



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

February 20, 2015

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-10303051, issued to GASTAR EXPLORATION INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: LACKAWANNA 6H
Farm Name: M. B. INVESTMENTS
API Well Number: 47-10303051
Permit Type: Horizontal 6A Well
Date Issued: 02/20/2015

Promoting a healthy environment.

02/20/2015

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Gastar Exploration Inc.

494487685	Wetzel	Magnolia	Porters Falls
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Operator ID County District Quadrangle

2) Operator's Well Number: 6H Well Pad Name: Lackawanna

3) Farm Name/Surface Owner: M.B, Investments Public Road Access: County Route 30 Whiteman Hill Road

4) Elevation, current ground: 1335' Elevation, proposed post-construction: 1302'

5) Well Type (a) Gas Oil Underground Storage

Other _____

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):

The Marcellus is the target formation at a depth of 6829', thickness of 46' and an anticipated pressure of approx. 3200 psi.

8) Proposed Total Vertical Depth: 6975'

9) Formation at Total Vertical Depth: Onondaga

10) Proposed Total Measured Depth: 13,137'

11) Proposed Horizontal Leg Length: 5800'

12) Approximate Fresh Water Strata Depths: 750'

13) Method to Determine Fresh Water Depths: Noticeable flow at flowline or when needed to start soaping

14) Approximate Saltwater Depths: 1740'

15) Approximate Coal Seam Depths: Sewickley at 1079' and Pittsburgh at 1220'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	20"	New	PE	54.5#/ft		40'	241 cuft (CTS)
Fresh Water	13 3/8"	New	H-40	48#/ft		1275'	885 cuft (CTS)
Coal	13 3/8"	New	H-40	48#/ft		1275'	885 cuft (CTS)
Intermediate	9 5/8"	New	J-55	36#/ft		2650'	901 cuft (CTS)
Production	5 1/2"	New	P-110	20#/ft		13,137'	3361 cuft (CTS)
Tubing	2 3/8"	New	N-80	4.7#/ft		7009'	N/A
Liners							

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	.25"	880 psi	Class A	1.2
Fresh Water	13 3/8"	17.5"	.33"	1730 psi	Class A	1.2
Coal	13 3/8"	17.5"	.33"	1730 psi	Class A	1.2
Intermediate	9 5/8"	12.25"	.352"	3520 psi	Class A	1.2
Production	5.5"	8.875" & 8.75"	.361"	12,640 psi	Class H	1.18
Tubing	2 3/8"	4.653"	.19"	11,200 psi		
Liners						

Handwritten: 2/13/15

PACKERS

Kind:	n/a			
Sizes:	n/a			
Depths Set:	n/a			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Marcellus tagging less than one hundred (100') feet from the top of the Onondaga to get depths and log data. Then plug the well back to proposed kick off point (TBD). Drill the horizontal section to planned and proposed TD. Run casing and cement back to surface. Run a bond log from approximately 60 degrees back to surface, pressure test casing and set a master valve. Make a clean out run on the casing and perforate then stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Gastar Exploration plans to fracture the well using a typical slickwater fracture design. Gastar will pump roughly 7000 bbls of water and 320,000 lbs of sand per stage. There will be approximately 27 stages. The designed frac rate will be 80 bpm and an anticipated max pressure of 8500 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 25.45

22) Area to be disturbed for well pad only, less access road (acres): 4.01

23) Describe centralizer placement for each casing string:

Gastar will run 3 centralizers on the surface casing at an equal distance. The intermediate casing will have 7 centralizers at 300' spacing. The production casing will have one centralizer every other joint in the lateral, one centralizer per joint through the curve and one centralizer every other joint in the vertical section.

24) Describe all cement additives associated with each cement type:

Class A + 2% CaCl₂ + 1/4# Flake - Surface Cement mixed at 15.6 ppg. CaCl₂ (calcium chloride), Flake (cellophane flake)
Class A + 1% CaCl₂ + 1/4# Flake - Intermediate Cement mixed at 15.6 ppg. 50:50 Class H .2%CD32 1.2%FL62 .1% ASA301 .4%SMS - Long String Lead mixed 14.5 ppg. CD32 (cement dispersant), FL 62 (fluid loss), SMS (sodium metasilicate), ASA (minimizes free fluid). 50:50 TYPE 1 .4% R3 1%FL62 .15%ASA301 .3%CD32-Long String Tail-14.5ppg

25) Proposed borehole conditioning procedures:

Gastar will circulate the hole a minimum of 3 hours upon TD. We will then pull out to the bottom of the curve and circulate for another 2 hours. Then come out of the hole.

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*Note: Attach additional sheets as needed.

FEB 11 2015

4710303051

Lackawanna 6H
Weizel County, WV

WELLBORE 28"
20" 54.5# PE @ 40'

Cement to Surface

3 Centralizers @ Even Spacing
WELLBORE 17.5"
13 3/8" 48# H-40 ST&C
Set @ 1275' MD

Cement to Surface

Wellbore 12.25"

Cement to Surface

7 Centralizers @ 300' Spacing

9 5/8" 36# J-55
Set @ 2650' MD

8 7/8" wellbore

*DMH
10-2-14*

Cement to Surface

Pilot Hole
TD Pilot Hole @ 6,975' TVD

LP @ 7,337' MD
6,853' TVD

One Centralizer every other ft from toe to bot. of the curve and
one Centralizer every joint in the curve and one centr. Every other
joint in their vertical section.

5 1/2" 20# P-110
Set @ 13,137' MD

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4102 80130
OCT 08 2014

02/20/2015

WW-9
(9/13)

API Number 47 - 103
Operator's Well No. 4710303051

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Gastar Exploration Inc. OP Code 494487685

Watershed (HUC 10) Outlet Middle Island Creek (undefined) Quadrangle Porters Falls 7.5'

Elevation 1302' County Wetzel District Magnolia

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Frac water for frac and flow back water

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 60

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number UIC 359; UIC 2D0732540; UIC 2D0732523)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, for vertical and horizontal drilling

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air for vertical / Oil for horizontal

-If oil based, what type? Synthetic, petroleum, etc. Synthetic oil base

Additives to be used in drilling medium? Barite for weight

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All drill cuttings will be disposed of in Wetzel County Sanitary Landfill (SWF-1021/ WV0109185)

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? Wetzel County Sanitary Landfill (SWF-1021/WV0109185)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

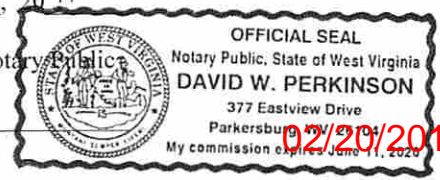
Company Official Signature Michael McCown
Company Official (Typed Name) Michael McCown
Company Official Title Senior VP & COO

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Office of Oil & Gas
OCT 08 2014

Subscribed and sworn before me this 29th day of September, 2014

David W. Perkins Notary Public

My commission expires 06/11/2020



DMH
10-2-14

4710303051

Form WW-9

Operator's Well No. 6H

Gastar Exploration Inc.

Proposed Revegetation Treatment: Acres Disturbed 25.45 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2.5 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Annual Ryegrass	40

Seed Type	lbs/acre
Fox / Grassy	40
Perennial Rye	30
Crown Vetch	20

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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OCT 08 2014

Title: Dil + Gas Inspector Date: 10-2-14

Field Reviewed? Yes No

02/20/2015

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

DRAWING NOT TO SCALE

MB Investments Tax Map: 17 Parcel: 2

Charles Clegg Tax Map: 12 Parcel: 129

Jerry W. & Deloris Thompson Tax Map: 17 Parcel: 6

M.B. Investments Tax Map: 12 Parcel: 109.1

Lackawanna Transport Co. Tax Map: 12 Parcel: 122

Lackawanna Transport Co. Tax Map: 12 Parcel: 130

Lackawanna Transport Co. Tax Map: 12 Parcel: 130

Lackawanna Transport Co. Tax Map: 17 Parcel: 7.1

Lackawanna Transport Co. Tax Map: 17 Parcel: 10.1

MATCH LINE "A" (SEE PAGE 1B)
MATCH LINE "A" (SEE PAGE 1A)

WETZEL COUNTY LANDFILL PERMIT #SWF1021/WW0109185

Received Office of Oil & Gas OCT 08 2014

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

Note: (C) - Denotes install 18" HDPE pipe and apply appropriate sediment outlet control (Rip Rap splash pad).

(EC) - Denotes existing culvert in place.

x x Silt Fence and/or Sediment and Erosion Control Measure. 02/20/2015

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION. ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

DNH 10-2-14

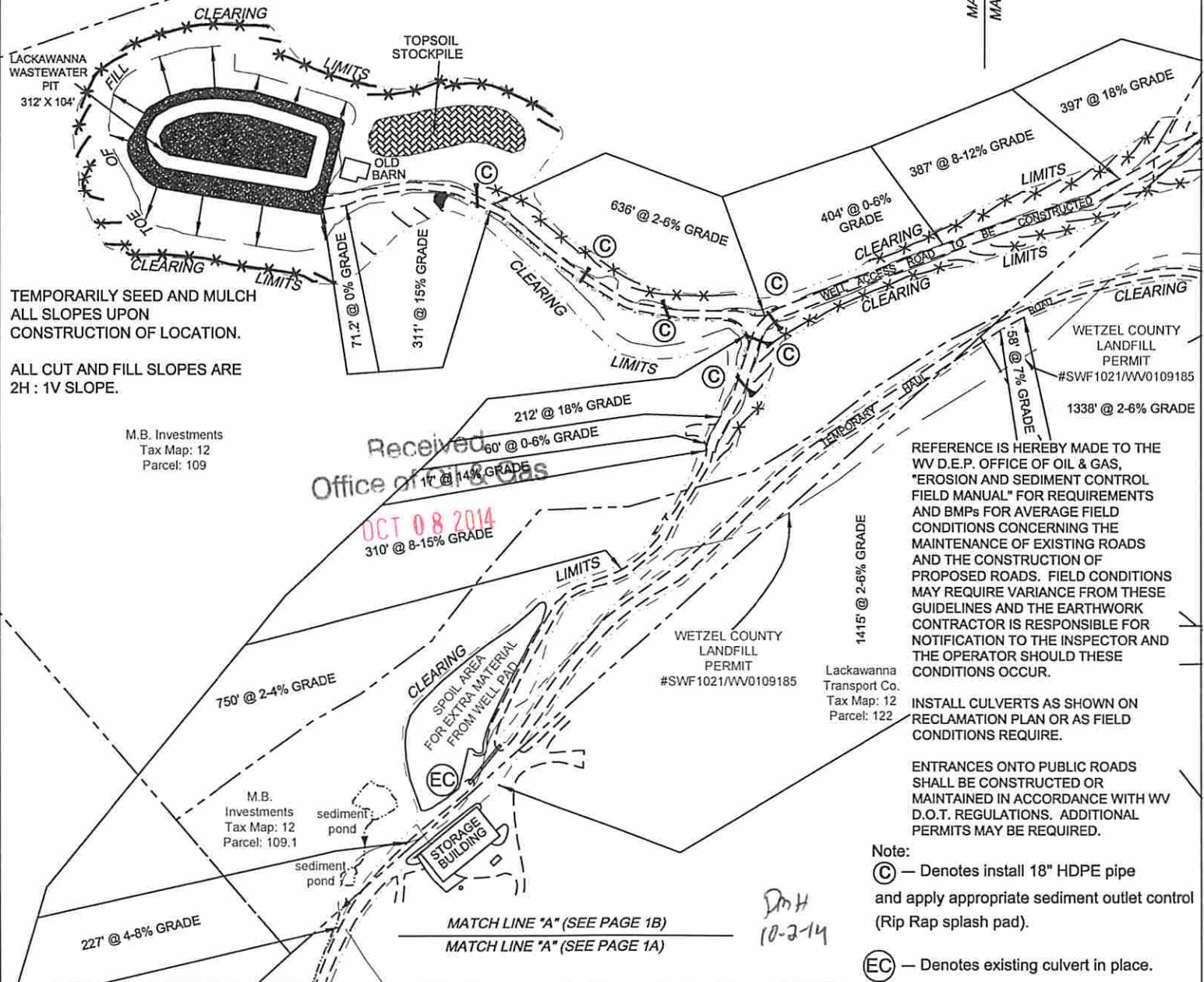
ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

4710303051

DRAWING NOT TO SCALE

MB Investments
Tax Map: 12
Parcel: 108

M.B. Investments
Tax Map: 12
Parcel: 109



TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

M.B. Investments
Tax Map: 12
Parcel: 109

Received
Office of Oil & Gas
OCT 08 2014

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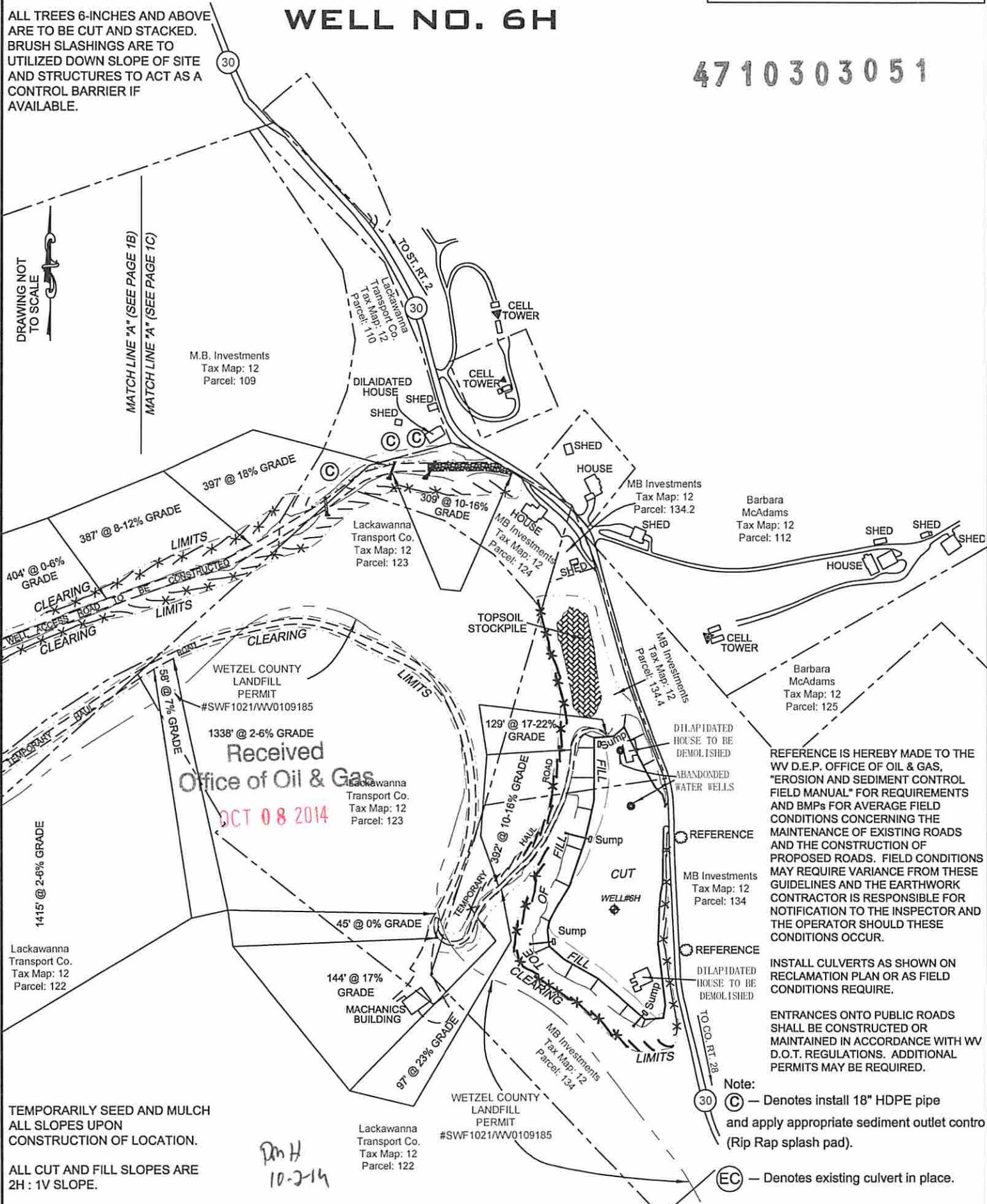
— x — Silt Fence and/or Sediment and Erosion Control Measure.

DmH
10-2-14

06-20-2014

4710303051

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DRAWING NOT TO SCALE
MATCH LINE "A" (SEE PAGE 1B)
MATCH LINE "A" (SEE PAGE 1C)

M.B. Investments
Tax Map: 12
Parcel: 109

Lackawanna Transport Co.
Tax Map: 12
Parcel: 110

Lackawanna Transport Co.
Tax Map: 12
Parcel: 123

M.B. Investments
Tax Map: 12
Parcel: 124

M.B. Investments
Tax Map: 12
Parcel: 134.2

Barbara McAdams
Tax Map: 12
Parcel: 112

M.B. Investments
Tax Map: 12
Parcel: 134.4

Barbara McAdams
Tax Map: 12
Parcel: 125

Lackawanna Transport Co.
Tax Map: 12
Parcel: 123

M.B. Investments
Tax Map: 12
Parcel: 134

Lackawanna Transport Co.
Tax Map: 12
Parcel: 122

Mechanics Building
Lackawanna Transport Co.
Tax Map: 12
Parcel: 122

WETZEL COUNTY LANDFILL PERMIT
#SWF1021/WWQ109185
Lackawanna Transport Co.
Tax Map: 12
Parcel: 122

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ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

PH H
10-2-14

4710303051



global environmental solutions

Well Site Safety Plan

Gastar Exploration USA, Inc.

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Office of Oil & Gas

OCT 08 2014

Well Name: Lackawanna 6H

Pad Location: Lackawanna Pad

Wetzel County, West Virginia

UTM (meters), NAD 83, Zone 17:

Northing – 4,384,031.0

Easting – 512,300.7

DMH
10-2-14

SLR Ref: 116.01034.00008

October 2014

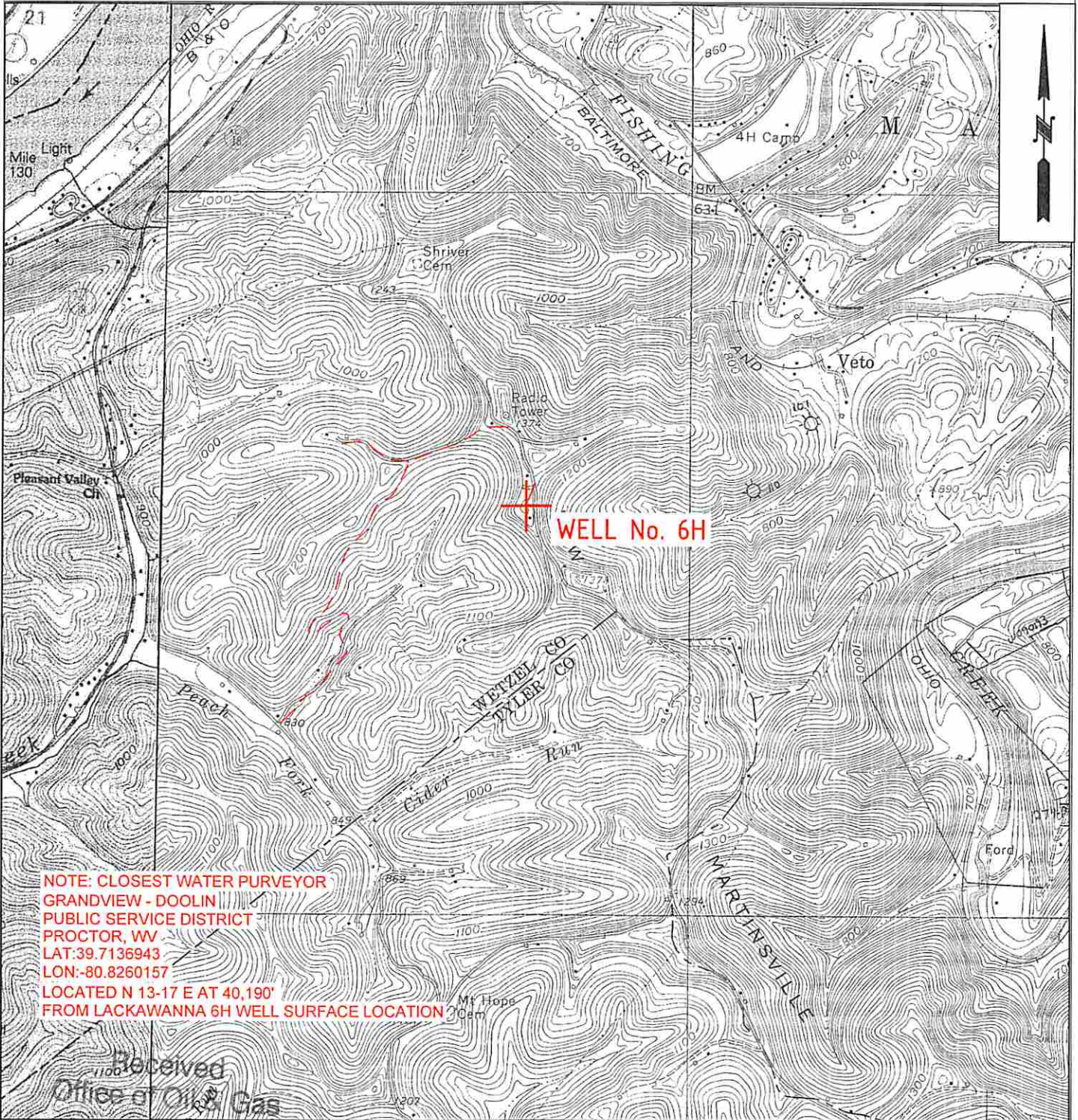
02/20/2015

WW-9

PROPOSED LACKAWANNA WELL No. 6H

SUPPLEMENT PG 2

4710303051



**NOTE: CLOSEST WATER PURVEYOR
 GRANDVIEW - DOOLIN
 PUBLIC SERVICE DISTRICT
 PROCTOR, WV
 LAT: 39.7136943
 LON: -80.8260157
 LOCATED N 13-17 E AT 40,190'
 FROM LACKAWANNA 6H WELL SURFACE LOCATION**

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 Office of Oil & Gas

OCT 08 2014

DmH
10-2-14

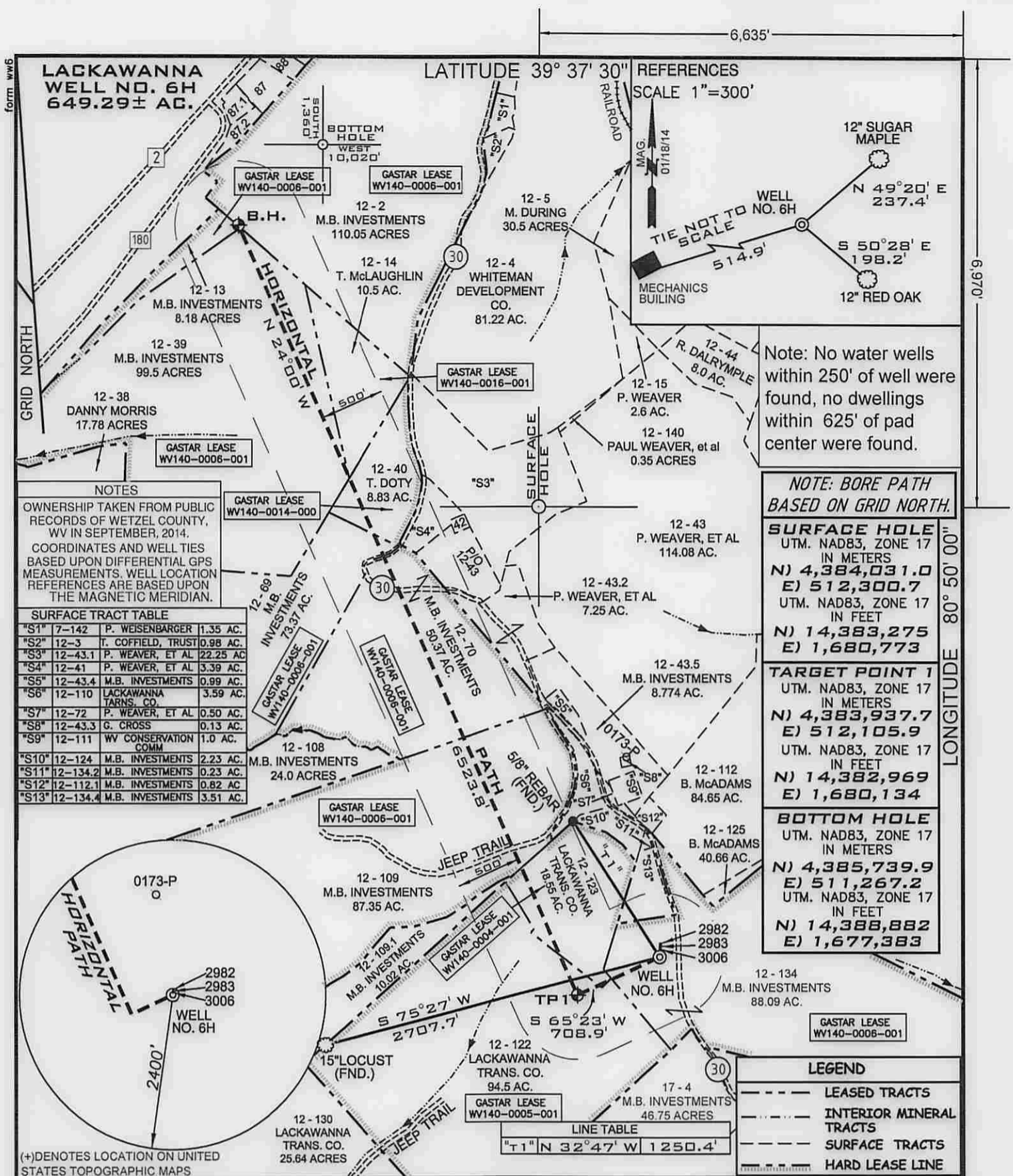
OPERATOR
 GASTAR EXPLORATION INC.
 229 W Main Street, Suite 301
 Clarksburg, WV 26301

TOPO SECTION
 PORTERS FALLS 7.5'
SCALE:
 1"=2000'

LEASE NAME
 LACKAWANNA
DATE:
 DATE: 09/17/14

W0110309

02/20/2015



Note: No water wells within 250' of well were found, no dwellings within 625' of pad center were found.

NOTE: BORE PATH BASED ON GRID NORTH.

SURFACE HOLE
 UTM. NAD83, ZONE 17
 IN METERS
 N) 4,384,031.0
 E) 512,300.7
 UTM. NAD83, ZONE 17
 IN FEET
 N) 14,383,275
 E) 1,680,773

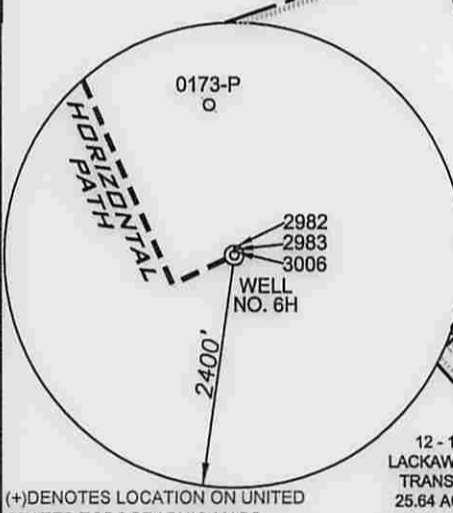
TARGET POINT 1
 UTM. NAD83, ZONE 17
 IN METERS
 N) 4,383,937.7
 E) 512,105.9
 UTM. NAD83, ZONE 17
 IN FEET
 N) 14,382,969
 E) 1,680,134

BOTTOM HOLE
 UTM. NAD83, ZONE 17
 IN METERS
 N) 4,385,739.9
 E) 511,267.2
 UTM. NAD83, ZONE 17
 IN FEET
 N) 14,388,882
 E) 1,677,383

NOTES
 OWNERSHIP TAKEN FROM PUBLIC RECORDS OF WETZEL COUNTY, WV IN SEPTEMBER, 2014.
 COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS. WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.

SURFACE TRACT TABLE

"S1"	7-142	P. WEISENBARGER	1.35 AC.
"S2"	12-3	T. COFFIELD, TRUST	0.98 AC.
"S3"	12-43.1	P. WEAVER, ET AL	22.25 AC.
"S4"	12-41	P. WEAVER, ET AL	3.39 AC.
"S5"	12-43.4	M.B. INVESTMENTS	0.99 AC.
"S6"	12-110	LACKAWANNA TARN, CO.	3.59 AC.
"S7"	12-72	P. WEAVER, ET AL	0.50 AC.
"S8"	12-43.3	G. CROSS	0.13 AC.
"S9"	12-111	WV CONSERVATION COMM	1.0 AC.
"S10"	12-124	M.B. INVESTMENTS	2.23 AC.
"S11"	12-134.2	M.B. INVESTMENTS	0.23 AC.
"S12"	12-112.1	M.B. INVESTMENTS	0.82 AC.
"S13"	12-134.4	M.B. INVESTMENTS	3.51 AC.



(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS

LEGEND

- LEASED TRACTS
- INTERIOR MINERAL TRACTS
- SURFACE TRACTS
- HARD LEASE LINE

FILE NUMBER W0110309

DRAWING NUMBER LACKAWANNA_WP_6H_Rev1

SCALE 1" = 1000'

MINIMUM DEGREE OF ACCURACY 1/200

PROVEN SOURCE SUBMETER MAPPING
 OF ELEVATION GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. Jonathan N. White
 2122



WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

DATE REVISED: FEBRUARY 09, 2015

OPERATORS WELL NO. LACKAWANNA NO. 6H

API WELL NO. 47-103-03051H6A

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION ELEVATION 1302' WATERSHED (HUC 10) OUTLET MIDDLE ISLAND CREEK (UNDEFINED)

DISTRICT MAGNOLIA COUNTY WETZEL

QUADRANGLE PORTERS FALLS 7.5' LEASE NUMBER WV140-0006-001, WV140-0016-001, WV140-0014-000, WV140-0004-001, WV140-0005-001

SURFACE OWNER M.B. INVESTMENTS ACREAGE 88.09

OIL & GAS ROYALTY OWNER M.B. INVESTMENTS, ET AL LEASE ACREAGE 649.29

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) ___

TARGET FORMATION MARCELLUS ESTIMATED DEPTH TVD: 6975' TMD: 13,137'

WELL OPERATOR GASTAR EXPLORATION INC. DESIGNATED AGENT MICHAEL McCOWN

ADDRESS 229 W MAIN STREET, SUITE 301 CLARKSBURG WV, 26301 ADDRESS 229 W MAIN STREET, SUITE 301 CLARKSBURG WV, 26301

COUNTY NAME
 PERMIT

02/20/2015