

west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, August 8, 2022 WELL WORK PERMIT Horizontal 6A / Drilling Deeper

TRIBUNE RESOURCES, LLC 3861 AMBASSADOR CAFFERY PARKWAY, SUITE 600 LAFAYETTE, LA 70503

#### Re: Permit approval for REILLY S GRN WZ 8H 47-103-03095-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

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Operator's Well Number: Farm Name: U.S. WELL NUMBER: Horizontal 6A Date Issued: 8/8/2022 REILLY S GRN WZ/8H J.S. BOOTH ESTATE & DALL 47-103-03095-00-00 Drilling Deeper

Promoting a healthy environment.

# **PERMIT CONDITIONS**

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit</u> conditions may result in enforcement action.

#### CONDITIONS

- This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

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# PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occumence: completion of construction of the well pad, commencement of drilling, constitution of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

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API NO. 47-103 - 03095 OPERATOR WELL NO. Reilly S GRN WZ BH Well Pad Name: Reilly S GRN WZ

		WELL V	VORK P	ERMIT APPLIC	I, OFFICE OF ATION		
	Tribup	e Resources	LIC	494522341	Wetzel	Green	Center Point
) Well Operat	or:	e Resources	,	Operator ID	County	District	Quadrangle
) Operator's V	T-11 Marsha	Reilly S	GRNV	VZ 8H Well P	ad Name: Re	illy S GRM	N WZ
Operator's V	well Numbe						
) Farm Name	/Surface Ow	ner: JS Booth Est	& Dallisom Lun	Public R	oad Access: L	en nanu i	UIK
) Elevation, c	urrent groun	nd: 1474'	/ 1	Elevation, propose	ed post-constru	ction: 1474	4'
) Well Type	(a) Gas	X	Oil		nderground Sto		
) non sjrs	Other						RECEIVED Office of Oil & Gas
	(b)If Gas	Shallow	Х	Deep			-JUL 05 2022
		Horizontal	Х				WV Department of
) Existing Pa	d: Yes or No	Yes			-		Environmental Protection
Target formation	n: Marcellus Dow	vn-Dip well,Target	top TVD: 73	ticipated Thicknes	388', Anticipated Th	ickness: 12', Anti	cipated Pressure: 4600 psi
) Proposed T			Marcell				
) Formation a	at Total Ver	tical Depth:					
		ired Depth:	17,85	0			
0) Proposed	Total Measu		9907'	1			
0) Proposed	Total Measu Horizontal I	Leg Length:	9907'	504'			401.100
<ol> <li>0) Proposed</li> <li>1) Proposed</li> <li>2) Approxim</li> </ol>	Total Measu Horizontal I nate Fresh W	Leg Length: Vater Strata D	9907' epths:	504'	ng history of n	earby wells	47-103-03100
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4710303095 API NO. 47-103 OPERATOR WELL NO. Reilly S GRN WZ BH Well Pad Name: Reilly S GRN WZ

#### WW-6B (04/15)

#### 18)

# CASING AND TUBING PROGRAM

ТҮРЕ	Size (in)	<u>New</u> <u>or</u> Used	Grade	<u>Weight per ft.</u> (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	<u>CEMENT:</u> <u>Fill-up</u> (Cu. Ft.)/CTS
Conductor	20"	New	J-55	98#	120'	120'	SX/CTS
Fresh Water	13 3/8"	New	J-55	54.5#	650'	650'	SX/CTS
Coal							
Intermediate	9 5/8"	New	J-55	40#	3000'	3000'	SX/CTS
Production	5 1/2"	New	P-110	20#	17,855'	17,855'	
Tubing							
Liners			1	1. · · · · · · · · · · · · · · · · · · ·			

Imm Mr. Sheyold 6-23-22

ТҮРЕ	Size (in)	Wellbore Diameter (in)	<u>Wall</u> <u>Thickness</u> <u>(in)</u>	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	<u>Cement</u> <u>Type</u>	<u>Cement</u> <u>Yield</u> (cu. ft./k)
Conductor	20"	26"	0.438"	2110	50	Class A	1.2/50% Excess
Fresh Water	13 3/8"	17 1/2"	0.38"	2730	800	Class A	1.2/30% Excess
Coal	1.2.5						
Intermediate	9 5/8"	12 1/4"	0.395"	3950	1500	Class A	1.378/30% Excess
Production	5 1/2"	8 3/4"	0.361"	12,640	5000	Class A	1.04/10% Excess
Tubing		1.					10
Liners				RECEIVED Office of Oil & Gas			

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Kind:		
Sizes:		
Depths Set:		

# 19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be spud using a conductor rig. It will drill down 100' per the casing program. It will set 20" casing and circulate cement back to surface. The conductor rig will move off location, a rig capable of drilling to TD will be moved in to complete the well. We will drill to 1,105' on fluid and set a 13-3/8" fresh water casing string. Drilling will continue to 3,000' where 9-5/8" casing will be set. Note: If we should encounter a void during drilling, a cement basket will be placed above and below void area-balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. (\*If freshwater is encountered deeper than anticipated, it must be protected, set casing 50' below and cement to surface). We will continue drilling the well to total depth and run/cement casing as per the attached program.

# 20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage slickwater fracturing with frac sand. Wireline conveyed pump down frac plug and perforating to isolate frac stages. Maximum pressure will be 10,000 psig. and maximum rate will be 95	
bpm. RECEIVED Office of Oil & Gas	
JUL <b>05</b> 2022	
WV Department of Environmental Protection	
21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 19.81	
22) Area to be disturbed for well pad only, less access road (acres): 1.9	
23) Describe centralizer placement for each casing string:	٦
Conductor: N/A Surface: Centralizer every 3 joints or 120' Intermediate: Centralizer every 3 joints or 120' Production: Run 1 spiral centralizer every 120' from TD to the top of the curve Run 1 spiral centralizer every 200' from the top of the curve to surface	
24) Describe all cement additives associated with each cement type:	

Conductor: Class A cement (see attachment for complete description) Surface: Class A cement (see attachment for complete description) Intermediate: Class A cement (see attachment for complete description) Productions: /50-50 Poz/Class A lead, Class A cement tail (see attachment for complete description)

#### 25) Proposed borehole conditioning procedures:

The wellbore will be properly circulated at TD of each section until as much residual drill cuttings have been removed from the wellbore as possible, residual gas has been circulated out and the mud and wellbore are both in good, stable condition. Mud properties will be adjusted, if needed to ensure clean hole. Hole cleaning times will vary by hole section and from well to well.

#### **Cement Additives for WW-6B**

# 47 10 30 30 95

#### **Conductor:**

- Class A Cement
- 2% Calcium Chloride
- 0.25 PPS Flake LCM

#### Surface (Tail):

• HALCEM (TM) System

#### Intermediate (Tail):

• HALCEM (TM) System

#### **Production (Tail):**

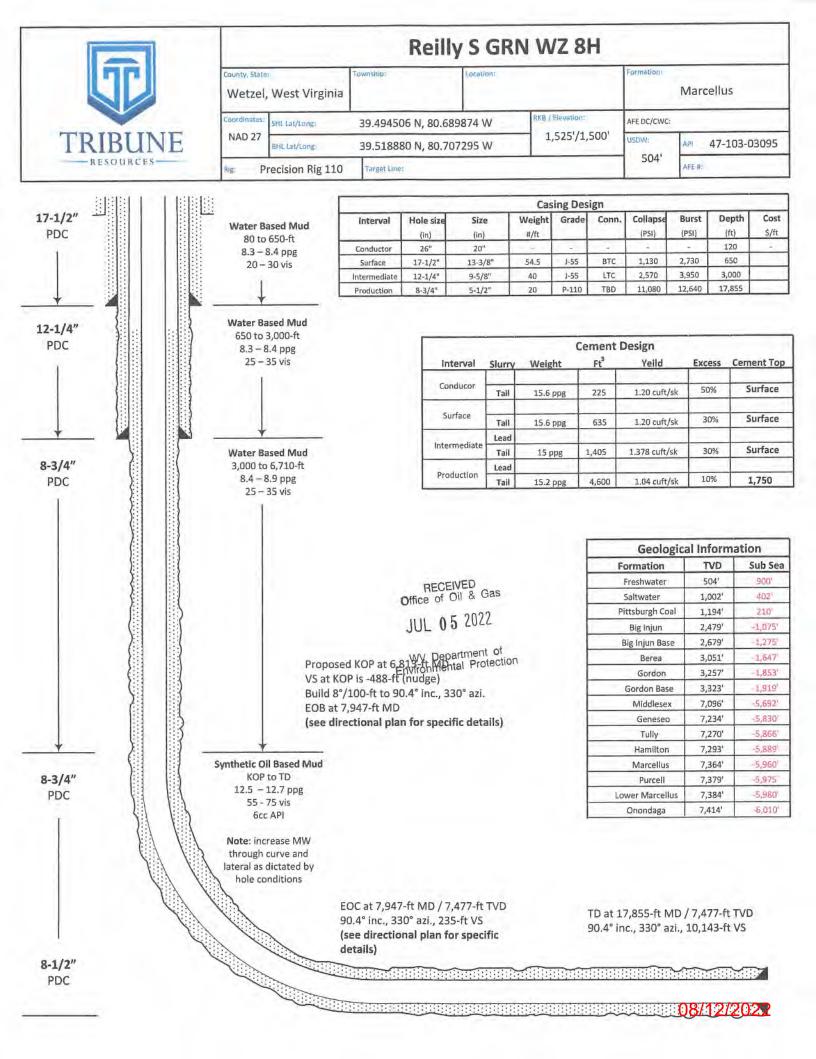
• NeoCem (TM) System

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WV Department of Environmental Protection

## 08/12/2022



WW-9	API Number 47 - 103 - 03095
(4/16)	Operator's Well No. Reilly S GRN WZ 8H
	OF WEST VIRGINIA
DEPARTMENT OF E	INVIRONMENTAL PROTECTION TE OF OIL AND GAS
FLUIDS/ CUTTINGS I	DISPOSAL & RECLAMATION PLAN
Operator Name Tribune Resources, LLC	OP Code 494522341
Watershed (HUC 10) Fishing Creek	Quadrangle Center Point
Do you anticipate using more than 5,000 bbls of water to c	complete the proposed well work? Yes No
Will a pit be used? Yes No	sed loop system. No nits will be used.
If so, please describe anticipated pit waste: Clo	No If so, what ml.?
Will a synthetic liner be used in the pit? Yes	
Proposed Disposal Method For Treated Pit Waste	is:
Land Application	RECEIVED
Underground Injection (UIC P	Permit Number see attached sheet titled UIC wells and landfills RECEIVED
Reuse (at API Number_next anti	JUL 05 2022
Off Site Disposal (Supply form	
Other (Explain	WV Department of Environmental Protection
Yes 6	
Will closed loop system be used? If so, describe: Yes. S	ee allached alleet the coloced and provide the second of
Drilling medium anticipated for this well (vertical and hor	rizontal)? Air, freshwater, oil based, etc. Freshwater mist, and synthetic based oil
-If oil based, what type? Synthetic, petroleum, e	tc. Synthetic based drilling mud
Additives to be used in drilling medium? See attached she	eet titled Drilling Additives
Drill cuttings disposal method? Leave in pit, landfill, rem	oved offsite, etc. Landfill
-If left in pit and plan to solidify what medium w	ill be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? See at	tached sheet titled UIC Wells and Landfills
-Landhill or offsite halle/perfilit hallows.	to 1 more released at any
Permittee shall provide written notice to the Office of Oil West Virginia solid waste facility. The notice shall be pro- where it was properly disposed.	and Gas of any load of drill cuttings or associated waste rejected at any ovided within 24 hours of rejection and the permittee shall also disclose
	AND A THE STATE AND A STATE AN
on August 1, 2005, by the Office of Oil and Gas of the w provisions of the permit are enforceable by law. Violati	s and conditions of the GENERAL WATER POLLUTION PERMIT issued est Virginia Department of Environmental Protection. I understand that the ions of any term or condition of the general permit and/or other applicable
law or regulation can lead to enforcement action. I certify under penalty of law that I have pers application form and all attachments thereto and that	sonally examined and am familiar with the information submitted on this , based on my inquiry of those individuals immediately responsible for on is true, accurate, and complete. I am aware that there are significant
penalties for submitting false information, including the	possibility of fine or imprisonment.
11/1	

Company Official (Typed Name) Lee Lawson

Company Official Title\_ Regulatory/ HSE Director

Subscribed and sworn before methis 17th day of Julle	, 2022	
Cline R. Durie	Notary Public (	2 E.R. SAVOIE ary Public
My commission expires with life		E I in t Latayette Notacy ID # 040836
My commission expanse	ALE COM	My (08/12/2022Death

#### Landfills and UIC Wells

#### Landfills

Wetzel County Landfill SWF-1021/WV0109185 Brooke County Landfill SWF-1013/WV0109029

#### UIC

#### K&H

Well #1: SWIW #8 API Number: 34-009-2-3821-00 Well #2: SWIW #10 API Number: 34-009-2-3823-00 Well #3: SWIW #11 API Number: 34-009-2-3824-00

**Red Bird Development** 

Well #1: SWIW #18 API Number: 34-167-2-9731-00 Well #4: SWIW #24 API Number: 34-167-2-9767-00

#### **Deep Rock**

Heinrich #1: SWIW #21 API Number: 34-167-2-9445-00 Heinrich #2: SWIW #22 API Number: 34-167-2-9464-00 Vocational School #2: SWIW #20 API Number: 34-167-2-9543-00 American Growers #1: SWIW #26 API Number: 34-167-2-9766-00 RECEIVED Office of Oil & Gas

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WV Department of Environmental Protection Consists of a series of open top tanks that separate liquids and solids. A typical closed loop system is comprised of:

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- Open top tanks
- Screened shale shakers
- Drying shakers
- Centrifuges
- Hydro cyclones

Cutting are solidified on location and transferred off-site for disposal.

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# JUL 05 2022

WV Department of Environmental Protection

08/12/2022

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#### Drilling Additive Information - Tier II Reporting (Please provide Information for all chemicals & products for which an MSDS/SDS is required under 29 CFR 1910.1200)

Well Pad Name:

Hoge Pad

Date Products/Chemicals Arrived On-Site: Number of Days Products/Chemicals Will be CTBD

Product	Container /Unit Size	Container Units	Max Daily Unit Quantity	Average Unit Quantity	Max Total Quantity (Unit Size X Max Unit Quantity)	Units	Physical State (solid, liquid, other)	Storage Location
Aquagel	50	lbs sack	60	30	3,000	lhs	solid	Chom Stomme Amo
Potassium Chloride	50	lbs sack	100	50	5,000	Contraction of the local division of the loc	solid	Chem Storage Area
ADAPTA-L	5	gal can	20	12	CONTRACTOR OF CONT	(Concernance)	liquid	Chem Storage Area
Barite - Bulk	2,000	ibs bulk	30	25	and and an	Contraction of the owner owner owner owner own	Construction of the second	Chem Storage Area
Calcium Chloride Powder	50	lbs sack	600	CONTRACTOR OF THE OWNER OWNE	60,000	Concernance of the local data	solid	Barite Tank
DRILTREAT	Cardon and a state of the state	gal drum	12	400	30,000	Concession of the local division of the loca	solid	Chem Storage Area
LE SUPERMUL	Contraction of the second s	gal drum		8	660	Contraction of the		Chem Storage Area
RHEMOD L		gai drum	40	25	2,200	Carpen and the second		Chem Storage Area
Lime	Construction of the second s	lbs sack	4	3	220	Contract of the	liquid	Chem Storage Area
Base Oil		and construction of the second second	280	200	14,000		solid	Chem Storage Area
SOBM		gal	36,000	24,000	36,000		liquid	Chem Storage Area
	1	bbl	2,400	1,700	2,400	bbl		Pit Storage
And the second			a a fa a sua a su sua su	an a				
	AND ADDRESS OF THE OWNER OF THE OWNER					Ï.		

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#### Form WW-9

# 47 10 30 30 95

Operator's Well No. Reilly S GRN WZ 8H

## Tribune Resources, LLC

Proposed Revegetation Trea	tment: Acres Disturb	ed_13.0	Prevegetation pH	
Lime 3	Tons/acre or to	correct to pH 5.7		
Fertilizer type 10-	20-20			
Fertilizer amount_5	00	lbs/acre		RECEIVED Office of Oil & Con
Mulch minimum	of 2-3	Tons/acre		RECEIVED Office of Oil & Gas JUL 05 2022
		Seed Mixtures		WV Department of Environmental Protection
Те	emporary		Perma	nent
Seed Type	lbs/acre	S	seed Type	lbs/acre
See Attached		See Atta	ched	
Seed Type See Attached	lbs/acre			

#### Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

an Approved by:	pego	Ch			
omments:					
	_				
tle: Oil & Gas Inspector		Date:	6-23	-22	
eld Reviewed? () Yes	( V	) No			

# 47 10 3 0 3 0 9 5

# Temporary and Permanent Seed Mix

### 250 bs. /ecre

### Mix Details

Medium red clover	4%
Alsike clover	4%
Birds foot trefoil	<b>6%</b>
Forage tall fescue	45%
Forage perineal rye	20%
Amual iye	1196
l Winter wheat	10%

#### Strew

Winter - 3 ton per acre

Summer - 2 ton per acre

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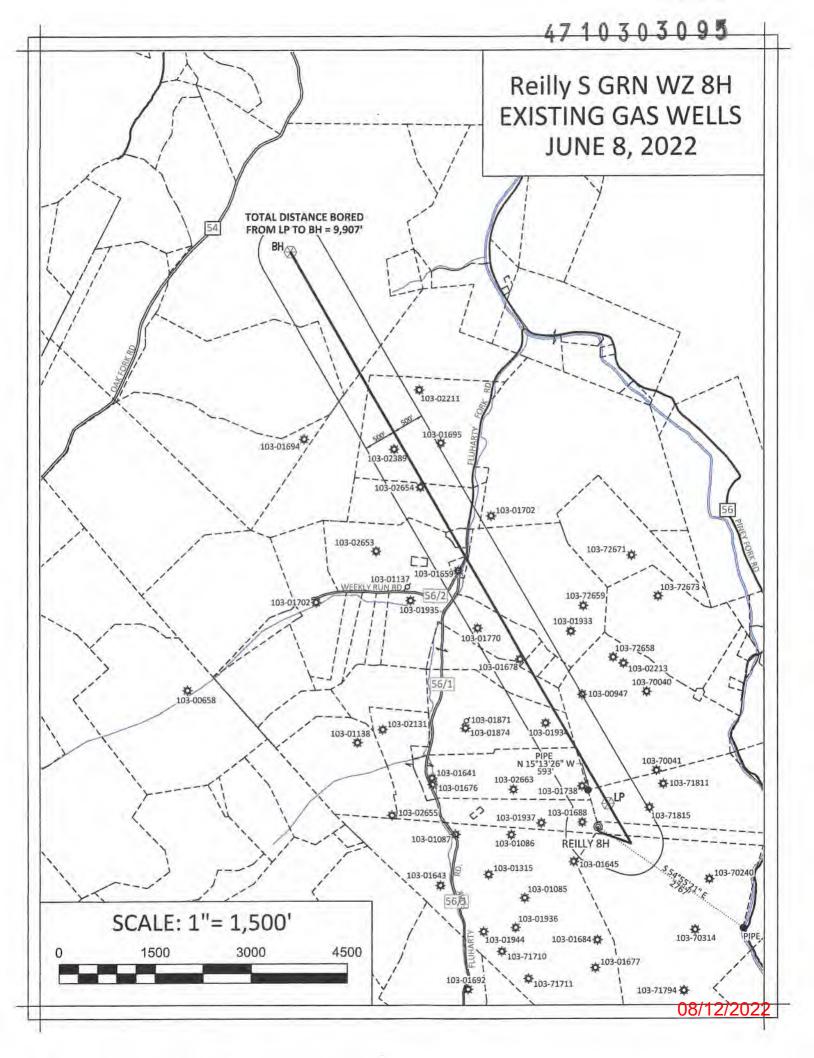
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WV Department of Environmental Protection

# 08/12/2022



			REILLY S GRN WZ <b>B</b> H					
API Number	Well Name	Well Number	Operator	Latitude (NAD 83)	Longitude (NAD 83)	ТМР	TVD'	<b>Producing Formation</b>
103-01688	Caiman Energy	H-22	Tribune Resources, LLC	39.494474	-80.690454	5-23-37	3422'	Gordon
103-01738	Caiman Energy	I-21	Tribune Resources, LLC	39.496304	-80.690559	5-23-32	3578'	Gordon
103-01934	Rickey/Katrilla Fluharty	7	East Resources, Inc.	39.499066	-80.692693	5-23-25.1	3350'	Gordon
103-00947	John and Stanley Pittman	5	Pennzoil Products Company	39.500274	-80.690635	5-23-26	3072'	Gordon
103-01678	Opal Cole et al	G-24	Pennzoil Products Company	39.501144	-80.693817	5-23-17	3235'	Gordon
103-01770	Lewis Perkins	F-24	East Resources, Inc.	39.50303	-80.696438	5-23-17	3022'	Gordon
103-01659	Carl E & Betty Fluharty	F-25	Pennzoil Products Co et al	39.505495	-80.697563	5-23-10	2807'	Gordon
103-02654	Patsy Hall et al	7	HG Energy, LLC	39.509024	-80.699656	5-23-6	3080'	Gordon
103-02389	Elizabeth Miller Heirs	5	East Resources, Inc.	39.510609	-80.701184	5-23-2	3255'	Gordon

4710303095

# Reilly S GRN WZ 2H, 4H, 6H, & 8H Site Safety Plan



Office of Oil & Gas

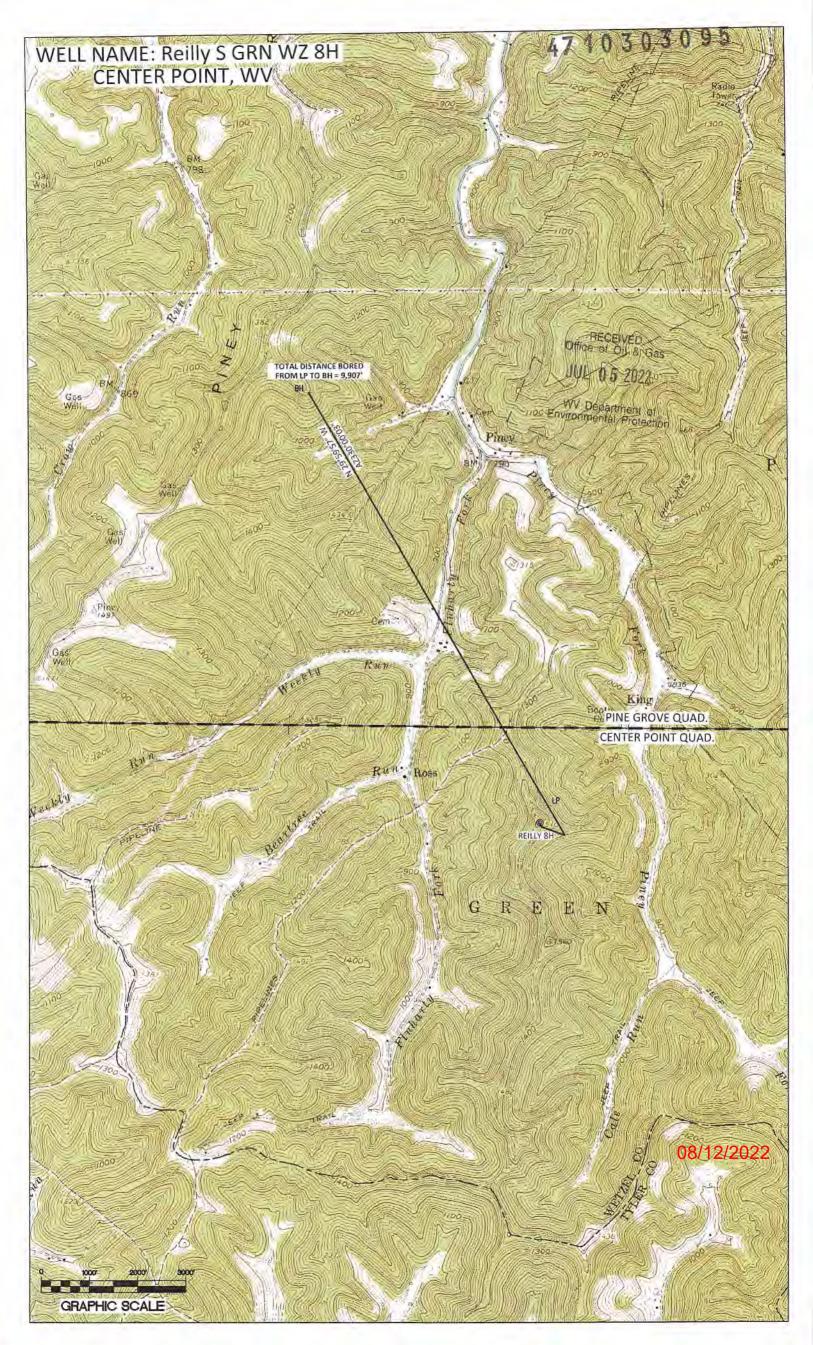
WV Department of Environmental Protection

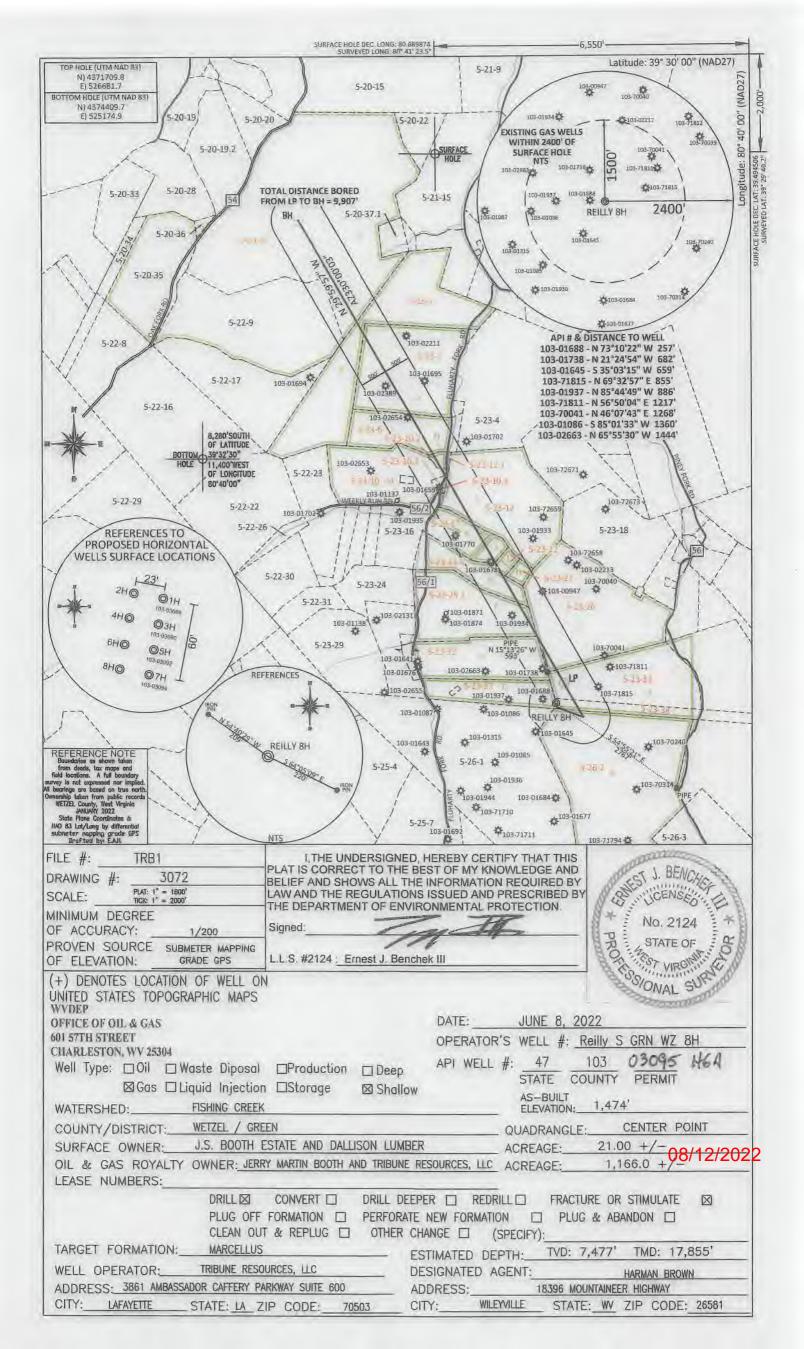
# TRIBUNE RESOURCES

Temet L. Keyolds 6-23-22

TRIBUNE RESOURCES, LLC. SITE SAFETY PLAN

1





	PROPERTY OWNER INDEX
5-23-38	J S BOOTH ESTATE
5-23-33	J S BOOTH ESTATE
5-23-37	BERYL FLUHARTY ET AL
5-23-32	JOHN S. KNIGHT
5-23-25.1	ASCENT RESOURCES MARCELLUS
5-23-21.1	ASCENT RESOURCES MARCELLUS
5-23-23	WILLIAM & SARAH BASSETT
5-23-22	WILLIAM & SARAH BASSETT
5-23-12	TIMOTHY A. MORRIS
5-23-10	FRANCISE L. FLUHARTY
5-23-10.1	TIMOTHY A. MORRIS
5-23-10.3	FRANCISE L. FLUHARTY
5-23-10.2	CAROLE S. STACKPOLE
5-23-6	PATSY HALL
5-23-2	ELIZABETH MILLER ESTATE
5-23-1	GERALD E. BOGGS ET AL
5-20-37	COASTAL FOREST RESOURCES
5-26-2	STATE OF WEST VIRGINIA
5-23-12.1	FRANCIS L & PATRICIA ANN FLUHARTY
5-23-26	THEODORE J & PAULA ADAMEROVICH
5-23-17	WILLIAM B BASSETT

	LEASE INDEX		
A	MARC00702-000	J	MARC03104-209
B	MARC01045-000	K	MARC03104-193
C	MARC01113-001	L	47250-000
D	MARC02997-000	M	MARC00735-001
E	MARC00747-000	N	MARC00983-001
F	MARC03094-000	0	MARC00782-001
G	MARC03104-118	P	MARC00756-000
H	MARC03104-025	Q	MARC04099-000
1	MARC03104-193		

08/12/2022

FILE #:TRB1	DATE:JUNE 8, 2022
DRAWING #: 3072	OPERATOR'S WELL #: REILLY S GRN WZ 8H
SCALE:N/A	API WELL #: 47 103 03095 HGA

WW-6A1 (5/13) Operator's Well No. Reilly S GRN WZ 8H

#### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

Attached

RECEIVED Office of Oil & Gas

JUL 05 2022

WV Department of Environmental Protection

#### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	Tribune Resources, LLC
By:	Lee Lawson
Its:	Regulatory/ HSE Director

Page 1 of 08/12/2022

Operator's Well No.

REILLY 5 GRN WZ 8H

#### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Index the onth required to make the venification on page L of this Notice and Application, I depose and say that I are the person who signed the Notice and Application for the Application and thete-

#### (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plut, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for fease(s) or other continuing contract(s) by which the Applicant chiuns the right to extract, produce or market the oil or gas are as follows:

Tribune Resources, LLC is the record like owner of the leases identified herein. Listed below each lease is the applicable chain of title by which Thioma Resources, LLC was vested with title thereto. Please note, throughout the chain of title, various margers and name changes occurred hetween the referenced companies. In several instances, no documentation was filed in the county records evidencing such a marger of name change. In those cases, we've directed your altention to the records of the West Virginia Secretary of State, where said documentation can be found.

Tax Map & Parcel	Fee/Lease No.	Lesson/Assignor	Lassee/Assignee	Royalty/Instrument	Book/Page
5-23-31	MARG00702-000	Jerry M. Booth	HG Energy, LLC	1/0	136A/882
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Manualins, LLC	Ascent Resources - Marcellus, LLC	Afi Of Name Change	114/619
		Ascent Resources - Marcellus, LLC.	Tribune Resources, LLC	Cert. of Amendment	13/421
	Deed	John C. Wiley, et al	South Penn Dil Company	Fee Interest	49/143
		South Penn Oil Company	Pennzoil Gompany	Cert. of Name Change	WV Sec. of State record:
		Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert of Name Change	WV Sec. of State records
		Peninzoil Company	Pennzoil Products Company	Assn & Supp: Assn.	319/397 8 322/577
	1	Pennzoil Products Company	Pennizoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cart of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert of Merger	12/278
	1	Devon Energy Production Company, L.P.	East Resources, Mc.	Assignment	370/580
	( )	East Resources, Inc.	HG Energy, LLC	Doed	424/255
	1	East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Deed	440/540
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert of Amendment	13/304
		Ascent Resources - Marcellus, LLC ika American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quildiam Mineral Deed	448/247
	9	Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert of Amendment	13/427
5-23-33	MARC00702-000	Jerry M. Booth	HG Energy, LLC	1/8	136A/882
	1	East Resources, Inc. and HG Energy, LUC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
	2	Ascent Resources - Marcellus, LLC	Tribune Resources LLC	Cert of Amendment	13/421
	Deed	John C. Wiley, et al	South Penn Oil Company	Fee Interest	49/143
	1	South Parin Oil Company	Pennizoll Company	Cert of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoli United, Inc.	Pennzol Company	Cert. of Name Change	WV Sec of State records
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzail Froducts Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Profluction, LLC.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, LLC	Devon Energy Production Company L.P O	Cert. of Merger	12/278
		Devin Energy Production Company, L.P.	East Resources, Inc 32 3	Assignment	370/580
		East Resources, Inc.	HG Eneroy LLC	Daed	424/256
	and the second s	East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LL 0	Deed	440/540
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LEC a	Cart. of Amendment	13/304
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerats: LLC =<	Quitclam Mineral Deed	448/247
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLCO & Com	Cert-of Amendment	13/427
5-23-37	MARC01113-001	Dale Fluharty and Shirlene Fluharty, his wife	Pennzoll Company 92 N	1/8	66A/583
	-	Pennzóil Company	Pennzail Products Company 0 0	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Perinzoil Exploration and Production Company	Assignment	363/384
	1	Penrizail Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cen of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cent. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	An Of Name Change	114/819
		Ascent Resources - Marcellus, LLC	Tribuna Resources, LLC	Cert. of Amendment	13/421
	Deed	David Fluharty and Susan Fluharty, his wife	South Penn Oil Company	Fee Interest	49/136

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				Cert. of Name Change	WV Sec. of State records
		South Penn Oil Company	Pennzoil Company	Assignment	246/491
		Pennzoil Company	Pennzoil United, Inc.	Cert. of Name Change	WV Sec. of State records
		Pennzoil United, Inc.	Pennzoil Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Company	Pennzoil Products Company	Assignment	363/384
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Cert. of Merger	12/177
······		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/278
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Assignment	370/580
		Devon Energy Production Company, L.P.	East Resources, Inc.	Deed	424/258
		East Resources, Inc.	HG Energy, LLC American Energy - Marcellus, LLC	Deed	440/540
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Cert. of Amendment	13/304
		American Energy - Marcellus, LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	448/247
		Anterican Energy - Marcellus, LLC fka American Energy - Marcellus LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	13/427
		Ascent Resources Marcellus Minerals, LLC	Pennzoil Company	1/8	65A/420
5-26-02	MARC01045-000	Wadsworth Brothers, Inc	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Products Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		Pennzoil Exploration and Production Company	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		PennzEnergy Exploration and Production, L.L.C.	East Resources, Inc.	Assignment	370/580
		Devon Energy Production Company, L.P.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc.	American Energy - Marcellus, LLC	Assignment	153A/238
		East Resources, Inc. and HG Energy, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		American Energy - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
		Ascent Resources - Marcellus, LLC	South Penn Oil Company	1/8	47/193
05-26-01	MARC00746-000	Irene J. Reilly, et al	South Penn Natural Gas Company	Assignment	33A/455
		South Penn Oil Company	South Penn Oil Company	Assignment	215/478
······································		South Penn Natural Gas Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		South Penn Oil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil United, Inc.	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Products Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		Pennzoil Exploration and Production Company	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		PennzEnergy Exploration and Production, L.L.C.	East Resources, Inc.	Assignment	370/580
		Devon Energy Production Company, L.P.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc.	American Energy - Marcellus, LLC	Assignment	153A/238
		East Resources, Inc. and HG Energy, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		American Energy - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
		Ascent Resources - Marcellus, LLC	South Penn Oil Company	1/8	47/198
05-23-26	MARC00747-000	James A. Booth and M. E. Booth, his wife	South Penn Natural Gas Company	Assignment	33A/455
		South Penn Oil Company	South Penn Oil Company	Assignment	215/478
		South Penn Natural Gas Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		South Penn Oil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil United, Inc.	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Products Company	PennzEnergy Exploration and Production, ELS.	Cert. of Merger	12/177
		Pennzoil Exploration and Production Company	Devon Enerry Production Company, L.P. 20 - 0	Cert. of Merger	12/278
		PennzEnergy Exploration and Production, L.L.C. Devon Energy Production Company, L.P.		Assignment	370/580
			HG Energy, LLC P	Assignment	118A/253 153A/238
		East Resources, Inc. East Resources, Inc. and HG Energy, LLC	American Energy - Margellus, LLC U - S	Assignment	153A/238 114/619
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC 0 0 0	Aff. Of Name Change	13/421
		American Energy - Marcellus, ELC Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
		Ascent Resources - Marchus, LLO			49/139
	Deed (Fc= 2924 00)	James A. Booth and M. E. Booth, his wife	South Penn Oil Company	Fee Interest Cert. of Name Change	49/139 WV Sec. of State records
	Deed (Fee 2834-00)	South Penn Oil Company	Pennzoil Company	Assignment	246/491
		Pennzoil Company	Pennzoil United, Inc.	Cert. of Name Change	WV Sec. of State records
		Pennzoil United, Inc.	Pennzoil Company		319/397 & 322/577
			In the second Deside Company	Assn. & Supp. Assn.	
			Pennzoil Products Company	Ancienmont	383/384
		Pennzoil Company	Pennzoil Exploration and Production Company	Assignment	363/384
				Assignment Cert. of Merger Cert. of Merger	<u>363/384</u> 12/177 12/278

					070/500
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Deed	13/304
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert. of Amendment	
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerais, LLC	Quitclaim Mineral Deed	448/247
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	13/427
05-23-32	MARC02997-000	Mary Jane Davis and Robert L. Davis, Sr.	Pennzoil Company	1/8	58A/287
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoll Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/819
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
		Roger R. Weese, Special Commissioner for and on behalf of John L. Vandruff, aka J. L. Vandruff, an individual, and the unknown heirs and assigns of		18%	147A/502
05-23-25.1	MARC03094-000	John L. Vandruff	HG Energy, LLC		153A/238
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238 114/619
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	13/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
	Deed (Fee 2830-00)	Richard Wiley and Lucy Wiley, his wife and Mary E. Booth and James A. Booth, her husband	South Penn Oil Company	Fee Interest	49/131
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoii Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Deed	440/540
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert. of Amendment	13/304
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	448/247
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	13/427
05-23-21.1	MARC03104-118	Trudy lvory and Jeffery M. lvory, husband and wife	HG Energy, LLC	1/8	147A/400
03-23-21.1		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
		Richard Wiley et al	South Penn Oil Company ≦ ≤ ⊂ Q	Fee Interest	49/134
	Deed (Fee 2832-00)	South Penn Oil Company	Pennzoil Company Q < C	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	South Penn Oil Company Pennzoil Company Pennzoil United, Inc. Pennzoil U	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
L		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company		Cert. of Merger	12/177
L		Pennzenergy Exploration and Production Company PennzEnergy Exploration and Production, L.L.C.		Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc. Q Q	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC Q	Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Deed	440/540
			Ascent Resources - Marcellus, LLC	Cert. of Amendment	13/304
		American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	448/247
			Tribune Resources Minerals, LLC	Cert. of Amendment	13/427
		Ascent Resources Marcellus Minerals, LLC	HG Energy, LLC	1/8	143A/898
05-23-23	MARC03104-025	Iris E. Renzelli and Robert A. Renzelli, wife and husband		Assignment	153A/238
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment Aff. Of Name Change	114/619
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC		13/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421

	Deed (Fee 2832-00)	Richard Wiley et al	South Penn Oil Company	Fee Interest	49/134 WV Sec. of State record
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	246/491
		Pennzoil Company	Pennzoil United, Inc.	Assignment	
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State record
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		PennzEnergy Exploration and Production, E.E.O.	East Resources, Inc.	Assignment	370/580
		Devon Energy Production Company, L.P.	HG Energy, LLC	Deed	424/256
		East Resources, Inc.	American Energy - Marcellus, LLC	Deed	440/540
		East Resources, Inc. and HG Energy, LLC	Ascent Resources - Marcellus, LLC	Cert. of Amendment	13/304
		American Energy - Marcellus, LLC	Ascent Resources Arcellus Minerals, LLC	Ouitclaim Mineral Deed	448/247
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	13/427
		Ascent Resources Marcellus Minerals, LLC		1/8	142A/428
05-23-22	MARC03104-193	Kenneth E. McHenry and Catherine L. McHenry, husband and wife	HG Energy, LLC	Assignment	153A/238
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Aff. Of Name Change	114/619
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert. of Amendment	13/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
	Deed (Fee 2832-00)	Richard Wiley et al	South Penn Oil Company	Fee Interest	49/134
	Deed (Fee 2652-00)	South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State record
		Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State reco
			Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Products Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		Pennzoil Exploration and Production Company	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		PennzEnergy Exploration and Production, L.L.C.		Assignment	370/580
		Devon Energy Production Company, L.P.	East Resources, Inc.	Deed	424/256
		East Resources, Inc.	HG Energy, LLC	Deed	440/540
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Cert. of Amendment	13/304
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Quitclaim Mineral Deed	448/247
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC		13/427
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	142A/634
05-23-17	MARC03104-209	Carole Ellen Conley and Willie Conley Jr., wife and husband	HG Energy, LLC	1/8	
05-23-17	111111000104200	East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
		Kenneth E. McHenry and Catherine L. McHenry, husband and wife	HG Energy, LLC	1/8	142A/428
	MARC03104-193		American Energy - Marcellus, LLC	Assignment	153A/238
		East Resources, Inc. and HG Energy, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		American Energy - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
		Ascent Resources - Marcellus, LLC			
				Fee Interest	49/134
	Deed (Fee 2832-00)	Richard Wiley et al	South Penn Oil Company	Cert. of Name Change	WV Sec. of State reco
		South Penn Oil Company	Pennzoil Company	Assignment	246/491
		Pennzoil Company			WV Sec. of State reco
		Pennzoil United, Inc.	Pennzoli Company O TT	Cert. of Name Change	319/397 & 322/57
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	363/384
L		Pennzoil Products Company	Pennzoil Exploration and Production Company - 01	Assignment	
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.T. P	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
				Deed	424/256
		East Resources, Inc.	American Energy - Marcellus, LLC	Deed	440/540
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, ELC	Cert. of Amendment	13/304
		American Energy - Marcellus, LLC		Quitclaim Mineral Deed	448/247
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	13/427
		Ascent Resources Marcellus Minerals, LLC		1/8	58A/161
05-23-12	47250-000	Beulah M. Kirby and James R. Kirby	C. E. Beck		58A/229
		C. E. Beck	Pennzoil Company	Assignment	319/397 & 322/57
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	363/384
		Pennzoil Products Company	Pennzoil Exploration and Production Company PennzEnergy Exploration and Production, L.L.C.	Assignment	12/177
				Cert. of Merger	

		Development of Development of C	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		PennzEnergy Exploration and Production, L.L.C. Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
· · · · · · · · · · · · · · · · · · ·		Anoncan Energy - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
		Richard Wiley, Lucy Wiley, his wife and A.W. Wiley and Margaret M.			
	Deed (Fee 2824-00)	Wiley, his wife	South Penn Oil Company	Fee Interest	49/121
	Deeu (ree 2024-00)	South Penn Oil Company	Pennzcil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Deed	440/540
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert. of Amendment	13/304
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	448/247
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	13/427
05-23-10.1	MARC00735-001	Richard Wiley, Lucy Wiley, his wife and A.W. Wiley and Margaret M. Wiley, his wife	S.A. Smith	1/8	46/524
		S.A. Smith	South Penn Oil Company	Assignment	46/11
		South Penn Oil Company	South Penn Natural Gas Company	Assignment	33A/455
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	215/478
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment Assignment	370/580 118A/253
		East Resources, Inc.	HG Energy, LLC American Energy - Marcellus, LLC	Assignment	153A/238
		East Resources, Inc. and HG Energy, LLC	American Energy - Warcellus, LLC	Aff. Of Name Change	114/619
		American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
	Deed (Fee 3318-00)	Nellie Amos et al	Pennzoil Company	Fee Interest	306/379
		Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company S. C. O PennzEnergy Exploration and Production, L.L.C.O	Assignment	363/384 12/177
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.9 C	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P. 30	Cert. of Merger	370/580
		Devon Energy Production Company, L.P.		Assignment Deed	424/256
		East Resources, Inc.		Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Cert. of Amendment	13/304
		American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC		Quitclaim Mineral Deed	448/247
		Ascent Resources Marcellus Minerals, LLC Na American Chergy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC 6 2 2	Cert. of Amendment	13/427
		Richard Wiley, Lucy Wiley, his wife and A.W. Wiley and Margaret M. Wiley, his wife	S.A. Smith	1/8	46/524
05-23-10.3	MARC00735-001		S.A. Smith South Penn Oil Company	Assignment	46/524
		S.A. Smith	South Penn Oil Company South Penn Natural Gas Company	Assignment	33A/455
		South Penn Oil Company	South Penn Natural Gas Company South Penn Oil Company	Assignment	215/478
		South Penn Natural Gas Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		South Penn Oil Company	Pennzoil Company Pennzoil United, Inc.	Assignment	246/491
		Pennzoil Company Pennzoil United, Inc.	Pennzoil Onited, Inc.	Cert. of Name Change	WV Sec. of State records
		Pennzoil United, Inc. Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
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				Assignment	363/384
			Pennzoil Exploration and Production Company		12/177
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/278
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	370/580
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		American Energy - Marcenae; ELC	Tribune Resources, LLC	Cert. of Amendment	13/421
		Ascent Resources - Marcellus, LLC			
			D	Fee Interest	306/379
	Deed (Fee 3318-00)		Pennzoll Company	Assignment	246/491
			Pennzoil United, Inc.	Cert. of Name Change	WV Sec. of State records
		(Feilizon Onited, inc.	Pennzoil Company	Assn. & Supp. Assn.	319/397 & 322/577
			Pennzoil Products Company	Assignment	363/384
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Cert. of Merger	12/177
			PennzEnergy Exploration and Production, L.L.C.		12/278
	······	PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	370/580
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	
		East Resources, Inc.	HG Energy, LLC	Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marceilus, LLC	Deed	440/540
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert. of Amendment	13/304
		American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	448/247
			Tribune Resources Minerals, LLC	Cert. of Amendment	13/427
		Ascent Resources Marcellus Minerals, LLC	C. E. Beck	1/8	58A/161
05-23-12.1	47250-000	Beulah M. Kirby and James R. Kirby		Assignment	58A/229
		C. E. Beck	Pennzoil Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Company	Pennzoil Products Company	Assignment	363/384
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Cert. of Merger	12/177
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.		12/278
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	370/580
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	118A/253
		East Resources, Inc.	HG Energy, LLC	Assignment	
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
		Ascent Resources - Marcalds, LLO			
		Richard Wiley, Lucy Wiley, his wife and A.W. Wiley and Margaret M.	South Penn Oil Company	Fee Interest	49/121
	Deed (Fee 2824-00)	Wiley, his wife	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		South Penn Oil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil Company		Cert. of Name Change	WV Sec. of State records
		Pennzoil United, Inc.	Pennzoil Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Company		Assignment	363/384
		Pennzoil Products Company	Pennzoil Exploration and Production Company Z C O	Cert. of Merger	12/177
		Pennzoil Exploration and Production Company			12/278
		PennzEnergy Exploration and Production, L.L.C.			370/580
		Devon Energy Production Company, L.P.	East Resources, Inc. 0 0 0	T Assignment	424/256
		East Resources, Inc.	HG Energy, LLC	Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Deed	
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	- Our of Fantantin	13/304
		American Energy - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources - Marcellus, LLC 20 20 20 20 20 20 20 20 20 20 20 20 20	Quitclaim Mineral Deed	448/247
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC 00	Cert. of Amendment	13/427
		Richard Wiley, Lucy Wiley, his wife and A.W. Wiley and Margaret M.	ž ž		46/524
05-23-10	MARC00735-001	Wiley, his wife	S.A. Smith	1/8	46/524
05-23-10	111/11/0007/30-001	S.A. Smith	South Penn Oil Company	Assignment	
		South Penn Oil Company	South Penn Natural Gas Company	Assignment	33A/455
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	215/478
1			Pennzoil Company	Cert. of Name Change	WV Sec. of State records
	1	South Penn Oil Company	Pennzoil United, Inc.	Assignment	246/491
				Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Bennavil Company		
		Pennzoil United, Inc.	Pennzcil Company		319/397 & 322/577
		Pennzoil United, Inc. Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577 363/384
		Pennzoil United, Inc. Pennzoil Company Pennzoil Products Company	Pennzoil Products Company Pennzoil Exploration and Production Company	Assn. & Supp. Assn. Assignment	363/384
		Pennzoil United, Inc. Pennzoil Company Pennzoil Products Company Pennzoil Exploration and Production Company	Pennzoil Products Company Pennzoil Exploration and Production Company PennzEnergy Exploration and Production, L.L.C.	Assn. & Supp. Assn. Assignment Cert. of Merger	363/384 12/177
		Pennzoil United, Inc. Pennzoil Company Pennzoil Products Company	Pennzoil Products Company Pennzoil Exploration and Production Company	Assn. & Supp. Assn. Assignment	363/384

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	Fact Bosourmes Inc	HG Energy, LLC		118A/253 153A/238
	East Resources, mo.	American Energy - Marceilus, LLC		114/619
	East Resources, mot and the analysis	Ascent Resources - Marcellus, LLC		13/421
	American Energy - Ivial cends, ELO		Cert. of Amendment	13/421
	Ascent Resources - Marcondo, ELO			0001170
	au-W- Amon at al	Pennzoil Company		306/379
Deed (Fee 3318-00)				246/491
				WV Sec. of State records
			Assn. & Supp. Assn.	319/397 & 322/577
		Pengzoil Exploration and Production Company	Assignment	363/384
	Pennzoil Products Company	PennzEnergy Exploration and Production, L.L.C.		12/177
	Pennzoil Exploration and Production Company	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
	PennzEnergy Exploration and Production, L.L.C.		Assignment	370/580
			Deed	424/256
		American Energy - Marcellus, LLC	Deed	440/540
	East Resources, Inc. and HG Energy, LLC	Ascent Resources - Marcellus, LLC	Cert. of Amendment	13/304
	American Energy - Marcellus, LLC	Ascent Resources Marrellus Minerals, LLC	Quitclaim Mineral Deed	448/247
	Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC		Cert. of Amendment	13/427
	Ascent Resources Marcellus Minerals, LLC	Tibulie Resources witheruis, EEC		
	Dichard Wiley, Lucy Wiley, his wife and A.W. Wiley and Margaret M.			46/524
MAD C00725 004	Wiley, his wife	S.A. Smith		46/324
MARC00735-001		South Penn Oil Company		33A/455
		South Penn Natural Gas Company		215/478
		South Penn Oil Company		
		Pennzoil Company		WV Sec. of State records 246/491
		Pennzoil United, Inc.		WV Sec. of State records
		Pennzoil Company		319/397 & 322/577
		Pennzoil Products Company		
		Pennzoil Exploration and Production Company		363/384
	Pennzoil Products Company	PennzEnergy Exploration and Production, L.L.C.		12/177
	Pennzoil Exploration and Production Company	Devon Energy Production Company, L.P.		12/278
	PennzEnergy Exploration and Production, E.E.O.			370/580
				118A/253
	East Resources, Inc.	American Energy - Marcellus, LLC		153A/238
	East Resources, Inc. and HG Energy, LLC	Ascent Resources - Marcellus, LLC		114/619
	American Energy - Marcellus, LLC		Cert. of Amendment	13/421
	Ascent Resources - Marcellus, LLC			
		Bennzoil Company	Fee Interest	306/379
Deed (Fee 3318-00)			Assignment	246/491
			Cert. of Name Change	WV Sec. of State records
	Pennzoil United, Inc.		Assn. & Supp. Assn.	319/397 & 322/577
	Pennzoil Company	Pennzoli Frotucts Company	Assignment	363/384
	Pennzoil Products Company	Pennizon Exploration and Production LLC	and the second se	12/177
	Pennzoil Exploration and Production Company	De la France Deschustion Company   P 32	Cert. of Merger	12/278
	PennzEnergy Exploration and Production, L.L.C.		Assignment	370/580
	Devon Energy Production Company, L.P.			424/256
	East Resources, Inc.		Deed	440/540
	East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Cert. of Amendment	13/304
	Amorican Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC		448/247
-	Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Cert. of Amendment	13/427
	Ascent Resources Marcellus Minerals, LLC		<del>? </del>	
			ň 10	58A/407
	Kenneth Edward McHenry and Montee M. McHenry, husband and wife	C. E. Beck		58A/483
MARC00983-001		Pennzoil Company		319/397 & 322/577
		Pennzoil Products Company		319/39/ & 322/5/7
		Pennzoil Exploration and Production Company		
	Pennzoil Products Company Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
	IPennzon Exploration and Froducation Company	Devon Energy Production Company, L.P.	Cert. of Merger	12/278 370/580
	PowerFragmention and Production 111 C			
	PennzEnergy Exploration and Production, L.L.C.	East Resources, Inc.	Assignment	
	PennzEnergy Exploration and Production, L.L.C. Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	118A/253
	PennzEnergy Exploration and Production, L.L.C. Devon Energy Production Company, L.P. East Resources, Inc.	East Resources, Inc.	Assignment Assignment	118A/253 153A/238
	PennzEnergy Exploration and Production, L.L.C. Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	118A/253
	Deed (Fee 3318-00)	East Resources, Inc. and HG Energy, LLC         American Energy - Marcellus, LLC         Ascent Resources - Marcellus, LLC         Deed (Fee 3318-00)         Pennzoll United, Inc.         Pennzoll Company         Pennzoll Company         Pennzoll Company         Pennzoll Exploration and Production Company         Pennzoll Exploration and Production, LLC.         Devon Energy Productor Company, L.P.         East Resources, Inc.         East Resources, Inc.         Ascent Resources, Inc.         Ascent Resources Marcellus, LLC         Anerican Energy - Marcellus, LLC         Anerican Energy - Marcellus, LLC (C)         Anerican Energy - Marcellus, Minerats, LLC         Ascent Resources Marcellus Minerats, LLC         Ascent Resources Marcellus Minerats, LLC         Ascent Resources Marcellus Minerats, LLC         Ascent Resources Inc.         Buth Penn Oil Company         South Penn Oil Company         South Penn Oil Company         Pennzoil Exploration and Production Company         Pennzoil Exploration and Production Company         Pennzoil Company         Pennzoil Company         Pennzoil Company         Pennzoil Company         Pennzoil Company         Pennzoil	East Resources, Inc. end HG Energy, LLC     Accord Resources - Mancellus, LLC       Assert Resources - Mancellus, LLC     Tohure Resources - Mancellus, LLC       Netlis Arnos et al     Pennzoll Company       Pennzoll Company     Pennzoll Company       Pennzoll Exploration and Production Company     Pennzoll Exploration and Production Company       Pennzoll Exploration and Production Company     Pennzoll Exploration and Production Company, LP.       East Resources, Inc.     HC East Resources - Mancellus, LLC       Ascord Resources - Mancellus, LLC     Devone Energy Production Company, LP.       East Resources, Inc.     HC East Resources - Mancellus, LLC       Ascord Resources - Mancellus, LLC     Ascord Resources - Mancellus, LLC       Ascord Resources - Mancellus, LLC     Ascord Resources - Mancellus, LLC       Ascord Resources - Mancellus, LLC     Ascord Resources - Mancellus, LLC       Ascord Resources - Mancellus, LLC     Ascord Resources - Mancellus, LLC       Ascord Resources - Mancellus, LLC     Ascord Resources - Mancellus, LLC       Ascord Resources - Mancellus, LLC     Ascord Resources - Mancellus, LLC       Ascord Resources - Mancellus, LLC     Ascord Resources - Mancellus, LLC       Ascord Resources - M	Ease Resources. Intern of the Emergy, LLC         Anomatics Resources. Manufas, LLC         And Nume Diago           Anomatics Resources. Manufas, LLC         Tittum Resources. Manufas, LLC         Cont of Anomatimits           Dead (Fee 3316-00)         Nells Anos et al         Persoal Company.         Persoal Company.           Persoal Company.         Persoal Company.         Persoal Company.         Assignment.           Persoal Company.         Persoal Dindus, Inc.         Cont of Nemo Charge         Assignment.           Persoal Company.         Persoal Dindus, Company.         Assignment.         Assignment.           Persoal Company.         Persoal Dindus, Company.         Assignment.         Assignment.           Persoal Company.         Persoal Dindus, Company.         Persoal Company.         Assignment.           Persoal Dindus Company.         Persoal Dindus, Company.         Persoal Dindus Persoal Persoal Socon Persoan Compa

05-23-02	MARC00782-001	Elizabeth Miller and Israel Miller, her husband	South Penn Oil Company	1/8	55/101
		South Penn Oil Company	South Penn Natural Gas Company	Assignment	33A/455
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	215/478
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
	·····	East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
05-23-01	MARC00756-000	Israel Miller and Elizabeth Miller, his wife	South Penn Oil Company	1/8	49/52
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State record
	·····	Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State record
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
				20%	198A/540
05-20-37	MARC04099-000	Shiben Estates, Inc	Antero Resources Corporation	2078	1007070

RECEIVED Office of Oil & Gas JUL 0.5 2022 WV Department of Environmental Protection

# 4710303095



WV DEP Office of Oil & Gas 601 57<sup>th</sup> St., SE Charleston, WV 25304

Re: Application for a Permit to Drill Reilly S GRN WZ 8H

Mr. Brewer,

Tribune Resources, LLC has the right to drill, extract and produce the minerals from any roads crossed by the proposed laterals for the Reilly S GRN WZ 8H well by virtue of the lease identified on page WW-6A1 of the accompanying permit application.

No action on your part is required. If you have any questions or concerns, please feel free to contact me.

Sincerely, Lee Laus

Lee L. Lawson Regulatory/HSE Director Tribune Resources, LLC

> RECEIVED Office of Oil & Gas

JUL 05 2022

WV Department of Environmental Protection

Tribune Resources, LLC 3861 Ambassador Caffery Parkway, Suite 600, Lafayette, Louisiana 70503 (337) 769-0032 Fax: (337) 769-4340

WW-6AC (1/12)

Watershed:

**Fishing Creek** 

4710303095

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE CERTIFICATION</u>

Date of Notice Certification:		RECEIVED Office of Oil & Gas	API No. 47 Operator's	7_ 103 _ Well No. Reiliy S GRN WZ 8H
		JUL <b>05</b> 2022		ame: Reilly S GRN WZ
Notice has b	een given:	•		
Pursuant to th	e provisions in West Virginia Code § 22-6	6A, the Operator has pro	ovided the rec	uired parties with the Notice Forms listed
	tract of land as follows:	Environmental Protection		
State:	WV		Easting:	526681.7
County:	Wetzel	UTM NAD 83	Northing:	4371709.8
District:	Green	Public Road Ac	cess:	Left Hand Fork
Quadrangle: Center Point		Generally used a	farm name:	State of WV Public Land Corp.

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of subcetion ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:	
*PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	RECEIVED/ NOT REQUIRED
□ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ■ NO PLAT SURVEY WAS CONDUCTED	RECEIVED
3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or	C 'RECEIVED/ NOT REQUIRED
WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	
4. NOTICE OF PLANNED OPERATION	
<b>5</b> . PUBLIC NOTICE	
■ 6. NOTICE OF APPLICATION	

#### **Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

#### WW-6AC (1/12)

#### Certification of Notice is hereby given:

, have read and understand the notice requirements within West Virginia Code § 22-THEREFORE, I Lee Lawson 6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	Tribune Resources, LLC	Address:	3861 Ambassador Caffery Parkway
-			Lafayette, LA 70503
By:	Lee Lawson	Facsimile	
Its:	Regulatory/ HSE Director		lee.lawson@tribuneresources.com
Telephone:	(337) 769-4064	Email:	166.18W5On@inouneresources.com
	ALYCE R. SAVOIE Notary Public State of Louisiana	Oly	vom before meltins 17th day of Jube L. Alure

#### **Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer(a.wv.gov.

RECEIVED Office of Oil & Gas

JUL 05 2022

WV Department of Environmental Protection

WW-6A	
(9-13)	

470310303 5 API NO. OPERATOR WELL NO. Reilly S GRN WZ 8H Well Pad Name: Reilly S GRN WZ

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

	e of Notice: <u>670</u> ice of:	22Date Permit Applica	tion Filed: 7/5/22
2	PERMIT FOR AN WELL WORK		ICATE OF APPROVAL FOR THE RUCTION OF AN IMPOUNDMENT OR PIT
Deli	ivery method purs	uant to West Virginia Co	ode § 22-6A-10(b)
	PERSONAL SERVICE	REGISTERED MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
certific regis sedii the s oil a desc oper mor well imp have prov prop subs reco	ificate of approval fo stered mail or by any ment control plan red surface of the tract or and gas leasehold bei cribed in the erosion a rator or lessee, in the e coal seams; (4) The work, if the surface oundment or pit as du e a water well, spring vide water for consur- posed well work activ- section (b) of this sec- ords of the sheriff req	r the construction of an imp method of delivery that re- quired by section seven of t in which the well is or is pro- and sediment control plans event the tract of land on v e owners of record of the su- tract is to be used for the p escribed in section nine of g or water supply source loo inption by humans or domen- vity is to take place. (c)(1) I tion hold interests in the la- uired to be maintained purs-	an the filing date of the application, the applicant for a permit for any well work or for a poundment or pit as required by this article shall deliver, by personal service or by quires a receipt or signature confirmation, copies of the application, the erosion and this article, and the well plat to each of the following persons: (1) The owners of record of posed to be located; (2) The owners of record of the surface tract or tracts overlying the sed well work, if the surface tract is to be used for roads or other land disturbance as submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, which the well proposed to be drilled is located [sic] is known to be underlain by one or arface tract or tracts overlying the oil and gas leasehold being developed by the proposed blacement, construction, enlargement, alteration, repair, removal or abandonment of any this article; (5) Any surface owner or water purveyor who is known to the applicant to stic animals; and (6) The operator of any natural gas storage field within which the lf more than three tenants in common or other co-owners of interests described in mds, the applicant may serve the documents required upon the person described in the suant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any ien holder is not notice to a landowner, unless the lien holder is the landowner, W. Va.

Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any RECEIVED Office of Oil & Gas water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to: UL 05 2022

	001
SURFACE OWNER(s) Name: See Attached	COAL OWNER OR LESSEE Name: See Attached WV Department of Environmental Protection
Address:	Address: Environmenter
Name:	COAL OPERATOR
Address:	Name:
	Address:
SURFACE OWNER(s) (Road and/or Other Disturbance)	
Name: See Attached	SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
Charleston, WV 25301	Name: See Attached
Name:	Address:
Address:	
	OPERATOR OF ANY NATURAL GAS STORAGE FIELD
□ SURFACE OWNER(s) (Impoundments or Pits)	Name:
Name:	Address:
Address:	
	*Please attach additional forms if necessary

WW-6A (8-13)

API NO. 44- 103 OPERATOR WELL NO. Reilly S GRN WZ 8H Well Pad Name: Reilly S GRN WZ

#### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

#### This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information: and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

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WV Department of

Additional information related to horizontal drilling may be obtained from the Secretary of the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) 202 by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. and-gas/pages/default.aspx.

WV Department Control WV Department Control WV Department Protection Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the

WW-6A (8-13) 47.103 303095 API NO. 47.103 OPERATOR WELL NO. Reilly S GRN WZ BH Well Pad Name: Reilly S GRN WZ

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

#### Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

#### Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

#### Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (c) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

#### Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> St. SE Charleston, WV 25304 (304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

JUL 05 2022 WV Department of Environmental Protection

08/12/2022

WW-6A (8-13) 
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 API NO. 47-103
 OPERATOR WELL NO. Relly S GRN WZ BH

 Well Pad Name:
 Relly S GRN WZ

#### Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

#### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wy.gov/oil-and-gas/Horizontal-

<u>Permits/Pages/default.aspx</u> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

#### Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WV Department of Environmental Protection

WW-6A (8-13)

# 0303095

API NO. 47- 103 03095 OPERATOR WELL NO. Reilly S GRN WZ 8H Well Pad Name: Reilly S GRN WZ

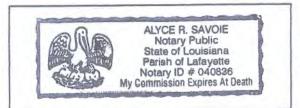
Notice is hereby given by: Well Operator: Tribune Resources, LLC

Telephone: (337) 769-4064 Email: lee.lawson@tribuneresources.com

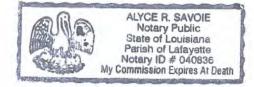
Address:	3861 Ambassador Caffery Parkway		
	Lafayette, LA	70503	
Facsimile	: (337) 769-4	340	

### **Oil and Gas Privacy Notice:**

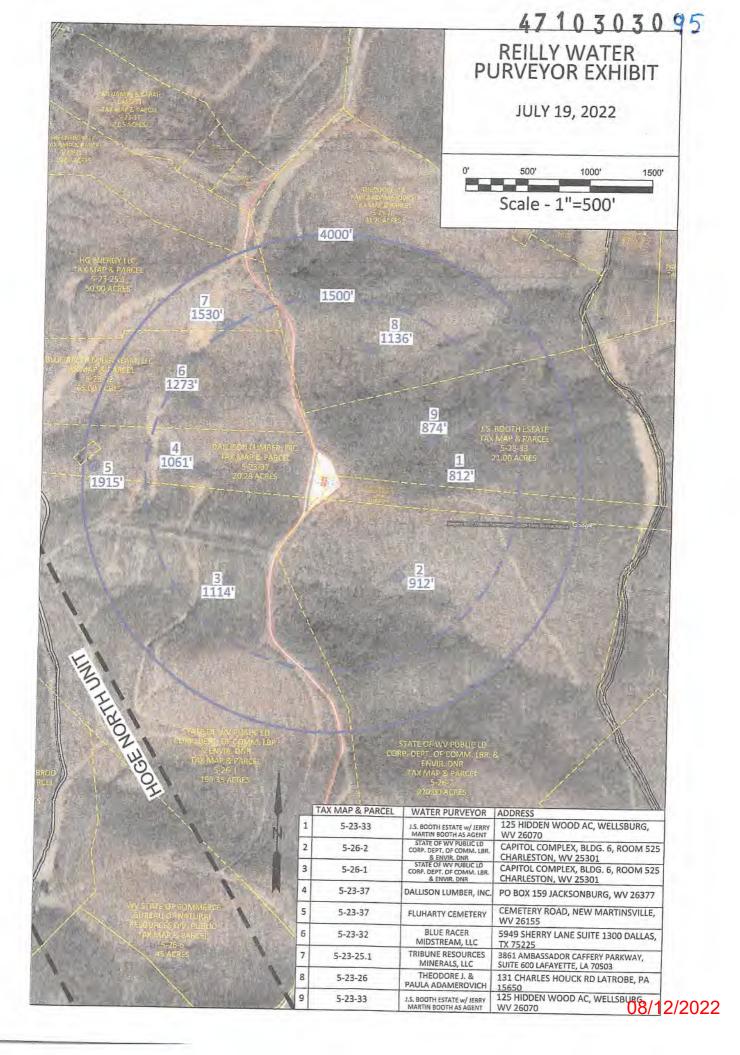
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



2022 Subscribed and sworn before methis Notary Public My Commission Expires



RECEIVED Office of Oil & Gas JUL 05 2022 WV Department of Environmental Protection



# 47 10 3 0 3 0 9 5

## <u>Surface</u>

Dallison Lumber, Inc.

PO Box 159

Jacksonburg WV, 26377

J.S. Booth Estate with Jerry Martin Booth, as agent

125 Hidden Wood AC

Wellsburg WV, 26070

State of West Virginia Public Land Corp.

Department of Commerce, LBR & Environmental, DNR

Capital Complex, Bldg. 6 Room 525

Charleston WV, 25301

## <u>Coal</u>

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David E. Bowyer 12088 Middle Island Road Alma WV, 26320 RECEIVED Office of Oil & Gas JUL 05 2022

WV Department of Environmental Protection

J.S. Booth Estate with Jerry Martin Booth, as agent

125 Hidden Wood AC

Wellsburg WV, 26070

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Fluharty Cemetery

Cemetery Road

New Martinsville, WV 26155

RECEIVED Office of Oil & Gas JUL 05 2022

WV Department of Environmental Protection

08/12/2022

# 47 10 3 0 3 0 9 5

### Water Owners

Dallison Lumber, Inc.

PO Box 159

Jacksonburg WV, 26377

State of West Virginia Public Land Corp.

Department of Commerce, LBR & Environmental, DNR

Capital Complex, Bldg. 6 Room 525

Charleston WV, 25301

Theordore J. Adamerovich and Paula Adamerovich

131 Charles Houck Rd

Latrobe PA, 15650

J.S. Booth Estate with Jerry Martin Booth, as agent

125 Hidden Wood AC

Wellsburg WV, 26070

Blue Racer Midstream, LLC

5949 Sherry Lane Suite 1300

Dallas, TX 75225

RECEIVED Office of Oil & Gas JUL 05 2022 WV Department of Environmental Protection

08/12/2022

**Richards Resources** 

RT 3 Box 79-B

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Salem WV, 26426

State of WV Public LD Corp Dept. of Comm, LBR & Envir. DNR

Capitol Complex, Bidg. 6, Room 525

Charleston WV, 25301

RECEIVED Office of Oil & Gas JUL **05** 2022

WV Department of Environmental Protection

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application. Date Permit Application Filed: Date of Notice: 06/17/2022 RECEIVED Office of Oil & Gas Delivery method pursuant to West Virginia Code § 22-6A-16(b) JUL 05 2022

CERTIFIED MAIL L HAND RETURN RECEIPT REQUESTED

WV Department of Environmental Protection

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

## Notice is hereby provided to the SURFACE OWNER(s):

Name: State of West Virginia Public Land Corp Department of Communice, LBR & Environmental, DNR	Name:
Address: Capital Complex, Bldg. 6 Room 525	Address:
Charleston WV, 25301	

### Notice is hereby given:

DELIVERY

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

the surrace of	Aller 3 mile for me perpet		Easting:	526681.7
State:	West Virginia	UTM NAD 83	Northing:	4371709.8
County:	Wetzel	- 11' B - 14-		CR 13. CR 13/3 and CR 13/8
District:	Green	Public Road Ac		
Quadrangle:	Center Point	Generally used	farm name:	
Watershed:	Fishing Creek			

### This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

### Notice is hereby given by:

TTUTTE AN HOAR		Address:	Lee Lawson
Well Operator: Address:	3861 Ambassador Caffery Parkway Ste. 600		3861 Ambassador Caffery Parkway Ste. 600
Lafayette, LA 7050	3	Lafayette, LA 70503	700 1001
Telephone:	337-769-0032	Email: Facsimile:	337-769-4064
	lee.lawson@tribuneresources.com		lee.lawson@tribuneresources.com
	337-769-4340		337-769-4340

### Oil and Gas Privacy Notice:

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application. Date Permit Application Filed: Date of Notice: 06/17/2022

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND	CERTIFIED MAIL
DELIVERY	RETURN RECEIPT REQUESTED

RECEIVED Office of Oil & Gas

JUL 05 2022

WV Department of

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator size, mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

## Notice is hereby provided to the SURFACE OWNER(s):

Name: DJ.S. Booth Estate with Jerry Martin Booth, as agent	Name:
Name: DJ.S. Bodul Estata Wall bully metal and b	Address:
Address: 125 Hidden Wood AC	
Weilsburg WV, 26070	

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

the surface ov	VIIEI S TALLE TOT THE PAIPese of annual		Easting:	526682.8	
State: County: District:	West Virginia	UTM NAD 83	Northing:	The second secon	
	Wetzel	Public Road Acc Generally used fa	cess:	CR 13. CR 13/3 and CR 13/8	
	Green				
Quadrangle:	Center Point	Generally used	laim name.		
Watershed:	Fishing Creek				

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

### Notice is hereby given by:

TADRICE TO Here	Tribune Resources, LLC     Authorized Representative:       3861 Ambassador Caffery Parkway Ste. 600     Address:		Lee Lawson
11 Ave. on Deserves of the			3861 Ambassador Caffery Parkway Ste. 600
		Lafayette, LA 70503	
Lafayette, LA 70503	the second se	Telephone:	337-769-4064
Telephone: Email: Facsimile:	337-769-0032	Latituti.	lee.lawson@tribuneresources.com
	lee.lawson@tribuneresources.com		
	337-769-4340		337-769-4340
T debuttere.			

### 4710303095 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application. Date Permit Application Filed: Date of Notice: 06/17/2022

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND	CERTIFIED MAIL
TIAND	RETURN RECEIPT REQUESTED
DELIVERY	RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative, RECEIVED

Office of Oil & Gas

## Notice is hereby provided to the SURFACE OWNER(s):

Notice is nereby provided to	Name:	JUL 0 5 2022
Name: Dallison Lumber, Inc.	Address:	002 00 2022
Address: PO Box 159		1407 0
Jacksonburg WV, 26377		WV Department of Environmental Protection

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon for the purpose of drilling a horizontal well on the tract of land as follows:

the surface owner's land for the purpose of arming			Easting:	526681.7	
State:	West Virginia	UTM NAD 83	Northing:	4371709.8	
County:	Wetzel	Public Road Ac		CR 13. CR 13/3 and CR 13/8	
District:	Green	Generally used	farm name:		
Quadrangle:	Center Point	Generally used	194220		
Watershed:	Fishing Creek				

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator:	by given by: Tribune Resources, LLC 3861 Ambassador Caffery Parkway Ste. 600	Authorized Representative: Address: Lafayette, LA 70503	Lee Lawson 3861 Ambassador Caffery Parkway Ste. 600
Lafayette, LA 70503		Telephone:	337-769-4064
Telephone:	337-769-0032	Email:	lee.lawson@tribuneresources.com
	tee.lawson@tribuneresources.com	Facsimile:	337-769-4340
	337-769-4340	Pacsmine.	

VW-6A5 1/12) STEATE OF WE	OT VIDCINIA	4710303095
STATE OF WI	ROTECTION, OFFI	ICE OF OIL AND GAS
Notice Time Requirement: notice shall be provided no later than Date of Notice: 06/17/2022 Date Permit Application 1	the filing date of permit a Filed: $\frac{7527}{527}$	pplication.
Delivery method pursuant to West Virginia Code § 22-6A-16(c	)	
CERTIFIED MAIL RETURN RECEIPT REQUESTED DELIVED Pursuant to W. Va. Code § 22-6A-16(c), no later than the date of return receipt requested or hand delivery, give the surface owner the planned operation. The notice required by this subsection a required to be provided by subsection (b), section ten of this artic drilling of a horizontal well; and (3) A proposed surface use an damages to the surface affected by oil and gas operations to the e (d) The notices required by this section shall be given to the surface of notice.	RY for filing the permit applic whose land will be used for shall include: (1) A copy le to a surface owner whose d compensation agreemen	e land will be used in conjunction with the t containing an offer of compensation for
Notice is hereby provided to the SURFACE OWNER(s) (at the address listed in the records of the sheriff at the time of no	otice):	JUL 05 2022
(at the address listed in the records of the address listed weather the Commerce List & Enveronmental DNR Name: Blade of Weat Virginia Public Land Corp Department of Commerce, List & Enveronmental, DNR Address: Capital Complex, Bidg. 6 Room 525 Charleston WV, 25301	Name: Address:	WV Department of Environmental Protection

(

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

operation on State:	West Virginia	UTM N
County:	Wetzel	Public I
District:	Green	General
Ouadrangle:	Center Point	
Watershed:	Fishing Creek	

### AD 83 Northing: Road Access: ly used farm name:

4371709.8 CR 13, CR 13/3 and CR 13/8

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-andgas/pages/default.aspx.

Well Operator:	Tribune Resources, LLC	Address:	3861 Ambassador Caffery Parkway Ste, 800 Lafayette, LA 70503	
Telephone:	337-769-0032	Facsimile:	337-759-4340	
Email	lee,lawson@tribuneresources.com			

	STATE OF WEST VIRGINIA		461	A-3-A-3	0	9	5
DEPARTMENT OF EN	STATE OF WEST VIRGINIA VIRONMENTAL PROTECTION,	OFFICE	OFOIL	ANDONO	~	~	~
DEPARTMENT OF LAW	NOTICE OF PLANNED OPERATIO	ON					

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date Permit Application Filed: Date of Notice: 06/17/2022

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CODRIGIED MAIL	HAND
CERTIFIED MAIL	DELIVERY
RETURN RECEIPT REQUESTED	DELLARI

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

## Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of r	Name:	WV Department of
Name: J.S. Booth Estate with Jerry Martin Booth, as agent	Address:	Environmental Protection
Address: 125 Hidden Wood AC Wellsburg WV, 26070		

**WW-6A5** (1/12)

> Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

operation on State:	West Virginia
County:	Wetzel
District:	Green
Quadrangle:	Center Point
Watershed:	Fishing Creek

UTM NAD 83 Northing: Public Road Access: Generally used farm name:

4371709.8 CR 13, CR 13/3 and CR 13/8

JUL 05 2022

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-andgas/pages/default.aspx.

Well Operator:	Tribune Resources, LLC	Address:	3861 Ambassador Caffery Parkway Ste. 600 Lafayette, LA 70503
Telephone:	337-769-0032	Facsimile:	337-769-4340
Email:	lee,lawson@tribuneresources.com		

				Operator Well No. RELLI a GATTLE ST
1/11/ 603				4710303095
/W-6A5 1/12)		STATE OF WEST VIRGIN	ATA	
		STATE OF WEST VIRGE	N. OFFIC	E OF OIL AND GAS
DEP	ARTMENT OF ENVIR	STATE OF WEST VIRGIN ONMENTAL PROTECTION TICE OF PLANNED OPER	TION	
	110	TIOD CE		
n in the Day	mirement: notice shall be pro	vided no later than the filing date	5 77	meation
Date of Notice:	06/17/2022 Date P	ermit Application Filed:	210	-
		Codo \$ 22-64-16(c)		
Delivery metho	d pursuant to West Virginia	Code 9 22-0A-10(0)		
		HAND HAND		
CERTIFIE	D MAIL	DELIVERY		
RETURN	RECEIPT REQUESTED	C - Eller the p	mit applicat	ion, an operator shall, by certified mail he drilling of a horizontal well notice of this code section; (2) The information and will be used in conjunction with the
the planned ope	rovided by subsection (b), sec	tion ten of this article to a surface of	n agreement	this code section; (2) The information and will be used in conjunction with the containing an offer of compensation for insable under article six-b of this chapter. and in the records of the sheric at the time Office of Oil & Gas
(d) The notices of notice.	required by this section and			JUL 05 2022
Notice is here	by provided to the SURFAC	E OWNER(s)		WV Department of
(at the address	listed in the records of the one	Name:		Environmental Protec
Name: Dallison Li	umber, Inc.	Address:		
Address: PO Bo	x 159			
Jacksonburg WV, 2	6377	(c), notice is hereby given that the	indersigned v	vell operator has developed a planned
Notice is here Pursuant to W operation on	by given: est Virginia Code § 22-6A-16 the surface owner's land for th	.e L 1	Easting:	vell operator has developed a planned of land as follows: 526682.8 4371715.5
Jacksonburg WV, 2 Notice is here Pursuant to W operation on State:	by given: est Virginia Code § 22-6A-16 the surface owner's land for th West Virginia	UTM NAD 83	Easting: Northing:	vell operator has developed a planned 526682.8 4371715.6 CR 13. CR 13/3 and CR 13/8
Jacksonburg WV, 2 Notice is here Pursuant to W operation on State: County:	by given: est Virginia Code § 22-6A-16 the surface owner's land for th West Virginia Wetzel	UTM NAD 83 Public Road Ac	Easung: Northing: cess:	4371715.6
Jacksonburg WV. 2 Notice is here Pursuant to W operation on State: County: District:	by given: est Virginia Code § 22-6A-16 the surface owner's land for th West Virginia Wetzel Green	UTM NAD 83	Easung: Northing: cess:	4371715.6
Jacksonburg WV, 2 Notice is here Pursuant to W operation on State: County: District: Quadrangle: Watershed:	by given: est Virginia Code § 22-6A-16 the surface owner's land for th West Virginia Wetzel Green Center Point Fishing Creek	UTM NAD 83 UTM NAD 83 Public Road Ac Generally used	Easting: Northing: ccess: farm name:	4371715.6 CR 13. CR 13/3 and CR 13/8
Jacksonburg WV. 2 Notice is here Pursuant to W operation on State: County: District: Quadrangle: Watershed: This Notice Pursuant to V to be provid horizontal w	by given: est Virginia Code § 22-6A-16 the surface owner's land for the West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-1 ed by W. Va. Code § 22-6A-1 ed by W. Va. Code § 22-6A ell; and (3) A proposed surface the by oil and gas operations related to horizontal drilling s, located at 601 57 <sup>th</sup> Street,	UTM NAD 83         Public Road Ac         Generally used         6(c), this notice shall include: (1)A         -10(b) to a surface owner whose         e use and compensation agreemen         to the extent the damages are com         may be obtained from the Secreta         SE, Charleston, WV 25304 (	Easting: Northing: ccess: farm name: A copy of this land will be t containing a npensable un ry, at the W 304-926-0450	code section; (2) The information requi used in conjunction with the drilling on offer of compensation for damages to der article six-b of this chapter. Addition V Department of Environmental Protect )) or by visiting www.dep.wv.gov/oil-a
Jacksonburg WV. 2 Notice is here Pursuant to W operation on State: County: District: Quadrangle: Watershed: This Notice Pursuant to V to be provid horizontal w surface affect information headquarters gas/pages/de	by given: est Virginia Code § 22-6A-16 the surface owner's land for the West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-1 ed by W. Va. Code § 22-6A-1 ed by Oil and gas operations related to horizontal drilling s, located at 601 57 <sup>th</sup> Street, <u>cfault.aspx</u> .	UTM NAD 83         Public Road Ac         Generally used         6(c), this notice shall include: (1)A         -10(b) to a surface owner whose         e use and compensation agreemen         to the extent the damages are con	Easting: Northing: ccess: farm name: A copy of this land will be a containing a npensable un ry, at the W 304-926-0450	4371715.6 CR 13. CR 13/3 and CR 13/8 Code section; (2) The information requi used in conjunction with the drilling on n offer of compensation for damages to der article six-b of this chapter. Addition V Department of Environmental Protect I) or by visiting <u>www.dep.wv.gov/oil-a</u> Caffery Parkway Ste. 600
Jacksonburg WV. 2 Notice is here Pursuant to W operation on State: County: District: Quadrangle: Watershed: This Notice Pursuant to V to be provid horizontal w surface affect information headquarters gas/pages/de	by given: est Virginia Code § 22-6A-16 the surface owner's land for the West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-1 ed by W. Va. Code § 22-6A-1 ed by Oil and gas operations related to horizontal drilling s, located at 601 57 <sup>th</sup> Street, efault.aspx.	UTM NAD 83 Public Road Ac Generally used 6(c), this notice shall include: (1)A -10(b) to a surface owner whose e use and compensation agreemen to the extent the damages are con may be obtained from the Secreta SE, Charleston, WV 25304 ( Address:	Easting: Northing: access: farm name: A copy of this land will be t containing a npensable un ry, at the W 304-926-0450 <u>3861 Ambassado</u> Lafayette, LA 705	4371715.6 CR 13. CR 13/3 and CR 13/8 Code section; (2) The information requi used in conjunction with the drilling on n offer of compensation for damages to der article six-b of this chapter. Addition V Department of Environmental Protect I) or by visiting <u>www.dep.wv.gov/oil-a</u> Caffery Parkway Ste. 600
Jacksonburg WV. 2 Notice is here Pursuant to W operation on State: County: District: Quadrangle: Watershed: This Notice Pursuant to V to be provid horizontal w surface affect information headquarters gas/pages/de Well Operation	by given: est Virginia Code § 22-6A-16 the surface owner's land for the West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-1 ed by W. Va. Code § 22-6A-1 ed by Oil and gas operations related to horizontal drilling s, located at 601 57 <sup>th</sup> Street, <u>efault.aspx</u> .	UTM NAD 83 Public Road Ac Generally used 6(c), this notice shall include: (1)A -10(b) to a surface owner whose e use and compensation agreemen to the extent the damages are com may be obtained from the Secreta SE, Charleston, WV 25304 ( Address: Eacsimile:	Easting: Northing: access: farm name: A copy of this land will be t containing a npensable un ry, at the W 304-926-0450 <u>3861 Ambassado</u> Lafayette, LA 705	4371715.6 CR 13. CR 13/3 and CR 13/8 Code section; (2) The information requi used in conjunction with the drilling on n offer of compensation for damages to der article six-b of this chapter. Addition V Department of Environmental Protect I) or by visiting <u>www.dep.wv.gov/oil-a</u> Caffery Parkway Ste. 600
Jacksonburg WV. 2 Notice is here Pursuant to W operation on State: County: District: Quadrangle: Watershed: This Notice Pursuant to V to be provid horizontal w surface affect information headquarters gas/pages/de Well Operat Telephone: Email:	by given: est Virginia Code § 22-6A-16 the surface owner's land for the West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-1 ed by W. Va. Code § 22-6A-4 ell; and (3) A proposed surface eted by oil and gas operations related to horizontal drilling s, located at 601 57 <sup>th</sup> Street, efault.aspx. tor: Tribune Resources, LLC 337-769-0032 lee.lewson@tribuneresources.com	UTM NAD 83         Public Road Ac         Generally used         6(c), this notice shall include: (1)A         -10(b) to a surface owner whose         e use and compensation agreement         to the extent the damages are com         may be obtained from the Secreta         SE, Charleston, WV 25304 (         Address:         Facsimile:	Easting: Northing: ccess: farm name: A copy of this land will be a containing a npensable un ry, at the WV 304-926-0450 <u>3861 Ambassado</u> Lafayette, LA 705 <u>337-769-4340</u>	4371715.6 CR 13. CR 13/3 and CR 13/8 Code section; (2) The information requires used in conjunction with the drilling of n offer of compensation for damages to der article six-b of this chapter. Addition V Department of Environmental Protect or by visiting www.dep.wv.gov/oil-a



## WEST VIRGINIA DEPARTMENT OF TRANSPORTATION Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E. State Highway Engineer

June 16, 2022

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> Street, SE Charleston, WV 25304

RECEIVED Office of Oil & Gas

Jimmy Wriston, P. E.

Secretary of Transportation

**Commissioner of Highways** 

Subject: DOH Permit for the Reilly (503) Pad, Tyler County Reilly S GRN WZ 8H Well Site JUL 05 2022

WV Department of Environmental Protection

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2013-0571 which has been issued to Tribune Resources, LLC for access to the State Road for a well site located off Tyler County Route 13/8 SLS MP 0.97.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Barry K. Clayton

Gary K. Clayton, P.E. Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Lee Lawson Tribune Resources, LLC CH, OM, D-6 File **Reilly Pad Wells Completion Chemical List** 

List				CACH	May	Max
Trade Name	Suppl ier	Purpose	Ingredients	CAS#	Max Ingredient Concentratio n in Additive (% by mass)	Max Ingredient Concentratio n in HF Fluid (% by mass)
			Water	7732- 18-5	100	87.75
Sand, White	U.S. Silica	Proppant	Crystalline Silica (Quartz)	14808- 60-7	99.9	11.58
Excelerate EC-8	Hallib urton	Friction Reducer	Hydrotreated light petroleum distillate	64742- 47-8	Office of	0.02061 CEIVED Oil & Gas
			Inorganic salt	Propri etary	JUL	0.02061 5 2022
HCl, 7.5%	Produ cers	Acidizing	Hydrochloric Acid	7647- 01-0	7.5 WV De	0.03815 partment of htal Protection
			Petroleum Distillates	64742- 47-8	30	0.02061
			Sodium Chloride	7647- 14-5	5	0.00344
LCA-1	Hallib urton	Solvent	Hydrotreated distillate	Propri etary	100	0.00085
FightR EC- 4M	Hallib urton	Friction Reducer	Hydrotreated distillate	Propri etary	30	0.041
MC MX 5- 3886	Hallib urton	Specialty Brine	Calcium nitrate.4H20	13477- 34-4	100	0.00085
LD-2800	Hallib urton	Friction Reducer	Hydrotreated light petroleum distillate	64742- 47-8	30	0.02061
			Sodium chloride	7647- 14-5	30	0.02061
			Alcohols, C12-16, ethoxylated	68551- 12-2	5	0.00344
			9-Octadecenamide, n, n-bis- 2 (hydroxy-ethyl)-, (Z)	93-83- 4	5	0.00344
			Ammonium chloride	12125- 02-9	5	0.00344
MC MX 8- 4543	Hallib urton	Biotechn ology	Contains no hazardous substances in concentrations above cut-off values according to the competent authority	NA	100	0.00085
Legend LD-7750W	Hallib urton	Scale Control	Methanol	67-56- 1	60	0.00171
			Phosphonic Acid Salt	Propri etary	5	0.0001425

