNTY OF GILMER, TO-WIT:
I, Lane Smith, Clerk of the Circuit Court of Gilmer County,
do hereby certify that the foregoing is a true copy of an order

entered in the above-styled action on the 31st day of
March, 19 84

Given under my hand and official seal this the 13th
day of August, 19 84

Lane Smith
Clerk of the Circuit Court

By: Karen M. Shinn
Deputy Circuit Clerk

GERALD H. BROOKS
ATTORNEY AT LAW
WESTON, WEST VIRGINIA

Book 4 page 240 March 31, 1981, kms. 10/06/2023

IV-27
9-83

RECEIVED



AUG - 7 1984

STATE OF WEST VIRGINIA
OIL & GAS DIVISION
DEPARTMENT OF MINES
DEPT. OF MINES

Date: Aug - 3, 1984
Well No: Mathey 1
API NO: 47 - 21 - 2988
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: Lone Creek
District: Troy County: Gilmer Quadrangle: _____

WELL OPERATOR Stonestreet DESIGNATED AGENT O. V. Stonestreet
Address _____ Address P.O. Box 330
Spencer WV 25276

The above well is being posted this 3 day of aug, 1984, for a violation of Code 22-4-___ and/or Regulation 11.02-(3), set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*A well is to be drilled within 10 FT of location on plat.
This well is off location, in excess of 1000 FT.
New plat is needed.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until aug 10, 1984, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

D. W. Mace
Oil and Gas Inspector

Address _____

Telephone: _____

10/06/2023

RECEIVED

AUG - 7 1984



DEPT. OF MINES
OIL & GAS DIVISION
DEPARTMENT OF MINES
WEST VIRGINIA

IV-27
8-83

Date: 8-3-84
Well No: 11111111
API No: 47-2727
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
OF "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____
WELL OPERATOR: _____
DESIGNATED AGENT: _____
Address: _____
Address: _____

The above well is being posted this 3 day of Aug, 1984 for a violation of Code 22-4-7 and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Copy with which is sent in production for one year
no suitable equipment. This well appears to have
been abandoned when it was drilled, as there is
no production equipment or location.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until July 10, 1984 to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

John M. ...
Oil and Gas Inspector

Address

Telephone:

10/06/2023

RECEIVED

AUG - 7 1984



IV-27
9-83

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: August 3, 1984
Well No: Matheny 1
API NO: 47 - 21 2988
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation: ___ Watershed: Cove Creek
District: Flag County: Hilmer Quadrangle: ___
WELL OPERATOR Stonestreet DESIGNATED AGENT O V Stonestreet
Address ___ Address PO BOX 350
Spencer WV 26276

The above well is being posted this 3 day of Aug., 1984, for a violation of Code 22-4-128 and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Location not reclaimed six months after completion of well.
Pit not filled in.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until August 10, 1984, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

O V Mace
Oil and Gas Inspector
Address RT 1 Box 5
Sand Ridge WV
26274
Telephone: 635-7398

10/06/2023

Date: August 23, 1984
Operator's
Well Number Mathem 1
API Well No.: 47 - 21 - 2988
State County Permit

585

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECEIVED
AUG 28 1984

NOTICE OF ABATEMENT

OIL & GAS DIVISION
DEPT. OF MINES

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal / Underground
If "Gas" - Production / Storage / Deep / Shallow
LOCATION: Elevation: _____ Watershed: Grove Creek
District: Fluv County: Silvers Quadrangle: _____
WELL OPERATOR Stomach DESIGNATED AGENT O.V. Stomach
Address _____ Address _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug. 23, 1984.
The violation of Code § 22-4-7 + 12B + Reg 11.02 heretofore found to exist on Aug 3, 1984, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS all violations on this well are abated.
1. 22-4-7
2. 22-4-12B
3. Reg. 11.02-(3)

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Dee Mace
Oil and Gas Inspector
Address _____
Telephone _____

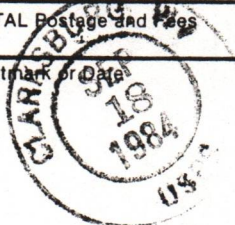
P 528 436 086

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982
* U.S.G.P.O. 1983-403-517

Sent to Norris R. Wahl et al Norris R. Wahl	
Street and No. 3532 Piedmont Avenue	
P.O., State and ZIP Code Duluth, MN 55811	
Postage	\$.54
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.89
Postmark or Data 	

OIL & GAS DIVISION
DEPT. OF MINES

RECEIVED
SEP 18 1984

10/06/2023

E/6
OIL AND GAS DIVISIONWEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Geo Marx DATE: July 26, 1984
FROM: Steve White SUBJECT: Landowner Complaint

Norris Wahl, of Deluth, Miss., has been negotiating with Stonestreet, through his father in Milner Co., over reclamation on Mil-2988. He now thinks that Stonestreet isn't responding. He requests an inspection and that a violation be issued if appropriate.

RECEIVED

AUG - 7 1984

OIL & GAS DIVISION
DEPT. OF MINES

10/06/2023

3532 Piedmont Avenue
Duluth, Minnesota 55811

August 21, 1984

Mr. Theodore M. Streit, Administrator
West Virginia Department of Mines
Oil and Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311

RECEIVED

AUG 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Streit:

I am writing to you as a "surface owner" regarding a tract of land situated near Big Cove Creek and Route 18, Troy District, Gilmer County, West Virginia. The total parcel contains approximately 124 acres, half of which is owned by my parents, who reside there. The parcel is also designated as a Registered Tree Farm, sponsored nationally by the American Forest Institute.

The Chesterfield Energy Corporation, Suite 319-320 Professional Building, South Third Street, Clarksburg, West Virginia 26301, has contacted us in recent months regarding a proposed road right-of-way across tracts of our family land. They claim a need to allow for their well tender to travel with accessibility to each well.

We anticipate Chesterfield Energy Corporation applying for a permit, in the near future, to perform well drilling in the far rear of our property, as well as on other ownerships.

The existing regulations and laws will give us an opportunity to file comments with you, as Administrator, regarding the proposed well work within fifteen days after the application is filed with your Division. It is also our understanding that the applicant has to certify that all persons entitled to notice of the application have been served with a copy of the well work application, including the erosion and sediment control plan pursuant to Chapter 224-10.

At this time, pursuant to the West Virginia Department of Mines, Oil and Gas Regulations and Laws, Chapter 22-4, sections 1m, 1n and 1o, we are filing preliminary comments regarding the location of the proposed road and other land disturbance.

The permit should not be issued with respect to the location of the proposed access road from Route 18 for the following reasons:

- * The proposed well site is approximately one mile from Route 18, and ingress and egress can be accomplished cost effectively from the rear of the property. Chesterfield Energy plans to enter from another existing road in the rear anyway. The other proposed well sites are located in the rear of our tract and the economics would be better justified from this location rather than Route 18, which is near the front of our land.

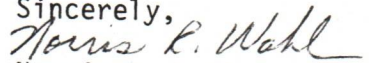
10/06/2023

- * We have a proposed home site and pond (for future irrigation and cattle) in the near vicinity of their proposed road from Route 18. The path of this proposed road, by virtue of its great length and going over steep terrain, which is highly erodable will undoubtedly damage valuable hardwood timber on our Tree Farm, and the potential water supply for the pond. This road would pose an imminent danger that a fresh water source or supply will be contaminated or lost. Further comments regarding this are forthcoming from the USDA Soil Conservation Service. I will be happy to forward them to you.
- * We also believe the proposed road would cause the diminution in value of these surface lands, pursuant to Chapter 22-4c-3. The chances are far greater that Chesterfield Energy Corporation would be obligated to pay me compensation for damages to the above. We do not want a repeat of the illegal experience that happened in 1978 with Stonesteet Lands Company drilling on our property. You may want to discuss this with Mr. Steve White (Oil and Gas) regarding permit number 2988.
- * The Legislature (H.B. 1392 by Mr. Martin, passed 3/11/83) found the following: "exploration for the development of oil and gas reserves in this state must coexist with the use, agricultural or otherwise, of the surface of certain land and that each constitutes a right equal to the other."

The best way to reduce the negative impact on our surface land is to have the proposed road coming from Route 18 eliminated from Chesterfield Energy Corporation's plan and relocated with your authorization in the rear vicinity of the property. This would best serve all concerned parties and preserve the planned and existing uses we have for the land.

Please contact me at the above address or telephone: (218) 722-2641 Ext. 3582 should you have any questions.

Thank you for giving attention to this important matter.

Sincerely,

Norris R. Wahl

cc: retained

10/06/2023



State of West Virginia

Department of Mines

Charleston 25305

February 19, 1985

ARCH A. MOORE JR.
Governor

BARTON B. LAY JR.
Director

Mr. Ray Karickhoff
Stonestreet Lands Company
P.O. Box 350
Spencer, West Virginia 25276

Dear Mr. Karickhoff:

This is a follow-up to our telephone conversation of last week.

In regard to API well No. 47-013-3520 (operator's well no. Jacobs 33), an application for a permit to drill this well deeper would make clear Stonestreet Lands Company's intentions with regard to this well and start the process of clearing up violations against this well.

We are aware that API No. 47-021-2988 (Matheny No. 1) no longer belongs to Stonestreet Lands Company. Ranger Petroleum of Clarksburg now owns and operates this well. A formal letter of release for this well and several other transferred wells will be forthcoming. At this time I cannot give you an exact date when these letters of release will be able to be sent out, but can assure you that they are "in the works."

In regard to API No. 47-021-2989, also a "Matheny" permit: it is our understanding that this well was never drilled, but somehow this has never been recorded in our files so that the permit could be cancelled. I have sent a memo to Deo Mace asking for a release on this well and trust that we will soon have this one cleared up.

I believe that you and Craig Duckworth have an understanding about the three "Reader wells" and the two or three others mentioned in Braxton County, and trust that the problems with our records regarding these wells will shortly be cleared up to everyone's satisfaction.

Feel free to contact me if I may be of further assistance.

Sincerely,

Margaret T. Hasse
Margaret T Hasse
Petroleum Engineering Specialist
Office of Oil & Gas

TH/sw

10/06/2023

012
RECEIVED

MAR 10 1985

3532 Piedmont Avenue
Duluth, Minnesota 55811

March 11, 1985

OIL & GAS DIVISION
DEPT. OF MINES
Mr. Kenneth L. Pote, President
Ranger Petroleum, LTD.
609 W. Main Street
P. O. Drawer 190
Clarksburg, West Virginia 26301

Reference: API Well 47-021-2988
L. K. Matheny 63.42 Acre Tract
Matheny #1 Well
Troy District, Gilmer County, West Virginia

Dear Mr. Pote:

It is my understanding that the well work on this site has recently been completed. I will be requesting a completion report from Margaret Hasse of the Office of Oil and Gas, Department of Mines to verify this.

If so, when will all reclamation and re-vegetation work be completed? The reason I ask is to inquire whether it could be done within the five month period or by August 1985. I will be personally visiting this site during August to observe if the reclamation and re-vegetation work has been performed. To accompany me, at my request, will be a representative of the Department of Mines, Oil and Gas Division. Should you desire to join us at this time, please notify me at your earliest convenience so that I may make the necessary arrangements.

During the time when the machinery was at work on this site, my father had a conversation with Mr. Matheny, regarding the condition of the service road leading down to the creek. Mention was made that this road would be repaired, including the addition of rocks. Mr. Matheny said this would be done. I am especially concerned that this is accomplished once the reclamation work is complete, as the last step for the project. I would like that service road to be graded if necessary, and large rock applied from the gate down to the creek. This would restore it properly from previous heavy equipment useage and make it stable and useable again. I would like this to be done by August or before.

Thank you for giving consideration regarding this and I hope the weather cooperates with your plans to complete this reclamation project within five months.

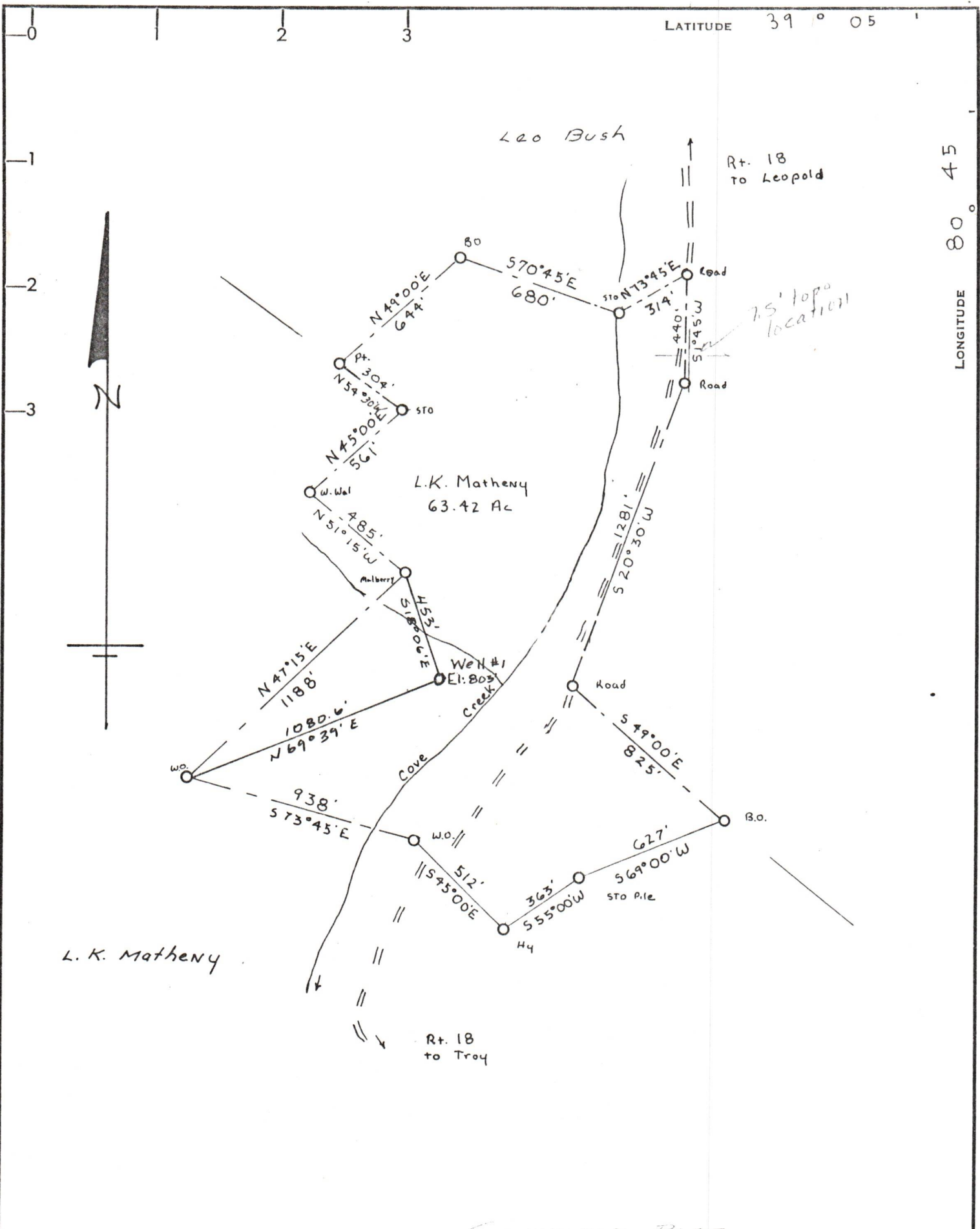
Respectfully,

Norris R. Wahl

Norris R. Wahl

CC: Margaret Hasse, Office of Oil and Gas ✓
Mr. and Mrs. Norris E. Wahl

10/06/2023



CONNECTED PLAT

CERTIFICATE

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

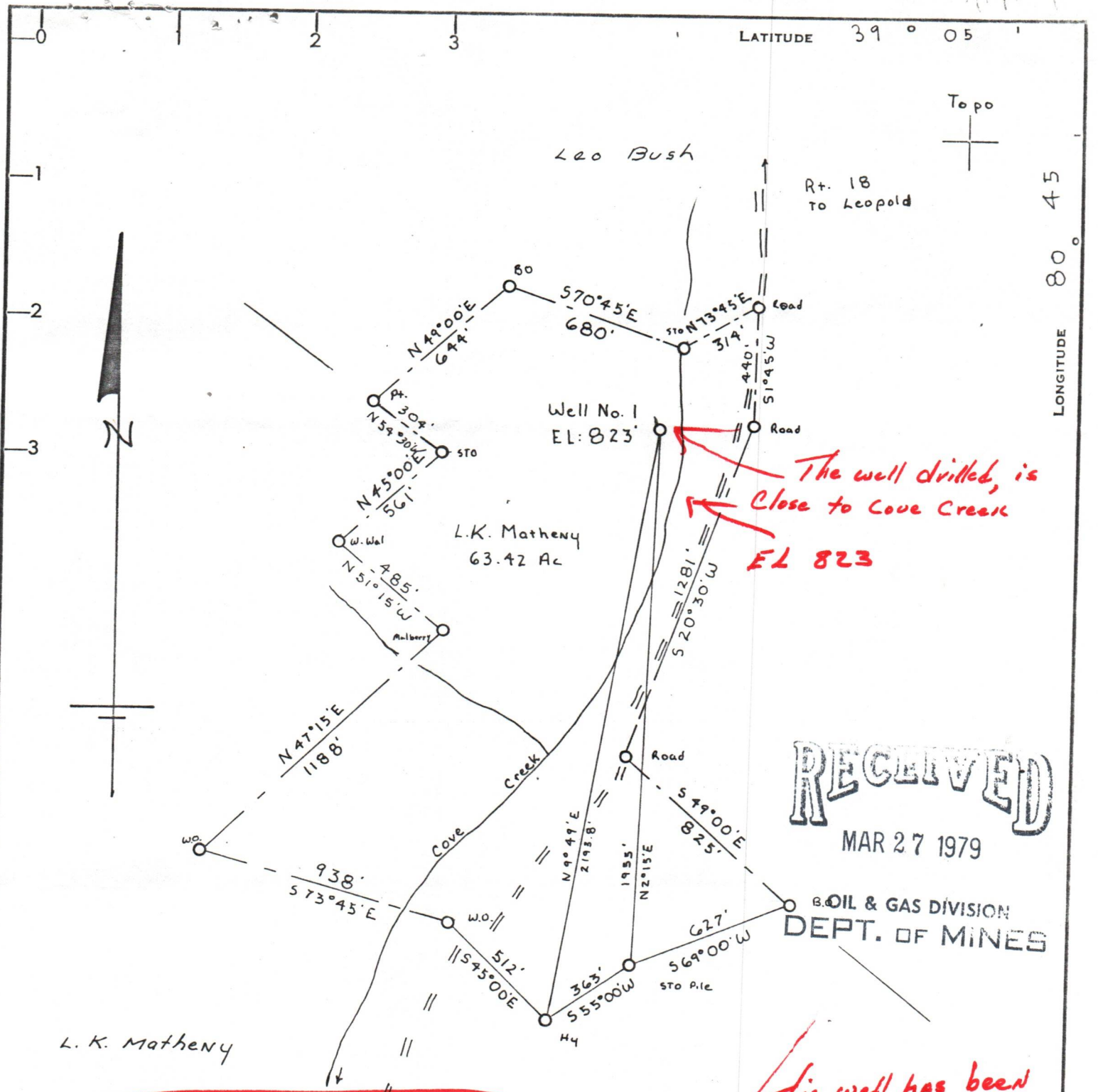
Minimum degree of accuracy is one part in 200

Signed J. B. Shuck, P.E. 4596

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

COMPANY Ranger Petroleum, LTD.
 ADDRESS 609 N. maid St. Clarksburg WVA 26301
 FARM L. K. Matheny
 MAP _____ ACRES 63.42 LEASE NO. 529
 WELL (FARM) NO. ONE SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 803'
 QUADRANGLE (Holbrook S.E.) AUBURN 7.5'
 COUNTY Gilmer DISTRICT Troy
 POINT OF PROVEN ELEVATION Mouth Bear Fork EL: 782'
 FILE NO. _____ DRAWING NO. _____
 DATE 9-14-76 SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES 10/06/2023
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FORMERLY GIL-2735'
 FILE NO. GIL-2988-Frac.
47-021
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



*Gil-2989 is 1500' From Cove Creek
 Gil-2989 has not been drilled*

EL-1138' is on a hill not by the Creek

This well has been drilled as L.K Matheny # 1 well

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

CERTIFICATE

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200

Signed A. B. Shuck, P.E. 4596

COMPANY STONESTREET LANDS CO.
 ADDRESS Box 350 SPENCER W. Va.
 FARM L. K. Matheny
 MAP ACRES 63.42 LEASE NO. 529
 WELL (FARM) NO. ONE SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 823'
 QUADRANGLE Holbrook
 COUNTY Gilmer DISTRICT Troy
 POINT OF PROVEN ELEVATION Mouth Bear Fork EL: 782'
 FILE NO. _____ DRAWING NO. _____
 DATE 9-14-76 SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON 10/06/2023

WELL LOCATION MAP
 FORMERLY Gil-2735'
 FILE NO. GIL-2988 has been drilled
47-021

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING

2760 P. D. ...

26

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IV-9 (Rev 8-81)

SEP 19 1984

DATE August 27, 1984

WELL NO. Matheny #1

API NO. 47 - 021 - 2988-Frac

Rec'd. (WVSCD) OIL & GAS DIVISION Department of Mines
AUG 30 1984 DEPT. OF MINES Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Ranger Petroleum
Address 609 West Main Street
Clarksburg, WV 26301
Telephone (304) 622-5100

DESIGNATED AGENT Kenneth L. Pote
Address 609 West Main Street
Clarksburg, WV 26301
Telephone (304) 622-5100

LANDOWNER N. Wall

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Ranger Petroleum (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 9/14/84 (Date)

Kenneth E. Knight (SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFCSD.

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Along Access Road Inside Road
Spacing Cuts With Rip Rapped Outlets
Page Ref. Manual 2-12 to 2-15

Structure Diversion Ditch (1)
Material Earth
Page Ref. Manual 2-12 to 2-15

Structure Cross Drains (B)
As Shown On Sketch
Spacing with Rip Rapped Outlet
Page Ref. Manual 2-1 to 2-4

Structure Rip Rap (2)
Material Rock
Page Ref. Manual N/A

Structure Sediment Barrier (C)
Material Hay or Straw Bales (staked)
Spacing Hay or Straw Bales (staked)
Page Ref. Manual 2-16

Structure Sediment Barrier (3)
Material Hay or Straw Bales (staked)
Page Ref. Manual 2-16

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime according to soil test to correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)
Mulch Hay or Straw 2.0 Tons/acre
Seed* Orchard Grass 10 lbs/acre
* Red Clover 12 lbs/acre
* Alsike Clover 4 lbs/acre

Lime according to soil test to correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)
Mulch Hay or Straw 2.0 Tons/acre
Seed* Orchard Grass 10 lbs/acre
* Red Clover 12 lbs/acre
* Alsike Clover 4 lbs/acre

* Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

SARC PAT

PLAN PREPARED BY MSES Consultants, Inc.

10/06/2023

ADDRESS 609 West Main Street
Clarksburg, WV 26301

PHONE NO. 304-624-9700 or
304-842-3325 (24-hour)

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

FARM L. K. Matheny, et ux DISTRICT Troy

COUNTY Gilmer

ATTACH OR PHOTOCOPIY SECTION OF INVOLVED TOPOGRAPHIC MAP.

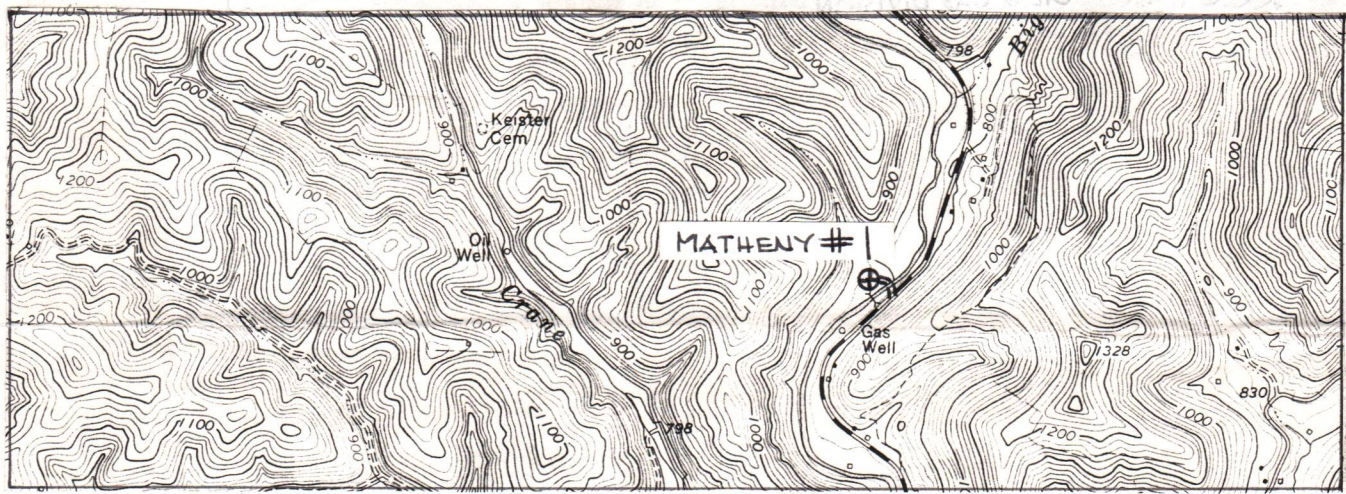
QUADRANGLE Auburn 7.5'

LEGEND

Well Site ⊕

Access Road ===

SCALE: 1" = 2000'



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

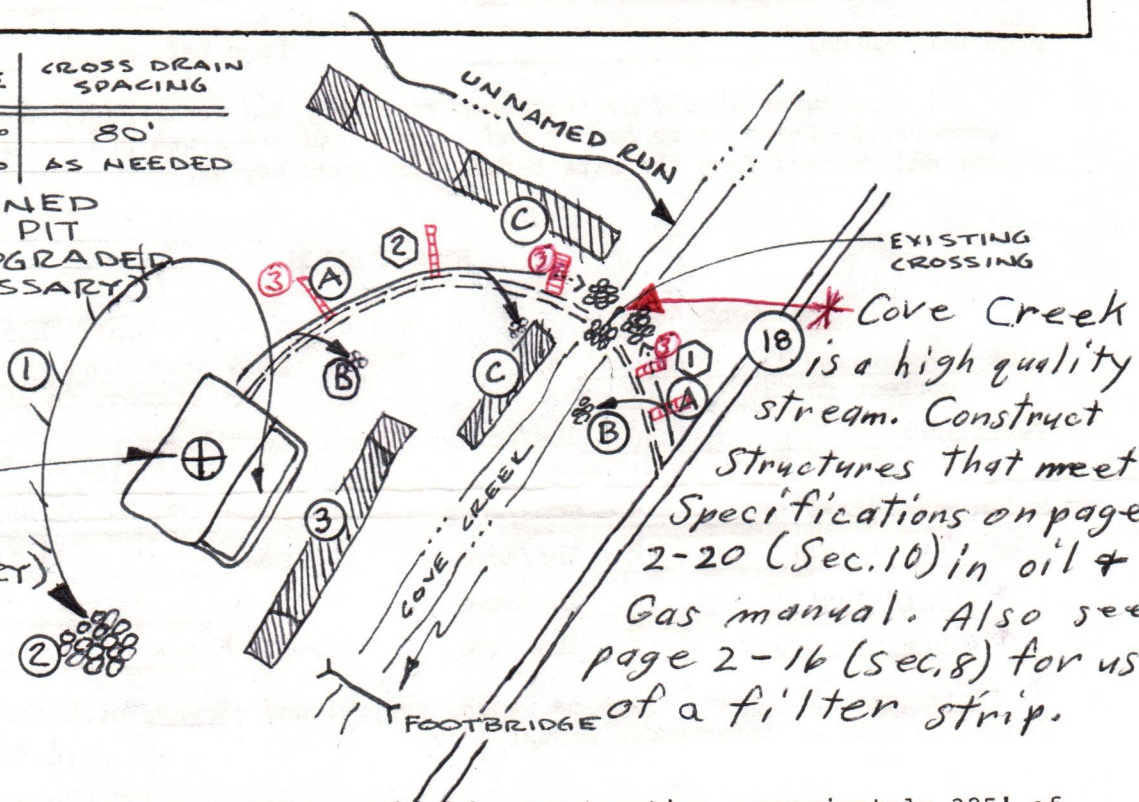
- Property boundary ————
- Road ===
- Existing fence — X — X —
- Planned fence — / — / —
- Stream ~ ~ ~ ~
- Open ditch ———→
- Diversion ————
- Spring ○→
- Wet spot ☼
- Building ■
- Drain pipe —○→○→
- Waterway ⇐⇐⇐⇐

ROAD LENGTH	GRADE	CROSS DRAIN SPACING
1 125'	-10%	80'
2 200'	+2%	AS NEEDED

ABANDONED DRILLING PIT (TO BE UPGRADED AS NECESSARY)

WELL SITE

MATHENY #1 (SITE TO BE UPGRADED AS NECESSARY)



Cove Creek is a high quality stream. Construct structures that meet specifications on page 2-20 (Sec. 10) in oil & Gas manual. Also see page 2-16 (Sec. 8) for use of a filter strip.

Comments: Access to the well site will be gained by constructing approximately 325' of access road to the existing abandoned well site from Gilmer Co. Rt. 18. 10/06/2023

The access road will be sloped 2-3% towards the open ditch. All outlets of drainage structures and ditches will be in a stable area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. Topsoil will be stockpiled for use in reclaiming. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. All cuts will be 2:1 slope or less. Natural vegetation (filter strip) will remain undisturbed in areas between construction and natural water courses.

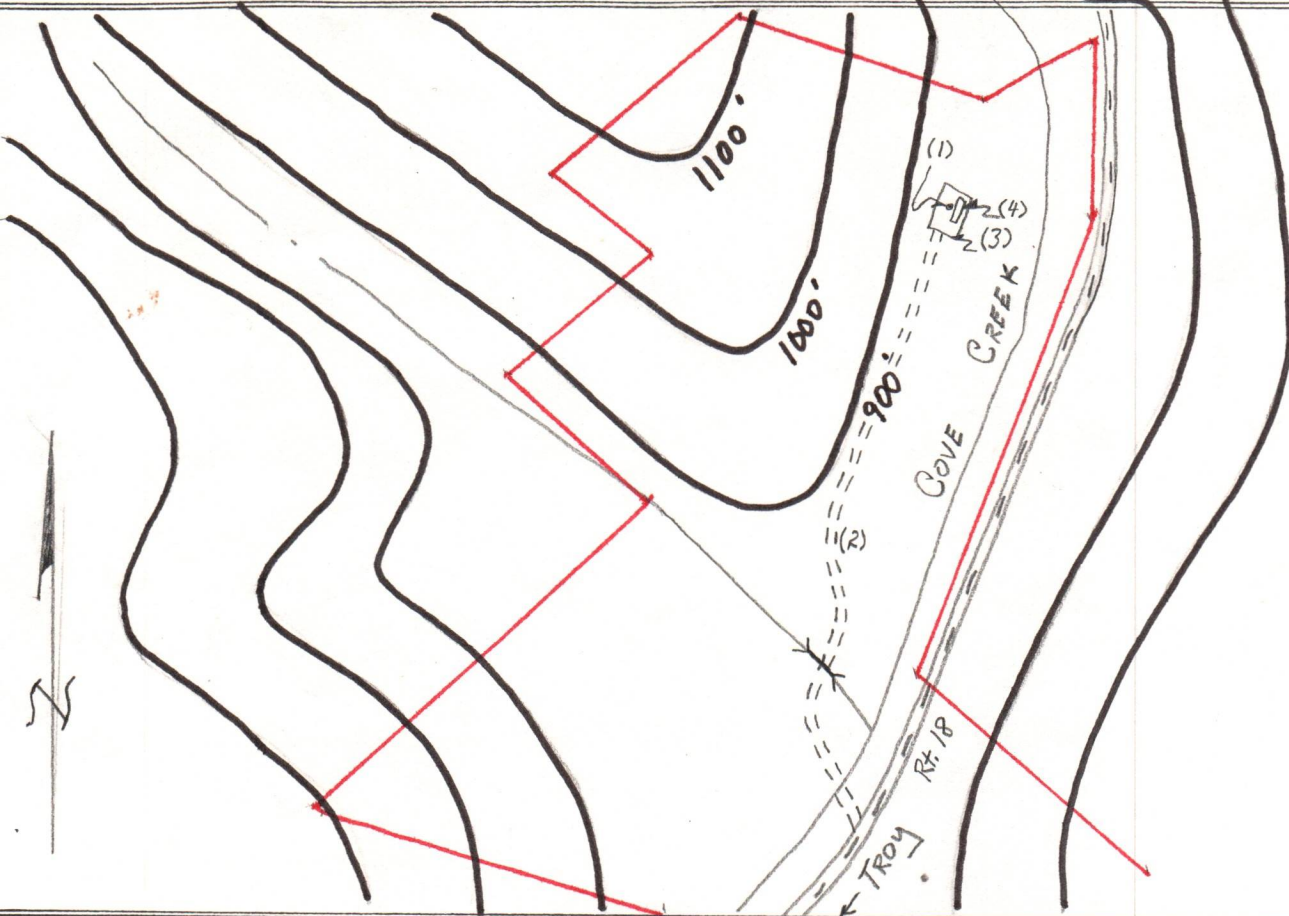
RECLAMATION PLAN

WELL NO. One 63.42 acres

QUADRANGLE Holbrook

SCALE 1"=500'

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME Stonestreet Lands Company

PERMIT NO. Gil-2988

FARM L. K. Matheny DISTRICT Troy

COUNTY Gilmer

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

The access road leaves Rt. 18 $\frac{1}{2}$ mile below the mouth of Big Run. The road has approximately a 15 percent slope, and is located in farm field with little or no commercial timber to be disturbed. The nearest water well is 300 ft. away and a pit liner will be used if necessary. Upon completion, the location and drilling pit will be reclaimed allowing only the area necessary to work the well.

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FEB 17 1978

OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate () "YES" if the district inspector was present. 10/06/2023

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: [Signature] Title Sept. Date 2/16/78