

Well Operator's Report of Well Work



Where energy meets innovation.

Well Number: 515288

API: 47 - 103 - 03014

Submission: Initial Amended

Notes: -Revised Plat
-Revised "As Drilled" Coordinates
-with Flowback

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Office of Oil and Gas
JUL 28 2016
WV Department of
Environmental Protection

10/28/2016

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 03014 County WETZEL District GRANT
Quad BIG RUN Pad Name BIG367 Field/Pool Name _____
Farm name DENCIL HENTHORN ET AL Well Number 515288
Operator (as registered with the OOG) EQT Production Company
Address 625 Liberty Ave. EQT Plaza, Suite 1700 City Pittsburgh State PA Zip 15222

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,378,647.423 Easting 536,089.562
Landing Point of Curve Northing 4,378,536.969 Easting 535,596.038
Bottom Hole Northing 4,376,944.939 Easting 536,032.841

Elevation (ft) 1443 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Water base Mud 13.5 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 09/16/2014 Date drilling commenced 11/07/2014 Date drilling ceased 7/26/2015
Date completion activities began 11/26/2015 Date completion activities ceased 12/2/2015
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug.

Freshwater depth(s) ft 433',478',705' Open mine(s) (Y/N) depths _____
Salt water depth(s) ft 1965',2130',2168' Void(s) encountered (Y/N) depths _____
Coal depth(s) ft 513',727',831',882',1019',1190',1680' Cavern(s) encountered (Y/N) depths _____
Is coal being mined in area (Y/N) N

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APPROVED

NAME: Derek M. Hought
DATE: 6-27-16

Reviewed by:
Dait
10/28/2016

API 47-103 - 03014 Farm name DENCIL HENTHORN ET AL Well number 515288

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	40'	NEW	A-500 40LB/FT	NONE	Y
Surface	17.5"	13.375"	957'	NEW	J-55 54.5LB/FT	NONE	Y
Coal							
Intermediate 1	12.375"	9.625"	2898'	NEW	A-500 40LB/FT	NONE	Y
Intermediate 2							
Intermediate 3							
Production	8.5"	5.5"	13,963'	NEW	P-110 20LB/FT	NONE	N
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	49	15.6	1.18	57.82	0	8
Surface	CLASS A	784	15.6	1.20	940.8	0	8
Coal							
Intermediate 1	CLASS A / CLASS A	860 / 472	15.6 / 15.6	1.18 / 1.20	1581.2	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS H / CLASS H	862 / 702	15.2 / 15.6	1.25 / 2.06	1077.5 / 1446.12	3712	72
Tubing							

Drillers TD (ft) 13,996' Loggers TD (ft) N/A
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 5,075'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

CONDUCTOR- NONE

SURFACE- JOINTS: 1,11,21

INTERMEDIATE- RAN AT LEAST EVERY 500' FEET

PRODUCTION- 250 Composite body centralizers, one ran every joint from TD to 3,900'

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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PRODUCING FORMATION(S) DEPTHS
 MARCELLUS 7,543.70 TVD 8,266.00 MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 1,135 psi Bottom Hole N/A psi DURATION OF TEST 90.50 hrs

OPEN FLOW Gas Oil NGL Water GAS MEASURED BY
11,656 mcfpd N/A bpd 0.0 bpd 985 bpd Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		

Please insert additional pages as applicable.

Drilling Contractor ALPHA HUNTER DRILLING (RIG 5)
 Address P.O. BOX 430 City RENO State OH Zip 45773

Logging Company GYRODATA INC.
 Address 601 MAYER ST. City BRIDGEVILLE State PA Zip 15017

Cementing Company ALLIED OIL & GAS SERVICES
 Address 116 KIMMEL SCHOOL ROAD City SHELOCTA State PA

Stimulating Company C&J Energy Services
 Address 3990 Rogerdale Road City Houston State TX Zip 77025

Please insert additional pages as applicable.

Completed by Jim Helmick Telephone (412) 395-5518
 Signature _____ Title VP Completions Date 7/26/2016

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Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

10/28/2016

API 47- 103 - 03014 Farm name DENCIL HENTHORN ET AL Well number 515288

Drilling Contractor Savanna Drilling
Address 125 Industry Road City Waynesburg State PA Zip 15370

Logging Company _____
Address _____ City _____ State _____ Zip _____

Logging Company _____
Address _____ City _____ State _____ Zip _____

Cementing Company Baker Hughes
Address 837 Philippi Pike City Clarksburg State WV Zip 26301

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515288 Final Formations - API #47-10303014

Formation Name	Final Top MD (ftGL) (ft)	Final Top TVD (ft)	Final Btm MD (ftGL) (ft)	Final Btm TVD (ft)
FRESH WATER ZONE	1		708	
SAND/SHALE	1		516	
COAL	516		528	
SAND/SHALE	528		730	
FAIRVIEW COAL	730		734	
SAND/SHALE	734		834	
WAYNESBURG COAL	834		836	
SAND/SHALE	836		885	
COAL	885		896	
SAND/SHALE	896		1,022.00	
MAPLETOWN COAL	1,022.00		1,025.00	
SAND/SHALE	1,025.00		1,193.00	
PITTSBURGH COAL	1,193.00		1,199.00	
SAND/SHALE	1,199.00		1,683.00	
COAL	1,683.00		1,687.00	
SAND/SHALE	1,687.00		2,255.00	
MAXTON	2,255.00		2,410.00	
BIG LIME	2,410.00		2,512.00	
BIG INJUN	2,512.00		2,806.00	
WEIR	2,806.00		2,956.00	
GANTZ	2,956.00		3,006.00	
50F	3,006.00		3,100.00	
30F	3,100.00		3,224.00	
GORDON	3,224.00		3,317.00	
4TH	3,317.00		3,472.00	
BAYARD	3,472.00		3,838.00	
WARREN	3,838.00		4,052.00	
SPEECHLEY	4,052.00		4,402.00	
BALLTOWN A	4,402.00		4,837.00	
RILEY	4,837.00		5,548.00	
BENSON	5,548.00		6,050.00	5,899.80
ALEXANDER	6,050.00	5,899.80	6,085.00	5,927.30
ELKS	6,085.00	5,927.30	7,626.00	7,122.40
SONYEA	7,626.00	7,122.40	7,810.00	7,272.80
MIDDLESEX	7,810.00	7,272.80	7,865.00	7,316.20
GENESSEE	7,865.00	7,316.20	7,985.00	7,403.00
GENESE0	7,985.00	7,403.00	8,024.00	7,427.70
TULLY	8,024.00	7,427.70	8,058.00	7,428.00
HAMILTON	8,058.00	7,448.00	8,266.00	7,543.70
MARCELLUS	8,266.00	7,543.70		

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515288- 47-103-03014-0000 - Stimulated Stages

Stage Number	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbbls)	Amount of Nitrogen/other (units)
Initiation Sleeve	11/26/2015	16.9	6,660	7,728	5,148	0	589	0
1	11/26/2015	90.5	8,397	8,605	5,237	199,400.00	5,720	0
2	11/26/2015	91.1	8,307	8,507	5,364	198,900.00	5,513	0
3	11/27/2015	89.3	8,310	8,634	5,368	203,800.00	5,522	0
4	11/27/2015	88.3	8,177	8,472	5,045	201,900.00	5,767	0
5	11/27/2015	87.7	8,159	8,532	5,460	199,300.00	5,505	0
6	11/27/2015	98.3	8,453	8,713	5,494	199,300.00	5,445	0
7	11/27/2015	99.5	8,623	8,813	5,509	200,300.00	5,403	0
8	11/27/2015	97.6	8,550	8,844	5,396	199,000.00	5,716	0
9	11/28/2015	98	8,534	8,731	4,913	198,300.00	5,928	0
10	11/28/2015	99.4	8,427	8,727	5,202	199,700.00	5,623	0
11	11/28/2015	97.7	8,452	8,794	5,230	199,300.00	5,191	0
12	11/28/2015	99	8,455	8,678	5,434	199,300.00	5,167	0
13	11/28/2015	100.1	8,420	8,781	5,296	200,500.00	5,318	0
14	11/28/2015	100.2	8,530	8,747	4,787	199,500.00	5,490	0
15	11/29/2015	100.2	8,357	8,721	5,343	199,800.00	5,459	0
16	11/29/2015	94.6	8,208	8,688	5,395	200,100.00	6,677	0
17	11/29/2015	100.3	8,485	8,717	5,033	199,500.00	5,305	0
18	11/29/2015	100.5	8,401	8,596	4,802	197,400.00	5,293	0
19	11/29/2015	100.3	8,321	8,777	5,540	201,900.00	5,289	0
20	11/29/2015	100.4	8,264	8,555	5,177	200,600.00	5,129	0
21	11/30/2015	100.1	8,320	8,720	4,959	199,100.00	5,001	0
22	11/30/2015	98.5	8,470	8,798	5,058	198,800.00	5,244	0
23	11/30/2015	100.7	8,356	8,671	5,520	202,100.00	5,095	0
24	11/30/2015	98.5	8,373	8,573	5,025	204,500.00	5,090	0
25	11/30/2015	100.6	8,269	8,564	5,317	198,200.00	5,156	0
26	11/30/2015	100.6	8,063	8,591	5,582	199,100.00	5,035	0
27	11/30/2015	100.2	8,314	8,572	5,402	199,900.00	4,991	0
28	11/30/2015	100.5	8,044	8,640	5,478	199,900.00	4,991	0
29	12/1/2015	100.4	8,228	8,660	5,463	199,800.00	4,958	0
30	12/1/2015	99.9	8,072	8,325	5,838	202,500.00	5,198	0
31	12/1/2015	100.2	7,846	8,081	5,171	199,900.00	5,044	0
32	12/1/2015	98.8	8,467	8,741	5,520	199,700.00	5,136	0
33	12/1/2015	100.4	8,179	8,806	5,161	199,400.00	4,912	0
34	12/2/2015	100.3	8,298	8,923	5,470	201,300.00	4,840	0
35	12/2/2015	100.9	8,106	8,496	5,296	202,000.00	4,897	0
36	12/2/2015	97.8	8,263	8,541	5,350	201,600.00	4,810	0
37	12/2/2015	95.4	8,237	8,588	5,097	202,300.00	4,694	0

10/28/2016

515288-47-103-03014-0000 - Perforations

Stage Number	Perforation Date	Top Perf Depth (ftKB)	Bottom Perf Depth (ftKB)	Number of Shots	Formation
Initiation Sleeve	8/19/2015	13,962	13,963	10	MARCELLUS
1	11/26/2015	13,817	13,907	32	MARCELLUS
2	11/26/2015	13,667	13,789	40	MARCELLUS
3	11/27/2015	13,517	13,639	40	MARCELLUS
4	11/27/2015	13,369	13,480	40	MARCELLUS
5	11/27/2015	13,217	13,337	40	MARCELLUS
6	11/27/2015	13,071	13,187	40	MARCELLUS
7	11/27/2015	12,917	13,039	40	MARCELLUS
8	11/27/2015	12,767	12,889	40	MARCELLUS
9	11/28/2015	12,617	12,739	40	MARCELLUS
10	11/28/2015	12,467	12,582	40	MARCELLUS
11	11/28/2015	12,317	12,437	40	MARCELLUS
12	11/28/2015	12,167	12,287	40	MARCELLUS
13	11/28/2015	12,021	12,137	40	MARCELLUS
14	11/28/2015	11,867	11,989	40	MARCELLUS
15	11/29/2015	11,717	11,839	40	MARCELLUS
16	11/29/2015	11,567	11,687	40	MARCELLUS
17	11/29/2015	11,417	11,537	40	MARCELLUS
18	11/29/2015	11,267	11,387	40	MARCELLUS
19	11/29/2015	11,117	11,239	40	MARCELLUS
20	11/29/2015	10,967	11,089	40	MARCELLUS
21	11/30/2015	10,815	10,939	40	MARCELLUS
22	11/30/2015	10,667	10,789	40	MARCELLUS
23	11/30/2015	10,517	10,637	40	MARCELLUS
24	11/30/2015	10,370	10,487	40	MARCELLUS
25	11/30/2015	10,217	10,337	40	MARCELLUS
26	11/30/2015	10,067	10,187	40	MARCELLUS
27	11/30/2015	9,917	10,039	40	MARCELLUS
28	11/30/2015	9,767	9,889	40	MARCELLUS
29	12/1/2015	9,617	9,739	40	MARCELLUS
30	12/1/2015	9,470	9,584	40	MARCELLUS
31	12/1/2015	9,317	9,437	40	MARCELLUS
32	12/1/2015	9,167	9,289	40	MARCELLUS
33	12/1/2015	9,017	9,139	40	MARCELLUS
34	12/2/2015	8,867	8,989	40	MARCELLUS
35	12/2/2015	8,721	8,835	40	MARCELLUS
36	12/2/2015	8,567	8,689	40	MARCELLUS
37	12/2/2015	8,417	8,539	40	MARCELLUS

REC'D
Office of Oil and Gas
Production

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	11/26/2015
Job End Date:	12/2/2015
State:	West Virginia
County:	Weitze
API Number:	47-103-03014-00-00
Operator Name:	EQT Production
Well Name and Number:	515288
Latitude:	39.556667100
Longitude:	-80.58009600
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,544
Total Base Water Volume (gal):	8,237,922
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Service Abstract Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	C and J Energy Services	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	89.87772	None
Sand (Proppant)	C and J Energy Services	Proppant					
			Silica Substrate	14808-60-7	100.00000	9.68508	None
MC MX 437-5	Multi-Chem Group	Calcium Nitrate Solution					
			Calcium Nitrate	10124-37-5	60.00000	0.05743	None
FR-18	C and J Energy Services	Anionic Friction Reducer					
			Distillates (petroleum), Hydrotreated Light	34742-47-8	45.00000	0.03197	None
Hydrochloric Acid (15%)	C and J Energy Services	Acidizing	Ethylene Glycol	107-21-1	10.00000	0.00710	None
SI-6	C and J Energy Services	Scale Inhibitor	Hydrochloric Acid	7647-01-0	15.00000	0.03677	None
			Trade Secret	Proprietary	7.00000	0.00164	None
			Ammonium Chloride	12125-02-9	2.00000	0.00047	None

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					Monoethanolamine hydrochloride	2002-24-6	2.00000	0.00047	None
					Methanol	67-56-1	1.00000	0.00023	None
A1-2	C and J Energy Services	Acid corrosion inhibitor							
					Isopropyl Alcohol	67-63-0	40.00000	0.00018	None
					Propargyl Alcohol	107-19-7	40.00000	0.00018	None
					Glycol Ethers	111-76-2	40.00000	0.00018	None
					Ethoxylated Nonylphenol	68412-54-4	13.00000	0.00006	None
					Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	10.00000	0.00005	None
SI-4	C and J Energy Services	Scale Inhibitor							
					Bis (hexamethylene triaminepen (methylene phosphonis acid))	Proprietary	10.00000	0.00014	None
					Sodium Hydroxide	1310-73-2	1.00000	0.00001	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

EQT WELL NO. 515288

LATITUDE 39°35'00"

AS DRILLED COORDINATES FOR WELL NO. WV 515288

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'27 S.P.C.(FT) N. 386,692.747 E. 1,895,466.435
NAD'27 GEO. LAT-(N) 39.556754 LONG-(W) 80.579910
NAD'83 UTM (M) N. 4,378,647.423 E. 536,089.562

LANDING POINT

NAD'27 S.P.C.(FT) N. 386,357.371 E. 1,893,840.961
NAD'27 GEO. LAT-(N) 39.555697 LONG-(W) 80.585846
NAD'83 UTM (M) N. 4,378,536.969 E. 535,596.038

BOTTOM HOLE

NAD'27 S.P.C.(FT) N. 381,109.298 E. 1,895,187.302
NAD'27 GEO. LAT-(N) 39.541334 LONG-(W) 80.580848
NAD'83 UTM (M) N. 4,376,944.939 E. 536,032.841

LONGITUDE 80°32'30"

LONGITUDE 80°32'30"

LONGITUDE 80°32'30"

LONGITUDE 80°32'30"

COUNTY NAME

PERMIT

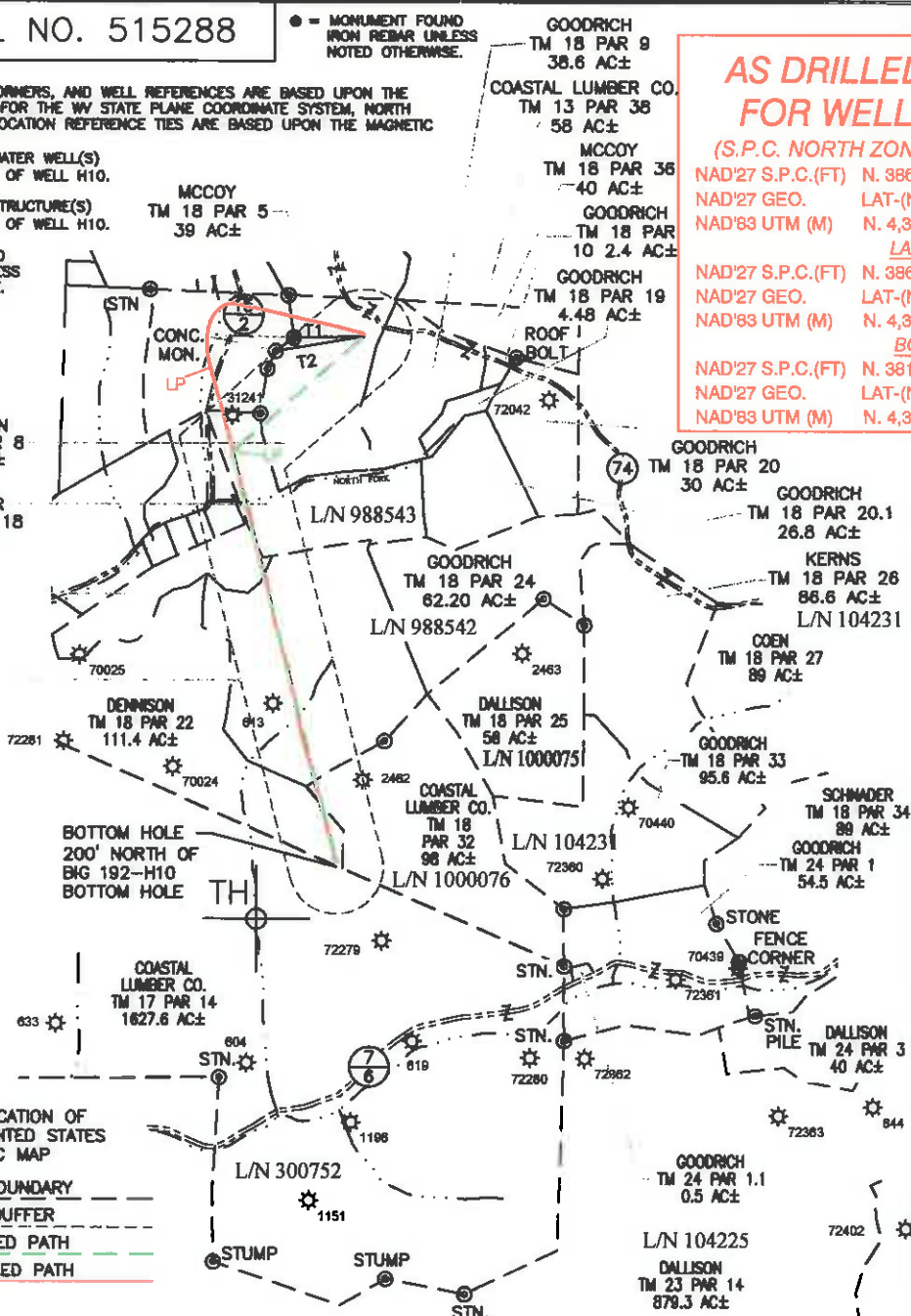
NOTES:

-PLAT ORIENTATION, CORNERS, AND WELL REFERENCES ARE BASED UPON THE GRID NORTH MERIDIAN FOR THE WV STATE PLANE COORDINATE SYSTEM, NORTH ZONE NAD 27. WELL LOCATION REFERENCE TIES ARE BASED UPON THE MAGNETIC MERIDIAN.

-THERE ARE NO (0) WATER WELL(S) LOCATED WITHIN 250' OF WELL H10.

-THERE ARE NO (0) STRUCTURE(S) LOCATED WITHIN 625' OF WELL H10.

MONUMENT FOUND IRON REBAR UNLESS NOTED OTHERWISE.



NAD' 27 GRID NORTH

TH DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAP

LEASE BOUNDARY
500' BUFFER
PROPOSED PATH
AS DRILLED PATH

Table with 3 columns: Well Name, State Plane Coordinates, UTM Coordinates. Row 1: Well 515288 Top Hole.

Table with 3 columns: Well Name, State Plane Coordinates, UTM Coordinates. Row 1: Well 515288 Launch Point.

Table with 3 columns: Well Name, State Plane Coordinates, UTM Coordinates. Row 1: Well 515288 Bottom Hole.

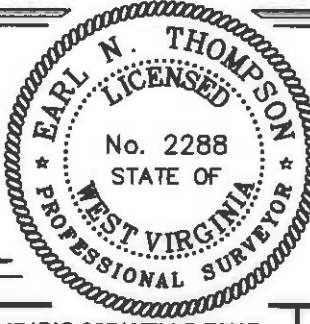
Table with 3 columns: Line, Bearing, Dist. Row 1: T1 N88°58'15"E 743.92'

Table with 4 columns: Lease No., Royalty Owner, Acres. Row 1: 988542 CNX GAS CO, LLC 280±

SPECIAL NOTES
-LEASE AND SURFACE INFO SHOWN HEREON WAS TAKEN FROM PERMIT PLAT DATED JUNE 23, 2014 FOR AP# 47-103-03014H.
-AS DRILLED INFORMATION PROVIDED BY EQT.

Professional Energy Consultants logo and address: 0849 482-5454

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.
P.S. 2288 Earl N. Thompson



STATES TOPOGRAPHIC MAPS. DATE JUNE 23, 20 14
REVISED 08/04/15 & 06/13/16
OPERATORS WELL NO. WV 515288
API WELL NO. 47 - 103 - 03014H
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8471BIG 367 WELLS-RH1R
HORIZONTAL & VERTICAL CONTROL DETERMINED BY OPUS (SURVEY GRADE GPS) SCALE 1" = 2000'

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS logo

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION EG: 1,475.5' PROP: 1,442.9' WATERSHED NORTH FORK OF FISHING CREEK
DISTRICT GRANT COUNTY WETZEL QUADRANGLE BIG RUN 7.5'
SURFACE OWNER DENCIL HENTHORN ET AL ACREAGE 39.4±
ROYALTY OWNER SHIBEN ESTATE, INC. ACREAGE 297.50±
PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD
FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS ESTIMATED DEPTH TVD 7,565'

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT REX C. RAY
ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330